ceined by Och: Appropriate Britist:17	State of New Mexico	Form C-103 <sup>1</sup> of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	ources Revised July 18, 2013_
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-48899
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		319601
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Dagger State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 516H
2. Name of Operator ADVANCE	D ENERGY PARTNERS HAT MESA LLC	9. OGRID Number 372417
3. Address of Operator 11490 WEST	THEIMER RD., SUITE 950 HOUSTON TX	77077 10. Pool name or Wildcat BONE SPRING
4. Well Location	SOUTH	000
Unit Letter L :		ne andfeet from theline
Section 30	Township 21-S Range 33-	
	11. Elevation (Show whether DR, RKB, R 3812' GL	T, GR, etc.)
of starting any proposed we proposed completion or recompletion or recompletion of recompletion or recompletion of recompletion of recompletion of recompletion of recompletion of the start Job 04/08/2022 18 C, 6% Gel, 5% Salt, 0.25 PPS Pol -E-Flat	CHANGE PLANS COMM CASIN MULTIPLE COMPL OTHER CHAIN CASIN OTHER CHAIN SEE RULE 19.15.7.14 NMAC. For Machine Completion.  T/893' & 61# J-55 BTC F/893' - T/ 1598' casing set at the chain case of	details, and give pertinent dates, including estimated date fultiple Completions: Attach wellbore diagram of  1,598' Hole Size: 17.5" Hole Depth: 1,614'  ead Cement 233 bbls, 12.80 ppg, 690sx, 1.9 yld, (35%B Poz, 65% Class bbls, 14.80 ppg, 220 sx, 1.35 yld, (100% Class C, 2% CaCl2, 0.005 GPS
NoFoam V1A). Drop plug, displaced with	246 bbls of Brine water, Landed plug and circulated 90	bbls of cement back to surface. Check floats - Held , Bled 1 bbl back
Hold casing test to 1500 psi for 30 minutes	. Good Test	
Done on 04/08/2022 22:30 hrs		
Spud Date: 04/07/2022	Rig Release Date: 05	5/02/2022
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
SIGNATURE Luis Ban	reda <sub>TITLE</sub> Engineer	DATE 08/30/2022
Type or print name Luis Barr	eda E-mail address: Drilling	Engineering@ameredev.com PHONE: 737-615-7984
<del></del>	TITLE	DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 313354

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	313354
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	2/12/2024