

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26437
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KIMMY
8. Well Number #003
9. OGRID Number 329326
10. Pool name or Wildcat [37240] LANGLEY MATTIX;7 RVRS-Q-GRAYBURG

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FAE II Operating LLC	
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3263' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Perf, Acidize, RTP</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed:

MIRU. POOH w/ pump, rods & tbg. RIH w/ wireline & perf guns. Perf QUEEN 3508-3592' (3 SPF) (114 holes). Perf SEVEN RIVERS 3443-3495' (3 SPF) (45 holes). POOH w/ wireline. RIH w/ pkr. Acidize perfs 3443-3592' w/ 5000 gals 15% NEFE HCL acid w/ additives, 250 ball sealers & flush w/ 300 bbls treated fresh water. POOH w/ pkr. TIH w/ tbg, pump & rods. RTP.

Spud Date:

EST: 3/1/2024

Rig Release Date:

EST: 3/8/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE GEOLOGIST DATE 02/15/2024

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/16/24  
Conditions of Approval (if any):

Well Name: **KIMMY #003** API: 30-025-26437 Lease Type: FEE  
 Location: 1650' FSL & 330' FWL T-R-Sec-Spot-Lot: 24S-37E-29-L Lease No:  
 Formation(s): [37240] LANGLEIE MATTIX;7 RVRS-QUEEN-GRAYBURG County/State: Lea, NM

**Surface Csg**

Size: 8-5/8"  
 Wt.&Thrd: 23#  
 Grade: K-55 ST&C  
 Set @: 404'  
 Sxs cmt: 350 sxs  
 Circ: 75 sxs  
 TOC: Surface  
 Hole Size: 12"

KB:  
 DF: 3263'  
 GL:  
 Spud Date: 8/23/1979  
 Compl. Date: 9/19/1979

Rod String			
	Count	Length (ft)	Depth (ft)
1.25 x 16' PR	1	16.0	16
3/4" D Rods	123	3075.0	3091
1.25" K bars	5	125.0	3216
1.5" x 16' RWBC	1	16.0	3232

Production Tubing			
	Count	Length (ft)	Depth (ft)
2-3/8" tbg	111	3231.0	3231
SN	1	1.1	3232
4' Perf Sub	1	4.0	3236
BPMJ	1	31.0	3267

**History - Highlights**

**09/1979:** D&C Well  
**10/1979:** Perforate, acidize & frac Langlie Mattix perforations f/ 3410' - 3510'.  
**2/2018:** Repair tubing leak, RWTP.

**YATES (Top @ 2901')****7 RVRS (Top @ 3154')**

3410', 3445', 3476' (2 SPF) - October 1979

3494', 3510' (1 SPF) - October 1979

Acidize entire interval w/ 1700 gals 15% MCA acid & 2500 gals 15% NE acid  
 Frac'd 3410' - 3510' w/ 10,000 gals + 43,000# sand + 10,000 gals CO2

**QUEEN (Top @ 3509')****Production Csg**

Size: 4-1/2"  
 Wt.&Thrd: 9.5#  
 Grade: K-55 ST&C  
 Set @: 3660'  
 Sxs Cmt: 700 sxs  
 Circ: 15 sxs  
 TOC: Surface  
 Hole Size: 7-7/8"

PBDT 3609'

TD 3670'

**Tubulars - Capacities and Performance**

Well Name:

KIMMY #003

API:

30-025-26437

Lease Type:

FEE

Location:

1650' FSL & 330' FWL

T-R-Sec-Spot-Lot:

24S-37E-29-L

Lease No:

Formation(s):

[37240] LANGLEIE MATTIX;7 RVRS-QUEEN-GRAYBURG

County/State:

Lea, NM

Surface Csg

Size:

8-5/8"

Wt.&Thrd:

23#

Grade:

K-55 ST&C

Set @:

404'

Sxs cmt:

350 sxs

Circ:

75 sxs

TOC:

Surface

Hole Size:

12"

KB:

DF:

3263'

GL:

Spud Date:

8/23/1979

Compl. Date:

9/19/1979

Rod String - Proposed			
	Count	Length (ft)	Depth (ft)
1.25 x 16' PR	1	16.0	16
3/4" D Rods	135	3375.0	3391
1.25" K bars	6	150.0	3541
1.5" x 16' RWBC	1	16.0	3557

Production Tubing - Proposed			
	Count	Length (ft)	Depth (ft)
2-3/8" tbg	111	3552.0	3552
SN	1	1.1	3553
4' Perf Sub	1	4.0	3557
BPMJ	1	31.0	3588

History - Highlights

**09/1979:** D&C Well  
**10/1979:** Perforate, acidize & frac Langlie Mattix perforations f/ 3410' - 3510'.  
**2/2018:** Repair tubing leak, RWTP.  
  
**Proposed:** MIRU. POOH w/ pump, rods & tbg. RIH w/ wireline & perf guns. Perf QUEEN 3508-3592' (3 SPF) (114 holes). Perf SEVEN RIVERS 3443-3495' (3 SPF) (45 holes). POOH w/ wireline. RIH w/ pkr. Acidize perfs 3443-3592' w/ 5000 gals 15% NEFE HCL acid w/ additives, 250 ball sealers & flush w/ 300 bbls treated fresh water. POOH w/ pkr. TIH w/ tbg, pump & rods. RTP.

Production Csg

Size:

4-1/2"

Wt.&Thrd:

9.5#

Grade:

K-55 ST&C

Set @:

3660'

Sxs Cmt:

700 sxs

Circ:

15 sxs

TOC:

Surface

Hole Size:

7-7/8"

YATES (Top @ 2901')

7 RVRS (Top @ 3154')

3410', 3445', 3476', 3494' (2 SPF) - **October 1979**  
Acidize 3410'-3510' w/ 1700 gals 15% MCA acid & 2500 gals 15% NE acid  
Frac'd 3410' - 3510' w/ 10,000 gals + 43,000# sand + 10,000 gals CO2  
  
3443'-3446', 3473'-3479', 3492'-3495' (2 SPF)  
Acidize together w/ QUEEN perfs

QUEEN (Top @ 3509')

3510' (2 SPF) - **October 1979**  
3508'-3512', 3524'-3538', 3556'-3560', 3569'-3572', 3574'-3577', 3588'-3592' (2 SPF)  
Acidize 7 RVRS & QUEEN perfs w/ 5000 gals 15% NEFE HCL acid w/ additives, 250 ball sealers & flush with 300 bbls treated FW

PBTD 3609'  
TD 3670'

Tubulars - Capacities and Performance

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 314751

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 314751
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/16/2024