

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-26638

5. Indicate Type of Lease

STATE ☐ FEE ☐ Private ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
KIMMY

8. Well Number #004

9. OGRID Number

329326

10. Pool name or Wildcat

[37240] LANGLEY MATTIX;7 RVRS-Q-GRAYBURG

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SALT

2. Name of Operator

FAE II Operating LLC

3. Address of Operator

11757 Katy Freeway, Suite 725, Houston, TX 77079

4. Well Location

Unit Letter M : 890 feet from the SOUTH line and 660 feet from the WEST lineSection 29 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3250' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: Perf, Acidize, RTP ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed:

MIRU. POOH w/ pump, rods &amp; tbg. RIH w/ 4-3/4" bit, bit sub, and tbg, tag TOF. POOH. PU fishing tools, remove fish left in well and clean out to PBTD. Add perfs f/ 3437'-3597' (range, 3 SPF). RIH w/ pkr. Acidize perfs 3404'-3597' w/ 5000 gals 15% NEFE HCL acid, 1000# rock salt diverter &amp; flush w/ 300 bbls treated FW. POOH w/ pkr. TIH w/ tbg, pump &amp; rods. RTP.

Spud Date:

EST: 3/8/2024

Rig Release Date:

EST: 3/13/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE GEOLOGIST DATE 02/12/2024Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/16/24

Conditions of Approval (if any):

Well Name: **KIMMY #004 (formerly Harrison #4)** API: **30-025-26638** Lease Type: **Private**  
 Location: **890' FSL & 660' FWL** T-R-Sec-Spot-Lot: **24S-37E-29-M** Lease No: \_\_\_\_\_  
 Formation(s): **[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG** County/State: **Lea, NM**

**Surface Csg**

Size: **8-5/8"**  
 Wt.&Thrd: **23#**  
 Grade: **K-55 ST&C**  
 Set @: **423'**  
 Sxs cmt: **350 sxs**  
 Circ: **75 sxs**  
 TOC: **Surface**  
 Hole Size: **12"**

KB: **3261'**DF: **3260'**GL: **3250'**Spud Date: **1/24/1980**Compl. Date: **2/27/1980****History - Highlights****01/1980:** Drill Well into 7RVRS/QUEEN**03/1980:** Perforate 7 Rivers-Queen @ 3404', 3438', 3442', 3470', 3505' (2 SPF) & acidized w/ 4350 gals acid.**05/1980:** Frac perms 3404' - 3505' w/ 15,000 gals 2% KCl water, 15,000 gals CO2 & 60,000# sand. Avg pressure: 1500 psi @ 17 BPM. ISIP: 700psi. Increased production from 5.8 BOPD/1 BWPD/259 MCFD to 23 BOPD/4 BWPD/312 MCFD**01/2008:** Tubing leak; Replaced 25 joints of tbg, Left fish (Mud anchor joint in well. RTP**04/2018:** Attempt to fish rods & tubing, unable to fish. RBIH w/ 106 jts 2-3/8" tubing, pump and rods.**All info from OCD well files ONLY****CURRENT****YATES (Top @ 2897')****7 RVRS (Top @ 3131')**SN **3339'**EOT **3374'****Top of Fish ~3390'**

3404', 3438', 3442', 3470' (2 SPF) - March 1980

Acidize 7RVRS-Queen w/ 1850 gals 15% MCA &amp; 2500 gals 15% NE acid

**Production Csg**

Size: **5-1/2"**  
 Wt.&Thrd: **14#**  
 Grade: **K-55 ST&C**  
 Set @: **3653'**  
 Sxs Cmt: **575 sxs**  
 Circ: \_\_\_\_\_  
 TOC: **400' - Temp**  
 Hole Size: **7-7/8"**

**QUEEN (Top @ 3502')**

3505' (2 SPF) - March 1980

Acidized w/ 7RVRS's perforations

**PBTD 3588'****TD 3653'****Tubulars - Capacities and Performance**

Tubing Details: 106 jts 2-3/8" J55 tubing, SN, 4' Perforated sub, Mud Anchor Joint w/ BP; EOT @ 3374'

Rod Details: 1 x 18' 3/4" Grade D Pony Rod, 132 x 3/4" Grade D Rods, 2" x 1.5" x 12' BCP Pump

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SN **3550'**  
 EOT **3587'**

**Production Csg**

Size: **5-1/2"**  
 Wt.&Thrd: **14#**  
 Grade: **K-55 ST&C**  
 Set @: **3653'**  
 Sxs Cmt: **575 sxs**  
 Circ: \_\_\_\_\_  
 TOC: **400' - Temp**  
 Hole Size: **7-7/8"**

3404', 3438', 3442', 3470' (2 SPF) - March 1980

Acidize 7RVRs-Queen w/ 1850 gals 15% MCA &amp; 2500 gals 15% NE acid

3437'-3442', 3467'-3473', 3486'-3489' (3 SPF) - **Proposed**Acidize all 7RVRs perfs together with Queen perfs - **Proposed****QUEEN (Top @ 3502')**

3505' (2 SPF) - March 1980

Acidized w/ 7RVR's perforations

3503'-3507', 3523'-3529', 3534'-3537', 3544'-3547', 3556'-3558', 3568'-3571', 3576'-3580', 3582'-3585', 3591'-3597' (3 SPF) - **Proposed**Acidize 3404'-3597' w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 300 bbls fresh water treated w/ biocide.- **Proposed****PBTD 3588'****TD 3653'****Tubulars - Capacities and Performance**

Tubing Details: 111 jts 2-3/8" J55 EUE 8rd tubing, SN, 4' Perforated sub, Mud Anchor Joint w/ BP, EOT @ 3587'

Rod Details: 136 x 3/4" Grade D Rods, 6 x 1-1/2" Sinker K Bars, 2" x 1.5" x 16' RHBC Pump

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 313637

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 313637
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/16/2024