

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-50295
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marlin Operating, LLC		6. State Oil & Gas Lease No. 332942
3. Address of Operator 1371 Brumlow Ave, Suite A Southlake, TX 76092		7. Lease Name or Unit Agreement Name PEGASUS 16 STATE
4. Well Location Unit Letter N : 325 feet from the SOUTH line and 2133 feet from the WEST line Section 16 Township 23S Range 35E NMPM County LEA		8. Well Number 252H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3425 GR		9. OGRID Number 331054
		10. Pool name or Wildcat 98246

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: **Install GLV** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/2024 - MIRU, Kill well, Laydown all GLV & send to shop for inspection.

2/8/2024 - Install GLV 1 @ 9074.37', X Nipple @ 9038.27', GLV 2 @ 8365.24', GLV 3 @ 7656.04', GLV 4 @ 6955.27', GLV 5 @ 6264.06', GLV 6 @ 5564.75', GLV 7 @ 4857.13', GLV 8 @ 4155.99', GLV 9 @ 3293.49', GLV 10 @ 2040.46'

2/9/2024 - TIH, RDMO, RTP

Spud Date:

02-07-2024

Rig Release Date:

02-09-2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kathy Short

TITLE **Sr Engineering Tech**

DATE **02/13/2024**

Type or print name **Kathy Short**

E-mail address: **kathy@marlinoperating.com**

PHONE: **817-975-7035**

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE **Compliance Officer A**

DATE **2/16/24**

Conditions of Approval (if any):



Marlin Operating, LLC
Pegasus GLV
Pegasus 16 State 252H
February 5, 2024

	Signature	Date
Jose Rosales Originator/Approved	<i>Jose M. Rosales</i> Jose M. Rosales	2/6/24

General Well Information

Well Name: Pegasus 16 State 252H
Field: Antelope Ridge
Surface Location: Unit N, 325' FSL & 2133' FWL, Sec 16, T23S, R35E
API: 30-025-50295
State, County: New Mexico, Lea
TD: 14,770'
PBTD: 14,750'
KBTVD: 9,801' (Window)
TOC (Top of Cement): 10,112' @ DEG
TOP PERF: 14,684'
BOTTOM PERF: 26 (10 Clusters, 17.5' SPACING)
STAGES: 30' McVay Drilling
KB: 3,455'
KB: 3,425'
GL:

Pegasus 16 State 252H - Tubular Jewelry

CSG	OD	ID	Weight #Lb	Grade	Top	Bottom	Burst	Collapse
Surface	13-3/8	12.615	54.5	J-55	0	1,734	853	1,130
Interm	9-5/8"	8.835	40	HCL-80 BTC	0	5,719	916	4,230
Prod	5-1/2"	4.778	20	P-110HC	0	14,754	12,360	11,080
Tubing	2 7/8	2.441	6.5	L-80	0	9087	7260	7680

Directions to Location:

From Eunice, head south on HWY 207 for 2.5 miles to Delaware Basin Rd (HY21). Turn right, head West for 18.1 miles to cattle guard/lease road on left. Turn left and drive ~1.1 mile past Pegasus battery, turn Left on Hunter CTB (EOG CTB Battery), continue 0.1 mile, turn left for another 0.1 mile

Job Scope

Pull and replace GLV to 1" IPO valves with lower rack pressure. Current design is obsolete and not fit for purpose. New valves will need to be set per new design. Well is equipped with neutral set ASX1 packer and on/off tool. Only on/off tool will be redressed. Tubing to be visually inspected before TIH.

Procedure

- Safety First! H2S Production area, wear H2S monitors at all times.
- File and receive approval from NMOCD prior commencing any work.
- Conduct JSA before rig up is conducted.
- Anchors set and tested on Dec 2022.
- Pressure Transmitters powered by Gen set, shut off, LOTO GenSet
- PT gauges to be taken out by lease operator for safe keeping.

Before spot in rig, assure JSA is reviewed understood and signed by all personnel on location. Wellsite supervisor to assure this is done prior commencing work.

TOOH

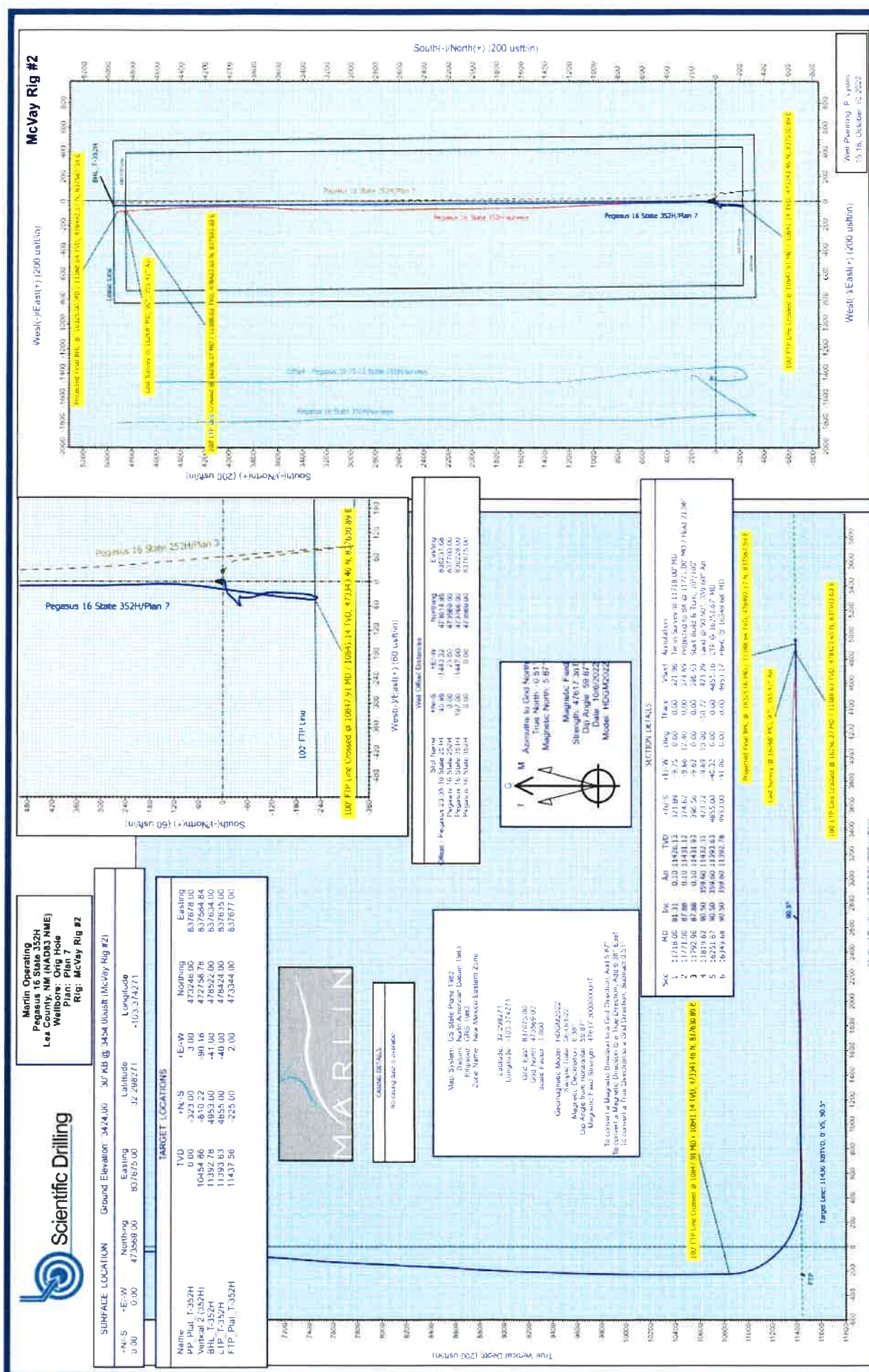
1. MIRU Prime Well Services and associated equipment.
2. Kill well, RD PT's LOTO gen-set
3. ND xmas tree, NU BOP's.
4. Latch on to hanger using 2-7/8" pup, set on/off tool @9086' to neutral position.
5. Unlatch from AS1X packer using On/off.
6. TOOH with 2-7/8" L-80, Kill well as necessary.
7. Tally tubing while TOOH.
8. Laydown all GLV's for teardown. Send to TRC shop for inspection and repair.
 - a. Refer to Liberty Lift install sheet for valve depth.
9. Assure tally is been made up for TIH with new GLV design.

TIH

10. PU redress on/off tool, TIH
11. PU X NIPPLE and set ~ 9018' and below 2nd valve.
12. Hydrotest tubing while TIH.
13. Place valves per TRC recommendation (+/-30' joint) allowance.
14. PU and install 9 1" IPO 16/64ths ported valves and set per recommendation :
 - a. 9055' Orifice valve
 - b. 9018' X NIPPLE
 - c. 8350 1" IPO valve

- d. 7650 1" IPO Valve
- e. 6950 1" IPO Valve
- f. 6250 1" IPO Valve
- g. 5550 1" IPO Valve
- h. 4850 1" IPO Valve
- i. 4150 1" IPO Valve
- j. 3300 1" IPO Valve
- k. 2050 1" IPO Valve

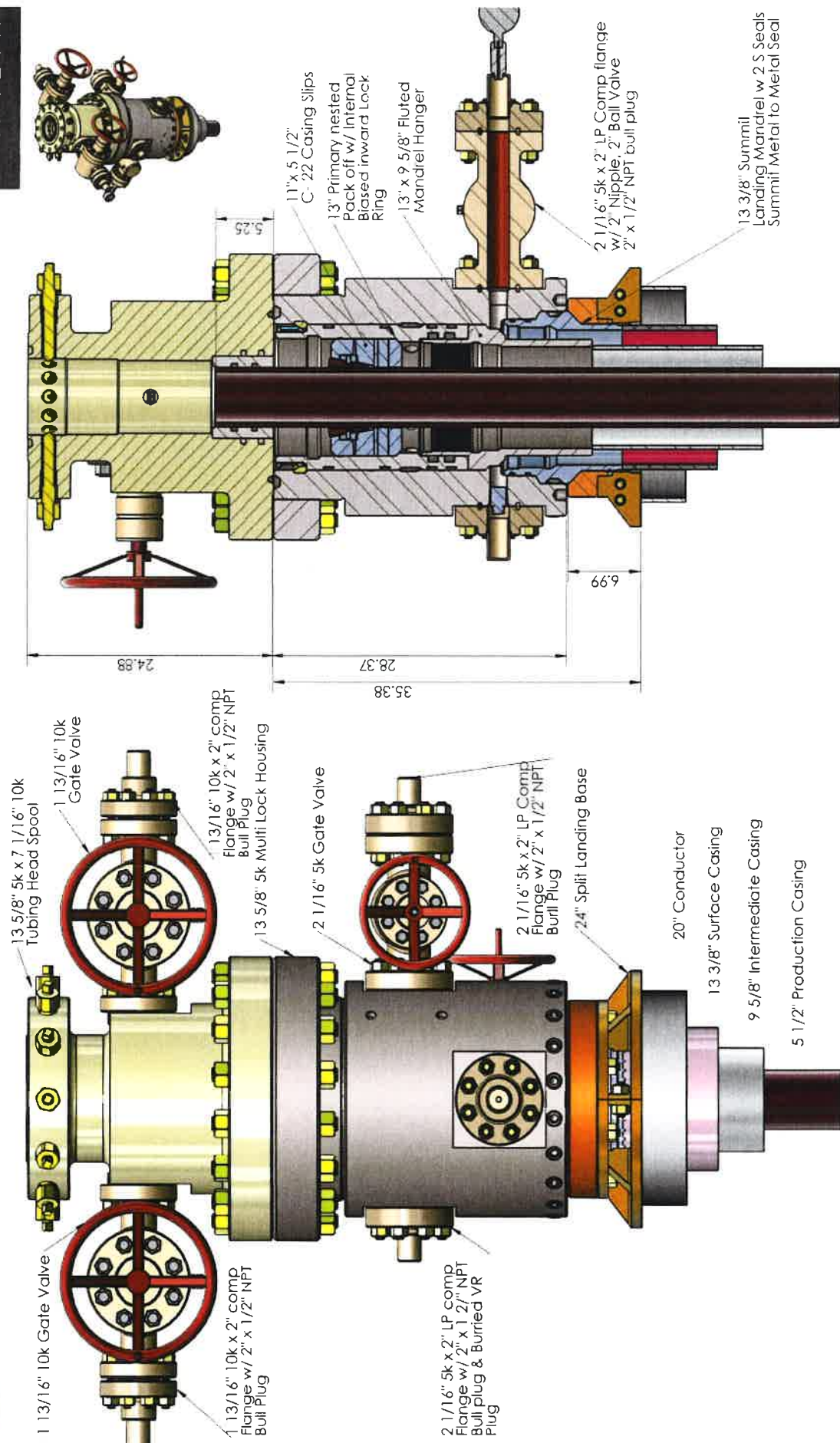
- 15. Continue to trip in hole with 2-7/8" jts.
- 16. Latch on to Packer, set on/off tool, set tubing in compression.
- 17. Land tubing in WH.
- 18. Secure hanger, ND BOP's
- 19. NU Wellhead and flowlines, Torque and Test equipment.
- 20. RDMO pulling unit and associated equipment.
- 21. Conduct a rig up check
- 22. Handover well to production, RTP.
 - a. Note: Notify Jose Rosales of handover. Make sure production is given plenty of notice before RDMO.



Pegasus 16 State 252H B section



13 5/8" 5k Multi-Lock Wellhead



Contact Information

Marlin Operating		Office	Cell	E-mail
Jamie Cummings	Lead Operator		214-784-7654	
Jake Balderrama	Production/Facilities		432-661-9671	jalderrama@marlinoperating.com
Jose M. Rosales	Marlin Headquarters		432-209-1090	jose@marlinoperating.com

FOR DISTRIBUTION

Marlin Operating LLC
Pegasus 16 ST 252H

WELLBORE SCHEMATIC

Completions

Dev	GL: J,425'	WELL NAME: Pegasus 16 ST 252H		SPOT: North #2		OPERATOR: Marlin Operating		SPUD DATE: 10/12/22																																																																																																																																																																																																																																																																																																																																																																												
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4 SPF / 90 deg	Closed								11/20/22	13,639'	13,798'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/20/22	13,463'	13,621'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/20/22	13,287'	13,445'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/21/22	13,110'	13,269'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/21/22	12,934'	13,092'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/21/22	12,757'	12,915'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/21/22	12,581'	12,739'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/22/22	12,405'	12,563'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/22/22	12,228'	12,387'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/22/22	12,052'	12,210'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/22/22	11,876'	12,034'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/23/22	11,699'	11,858'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/23/22	11,523'	11,681'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/23/22	11,347'	11,505'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/23/22	11,170'	11,329'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/24/22	10,994'	11,152'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/24/22	10,813'	10,975'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/24/22	10,641'	10,800'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/24/22	10,465'	10,623'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/25/22	10,288'	10,447'	1st Bone	10 Cluster - 4 SPF / 90 deg	Closed								11/25/22	10,112'	10,270'	1st Bone	11 Cluster - 4 SPF / 90 deg	Closed
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Original and Obsolete Desing



Gas Lift Install Sheet

Customer: Marlin Operating		Lease: Pegasus State 16		Well: 252H	
State/County: New Mexico/Lea		Install Date: 20-Jan-23		Liberty Representative: Don Roberts	
Phone: 432-999-2885		Representative: don.roberts@libertylift.com		Phone: 432-999-2885	
Tubing		Casing Detail		Formation Details	
OD: 2.875"	OD: 5-1/2"	Perfs TVD: 20H	Perfs MD: N/A	PKR Type: Top of PKR	PKR Weight: 20K Compression
Weight: 6.5 #	Weight: 20H	Perfs MD: N/A	Perfs MD: N/A	PKR Type: Top of PKR	PKR Weight: 20K Compression
Thread: EUE 8rd	Liner Top MD: N/A	Perfs MD: N/A	Perfs MD: N/A	PKR Type: Top of PKR	PKR Weight: 20K Compression
# Of Joints: 284	Tbg Jt Avg: 31.74	Perfs MD: N/A	Perfs MD: N/A	PKR Type: Top of PKR	PKR Weight: 20K Compression
Design Detail					
SFT (°F)	100 °F	Kick-Off Press	1350 PSI	Fluid Production	2500 BBL/D
BHT (°F)	130 °F	Operating Press	1350 PSI	Water Cut	50%
WHBP (PSI)	250 PSI	Lift Gas Gravity	0.85	API	41 °API
SBHP (PSI)	4446 PSI	Fluid Gradient	0.45 PSI/FT	Injection Rate (msecf)	Checks
Elevation Data	Depth (MD)	Spacing (ft)	60" TRO	PSO	PSC
COMP	0.00	(4.47)			
KB	-4.47	30.00			
Hanger	25.53	0.50			
SUB	26.03	4.10			
76	30.13	2412.24			
GLV 10	2442.37	4.10	1490 PSI	1360 PSI	1280 PSI
30	2446.47	952.20			
GLV 9	3398.67	4.10	1495 PSI	1312 PSI	1255 PSI
24	3402.77	761.76			
GLV 8	4164.53	4.10	1495 PSI	1277 PSI	1228 PSI
22	4166.63	698.28			
GLV 7	4866.91	4.10	1495 PSI	1256 PSI	1206 PSI
22	4871.01	698.28			
GLV 6	5569.29	4.10	1495 PSI	1232 PSI	1182 PSI
22	5573.39	698.28			
GLV 5	6271.67	4.10	1495 PSI	1207 PSI	1157 PSI
22	6276.77	698.28			
GLV 4	6974.05	4.10	1495 PSI	1182 PSI	1132 PSI
22	6978.15	698.28			
GLV 3	7676.43	4.10	1495 PSI	1154 PSI	1105 PSI
22	7680.53	698.28			
GLV 2	8378.81	4.10	1490 PSI	1117 PSI	1072 PSI
20	8382.91	634.80			
X NIPPLE	9017.71	0.93			
1	9018.64	31.74			
GLV 1	9050.38	4.10	S/O	S/O	S/O
1	9054.48	31.74			
ON/OFF	9086.22	1.45			
STINGER	9087.67	0.30			
PACKER	9087.97	7.35			
WIEG	9095.32	0.45			
EOT	9095.77				

Install Notes:

284 joints RIH // Top of Packer 9088 ft MD // EOT 9096 ft MD // Gas Lift spaced out based on 31.74 ft joint average



885 Humble Camp Rd.
Pleasanton, TX 78064

Design For:
Marlin Operating



Engineer:
Jake Balderrama

Well:
Pegasus 16 ST 252HN - 3000 SBHP

Field:
Antelope Ridge

County / State:
Lea / NM

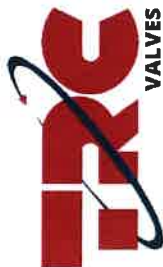
Date:
5-Feb-24

Design By:
Stan Sweet

Stanley Sweet
Technical Operations - Director
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Jay Miller
Sr. Technical Sales Rep
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Operations Manager
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Customer: Marlin Operating
Well: Pegasus 16 ST 252HN - 3000 SBHP
Field: Antelope Ridge
Co. / State: Lea / NM
Date: 2/5/2024
Design By: Stan Sweet
Design For: Jake Balderrama



Gas Lift Design Input Summary

Please provide as much information as possible.

Please attach a directional survey for the well.

Fluid Properties		
Oil Gravity	41	deg API
Water Gradient	0.45	psi/ft
Water Gravity	1.039	
K3il Fluid Gradient	0.45	psi/ft
Formation GLR	887	scf/stb
SBHP	3000	psig

Perforations	
	TVD
Top Perfs	9815
Bottom Perfs	9803
Mid Perfs	9849

Flow Properties	
Flow Type	Tubing
Injection Type	Continuous
Max Flow Rate	1000 stb/day
Design GLR	830 scf/stb
Water Cut	68%
Wellhead Back Pressure	225 psia

Injection Gas Properties	
Gas Gravity	0.75
Kickoff Pressure	1050 psig
Operating Pressure	1050 psig
Injection Volume	750 mscf/day

Casing			
Casing OD	5.5	in	
Casing ID	4.778	in	
Casing WT	20	lbs/ft	
Liner OD		in	
Liner ID		in	
Liner WT		lbs/ft	
	TVD	MD	
Top of Liner			
Bottom of Liner			

Temperature		
Static Surface	75	deg/F
Flowing Surface	110	deg/F
Bottom Hole	145	deg/F

Tubing		
Tubing OD	2.875	in
Tubing ID	2.441	in
Tubing WT	6.4	lbs/ft
Threads	EUE 8rd	
Grade	L-80	
Packer	TVD MD	
EOT	9087 9100	

[illegible]



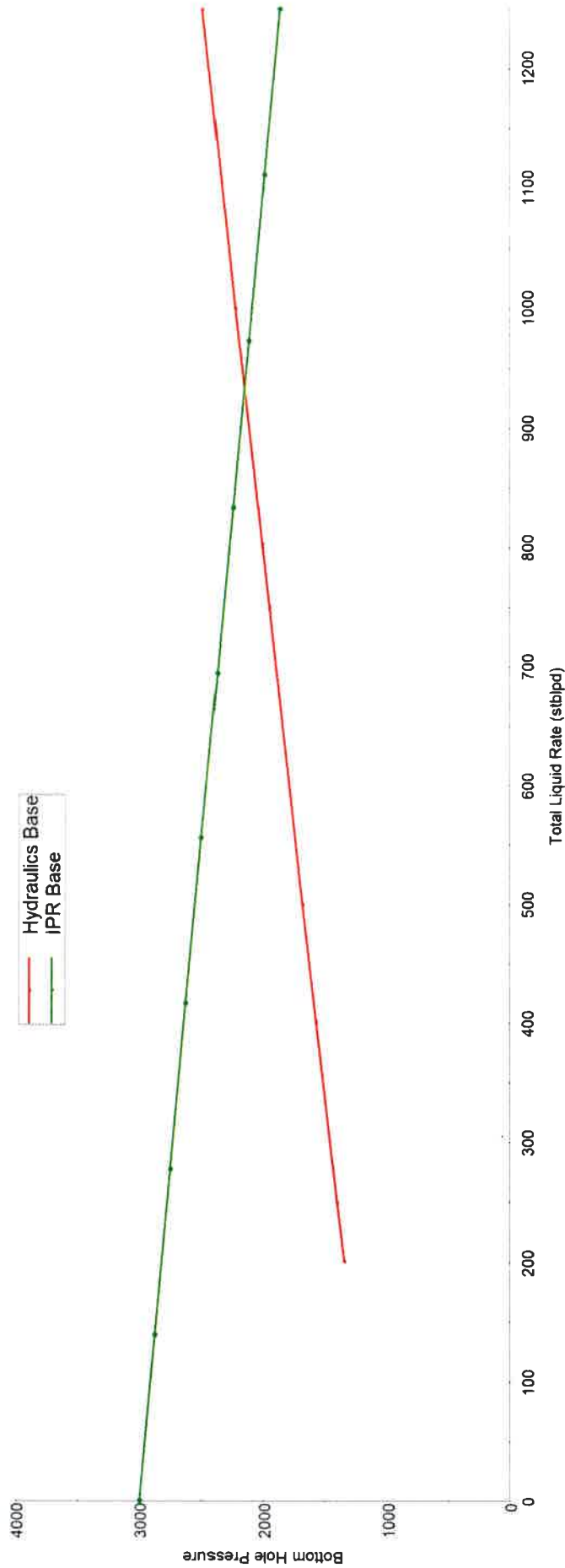
Customer: Marlin Operating
 Well: Pegasus 16 ST 252HN - 3000 SBHP
 Field: Antelope Ridge
 Co. / State: Lea / NM
 Date: 2/5/2024
 Design By: Stan Sweet
 Design For: Jake Balderrama



Pegasus 16 ST 252H
 Pressure = 3000.00 psia

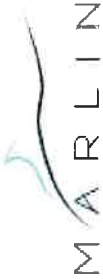
Pegasus 16 ST 252H - Gas Lift Design - 3000SBHP
 Injected Gas Rate = 750
 Lift TVDepth = 9055
 Solution Q, P (o.g.w): 932, 2161 (298,75,634)

Rate vs. Pressure 05-Feb-24 11:07:08
 WB Depth (MD ft) = 12398
 WHPres = 225.00
 Tubing I.D. = 2.441 (s1)





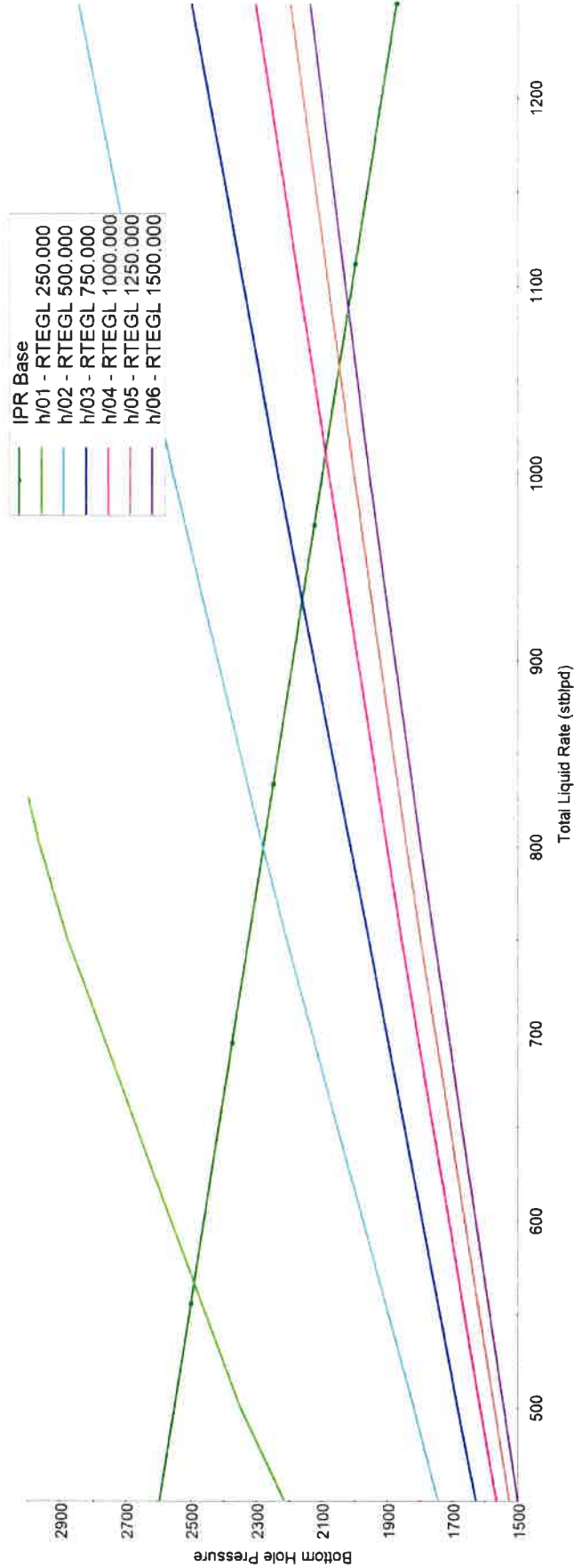
Customer: Marlin Operating
Well: Pegasus 16 ST 252HN - 3000 SBHP
Field: Antelope Ridge
Co. / State: Lea / NM
Date: 2/5/2024
Design By: Stan Sweet
Design For: Jake Balderrama



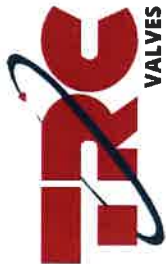
Pegasus 16 ST 252H
Pressure = 3000.00

Pegasus 16 ST 252H - Gas Lift Design - 3000SBHP
Injected Gas Rate = 750
Lift TVDepth = 9055
Solution Q, P (o,g,w): 932, 2161 (298,75,634)

Rate vs. Pressure 05-Feb-24 11:23:45
WB Depth (MD ft) = 12398
WHPres = 225.00
Tubing I.D. = 2.441 (st1)



Recommended Injection Rate = 750-1000 mcf/d Max Injection Rate = 1250 mcf/d Min Injection Rate 500 mcf/d									
Total Liquid	Oil	TGLR scf/stb	FGOR scf/stb	Water Cut	Total Gas mscf/d	GL_Gas mscf/d	DeltaOil stblpd	DeltaTot Gas	FBHP psia
674	216	451	250	0.68	304	250	60	265	2719.4
861	276	661	250	0.68	569	500	30	258	2363.5
955	305	866	250	0.68	826	750	17	254	2186.3
1007	322	1073	250	0.68	1081	1000	9	252	2087.1
1036	331	1287	250	0.68	1333	1250	6	252	2032.3
1054	337	1503	250	0.68	1584	1500		250	1997.3



Customer: Marlin Operating
Well: Pegasus 16 ST 252HN - 3000 SBHP
Field: Antelope Ridge
Co. / State: Lea / NM
Date: 2/5/2024
Design By: Stan Sweet
Design For: Jake Balderrama

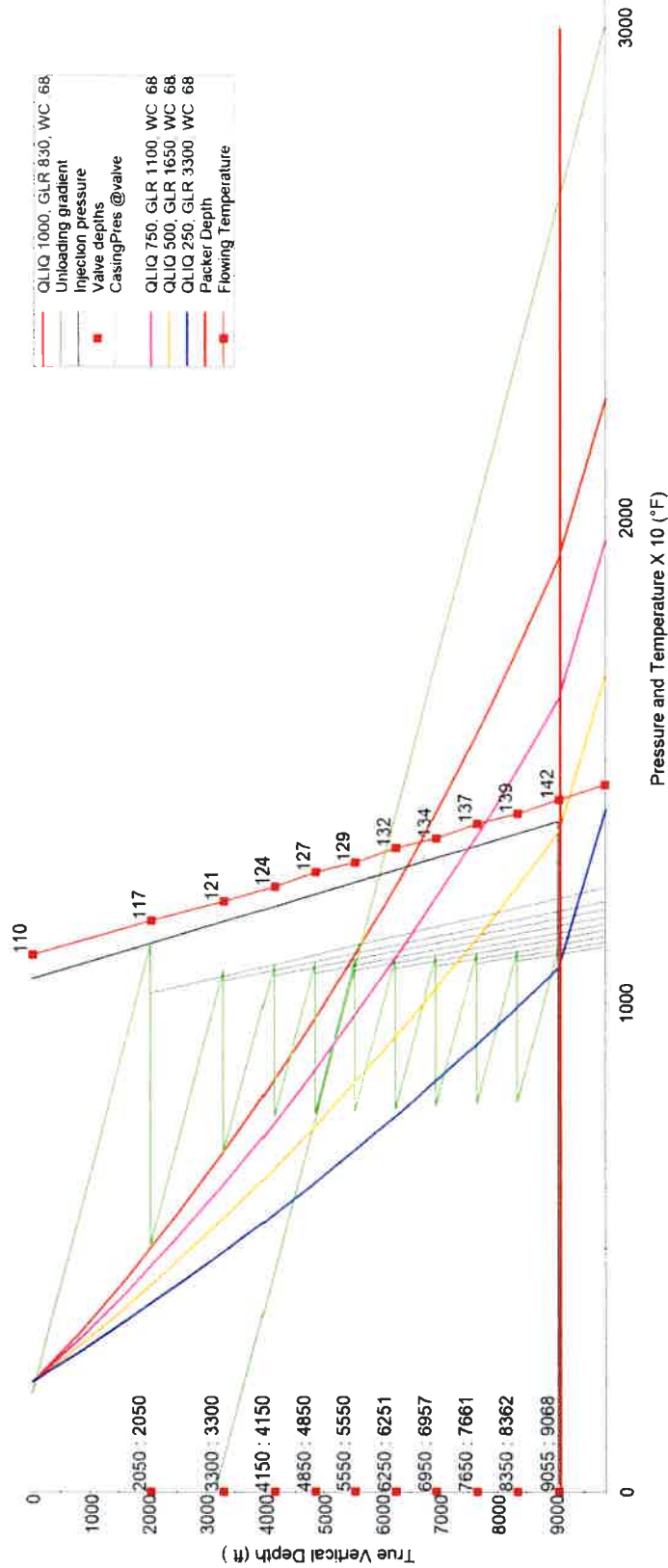


Gas Lift Valve Plot

Pegasus 16 ST 252H
Rate = 1000 stbpd @ 68% H2O
GLR = 830 scf/stb @ 250 fmGOR
SNAP IPR SBHP = 3000.00
Displayed Hydraulics: 1000.0 stbpd

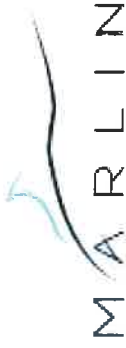
Pegasus 16 ST 252H - Gas Lift Design - 3000SBHP
Wellbore Corr: HagedornBrown

Gas Lift P & T Traverse
05-Feb-24 10:48:20
Depth (MD) = 12398 WHPres = 225
Tubing ID = 2.441 +
Injected Gas Rate = 750





Customer: Marlin Operating
 Well: Pegasus 16 ST 252HN - 3000 SBHP
 Field: Antelope Ridge
 Co. / State: Lea / NM
 Date: 2/5/2024
 Design By: Stan Sweet
 Design For: Jake Balderrama



Gas Lift Valve Calculation Sheet

GLV #	TVD ft	MD ft	TV deg F	Ct	Valve Type	PORT #/64	Ap/Ab	Ppef	Ppd psig	Piod psig	Pvcd psig	Pio psig	Pvc psig	PTRO psig
10	2050	2050	117	0.885	1" IPO	16	0.165	0.1976	501	1123	1022	1050	948	1090
9	3300	3300	122	0.877	1" IPO	16	0.165	0.1976	699	1115	1046	997	928	1100
8	4150	4150	125	0.872	1" IPO	16	0.165	0.1976	844	1113	1057	965	908	1105
7	4850	4850	127	0.868	1" IPO	16	0.165	0.1976	970	1119	1062	945	888	1105
6	5550	5550	130	0.863	1" IPO	16	0.165	0.1976	1102	1124	1067	925	868	1105
5	6250	6251	132	0.859	1" IPO	16	0.165	0.1976	1242	1129	1072	905	848	1105
4	6950	6957	135	0.855	1" IPO	16	0.165	0.1976	1393	1134	1077	885	828	1105
3	7650	7661	137	0.851	1" IPO	16	0.165	0.1976	1556	1139	1082	865	808	1105
2	8350	8362	140	0.847	1" IPO	16	0.165	0.1976	1730	1144	1087	845	788	1100
1	9055	9068	142		Orifice	16			1916					

Ct Temperature Correction Factor.

Tv Temperature @ Depth of Valve (degf).

Ap/Ab R, where Ap = Area of the port, Ab = Area of the bellows.

Ppef Production effect ratio R/(1-R).

Ppd Production (Tubing) pressure @ Valve depth.

Piod Opening Pressure @ Depth of Valve.

Pvcd Closing Pressure @ Depth of Valve.

Pio Casing pressure required to open each valve @ Surface.

Pvc Casing pressure required to close each Valve @ Surface.

PTRO Test Rack opening pressures.



Customer: Marlin Operating
Well: Pegasus 16 ST 252HN - 3000 SBHP
Field: Antelope Ridge
Co. / State: Lea / NM
Date: 2/5/2024
Design By: Stan Sweet
Design For: Jake Balderrama



Gas Lift Valve Shop Order

GLV #	Valve Type		PTRO psig	PORT */64	TVD ft	MD ft	Mandrel Information			Grade	Check Information		Special Instructions
	Size	Operation					Type	Size	New/Rem		Size	New/Rem	
10	1"	IPO	1090	16	2050	2050	Conv	2.875	New	L80	1"	New	
9	1"	IPO	1100	16	3300	3300	Conv	2.875	New	L80	1"	New	
8	1"	IPO	1105	16	4150	4150	Conv	2.875	New	L80	1"	New	
7	1"	IPO	1105	16	4850	4850	Conv	2.875	New	L80	1"	New	
6	1"	IPO	1105	16	5550	5550	Conv	2.875	New	L80	1"	New	
5	1"	IPO	1105	16	6250	6251	Conv	2.875	New	L80	1"	New	
4	1"	IPO	1105	16	6950	6957	Conv	2.875	New	L80	1"	New	
3	1"	IPO	1105	16	7650	7661	Conv	2.875	New	L80	1"	New	
2	1"	IPO	1100	16	8350	8362	Conv	2.875	New	L80	1"	New	
1	1"	Orifice		16	9055	9068	Conv	2.875	New	L80	1"	New	

Action Performed	Date	Time	Initials

MARLIN OPERATING

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE	2/6/2024	AFE NO	24252W
WELL NAME	Pegasus 16 State 252H	FIELD	Antelope Ridge
LOCATION	0	MD / TVD	0
COUNTY STATE	TX	LATERAL LENGTH	
OPERATOR W/			
GEOLOGIC TARGET	Oil		
COMMENTS	Workover to pull tubing and inspect and install new GLV's as needed which will allow to operate well under lower rack pressure		

	DRILLING	COMPLETION	PRODUCTION	FACILITIES	TOTAL
INTANGIBLE COSTS					
Overhead	0	0	0	0	-
Contractors / Testers	0	0	7250	0	7,250.00
Directional	0	0	0	0	-
Drilling	0	0	0	0	-
Welding	0	0	0	0	-
Drilling Mud / Transport	0	0	0	0	-
Insurance	0	0	0	0	-
Rental - Drill String / BHA	0	0	0	0	-
Rental - Equipment / Surface	0	0	0	0	-
Rental - Living Quarters/Equipment/Materials	0	0	0	0	-
Mobilization / Demobilization	0	0	0	0	-
Tubing Testing / Inspection	0	0	4600	0	4,600.00
Casing Crew	0	0	0	0	-
Perforating/Slickline/Wireline	0	0	0	0	-
Supervision	0	0	3000	0	3,000.00
Power and Fuel	0	0	0	0	-
Acidizing	0	0	0	0	-
Mud/Chemicals/Dyed Diesel	0	0	0	0	-
Mud Circulating System	0	0	0	0	-
Mud Logging	0	0	0	0	-
Water / Brine	0	0	0	0	-
Environmental/Waste	0	0	0	0	-
Plugging and Abandonment	0	0	0	0	-
Location / Construction / Damages / ROW's	0	0	0	0	-
Land / Legal / Regulatory / Permits / Surveys	0	0	0	0	-
Bits	0	0	0	0	-
Coring	0	0	0	0	-
Fishing	0	0	0	0	-
Surface Pipe Cementing	0	0	0	0	-
Intermediate Pipe Cementing	0	0	0	0	-
Production Pipe Cementing	0	0	0	0	-
Liner Pipe Cementing	0	0	0	0	-
Rathole / Mousehole / Conductor	0	0	0	0	-
Float Equipment / Centralizers	0	0	0	0	-
Whipstock / Sidetrack	0	0	0	0	-
Completion Fluids	0	0	4500	0	4,500.00
Coil Tubing Units	0	0	0	0	-
Fracturing / Stimulation	0	0	0	0	-
Fracturing / Flowback / Support	0	0	8675	0	8,675.00
Logging/Formation Evaluation	0	0	0	0	-
Completion/Swab Rig	0	0	16848	0	16,848.00
Crane	0	0	0	0	-
Flowback - Surface Rentals	0	0	0	0	-
Flowback - Labor	0	0	0	0	-
MISC/Contingency	0	0	4487.3	0	4,487.30
TOTAL INTANGIBLES >	\$ -	\$ -	\$ 49,360.30	\$ -	\$ 49,360.30
TANGIBLE COSTS					
Surface Casing	0	0	0	0	-
Intermediate Casing	0	0	0	0	-
Production Casing	0	0	0	0	-
Casing Head Equipment	0	0	0	0	-
Wellhead	0	0	0	0	-
Production Tubing	0	0	0	0	-
Packers	0	0	0	0	-
Dehydration Equipment	0	0	0	0	-
Meter Run	0	0	0	0	-
Saltwater Tanks	0	0	0	0	-
Production Tanks	0	0	0	0	-
Separation Equipment	0	0	0	0	-
Tank Facility/Containment	0	0	0	0	-
Surface Pump	0	0	0	0	-
Subsurface Pump	0	0	0	0	-
Compressor	0	0	0	0	-
Pumping Unit	0	0	0	0	-
Rod String	0	0	0	0	-
Tubing Head	0	0	0	0	-
Electrical Noncontrol	0	0	0	0	-
Scada	0	0	0	0	-
Valves / Gauges, etc	0	0	0	0	-
Artificial Lift Equipment	0	0	4500	0	4,500.00
Flow Line	0	0	0	0	-
TOTAL TANGIBLES >	\$ -	\$ -	\$ 4,500.00	\$ -	\$ 4,500.00
TOTAL COSTS >	\$ -	\$ -	\$ 53,860.30	\$ -	\$ 53,860.30

PREPARED BY MARLIN OPERATING:

Chief Operating Officer: Jose Rosales
 Drilling Engineer:
 Completions Engineer:
 Production Engineer:

MARLIN OPERATING APPROVALS

Chief Operating Officer: Jose Rosales
 Chief Executive Officer: Dallas Rysavy

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 314157

CONDITIONS

Operator: Marlin Operating, LLC 1371 Brumlow Avenue Southlake, TX 76092	OGRID: 331054
	Action Number: 314157
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/16/2024