

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-05278
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LC-029395-B
8. Well Number-Turner B 42
9. OGRID Number 326266
10. Pool name or Wildcat Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator LH Operating	
3. Address of Operator 4809 Cole Ave Ste 200 Dallas TX 75205	
4. Well Location Unit Letter _____: _____ 1650 _____ feet from the _____ North _____ line and _____ 330 _____ feet from the _____ West _____ line Section 20 Township 17-S Range 31-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628 KB 3627 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Return well to injection:

1. RU on well, RIH w/shoe and 4-1/2" wash pipe
2. Tag fish at 415', est circulation, wash over fish
3. POOH w/fish, WP & shoe, LD
4. RIH w/5-1/2" RBP, set plug at 1750', test casing to 500 psi
5. POOH w/ RBP, LD tool
6. PU RIH with 5-1/2" AS-1X PXR on 52jts 2-3/8" IPC tbg @ 1713' KB
7. Circulate PKR fluid, Set PKR, Test CSG and PKR
8. Contact OCD to run MIT
9. Run MIT
10. Return to Injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE _____ COO _____ DATE 10/13/2023

Type or print name Nicholas Holbrook E-mail address: nick@lhoperating.com PHONE: 806-790-5547
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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LH Operating

3. Address of Operator
4809 Cole Ave Ste 200 Dallas TX 75205

4. Well Location
 Unit Letter _____: 1650 _____ feet from the _____ North _____ line and _____ 330 _____ feet from the _____ West _____ line
 Section 20 Township 17-S Range 31-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3628 KB 3627 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

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SIGNATURE  TITLE _____ COO _____ DATE 10/13/2023

Type or print name Nicholas Holbrook E-mail address: nick@lhoperating.com PHONE: 806-790-5547
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

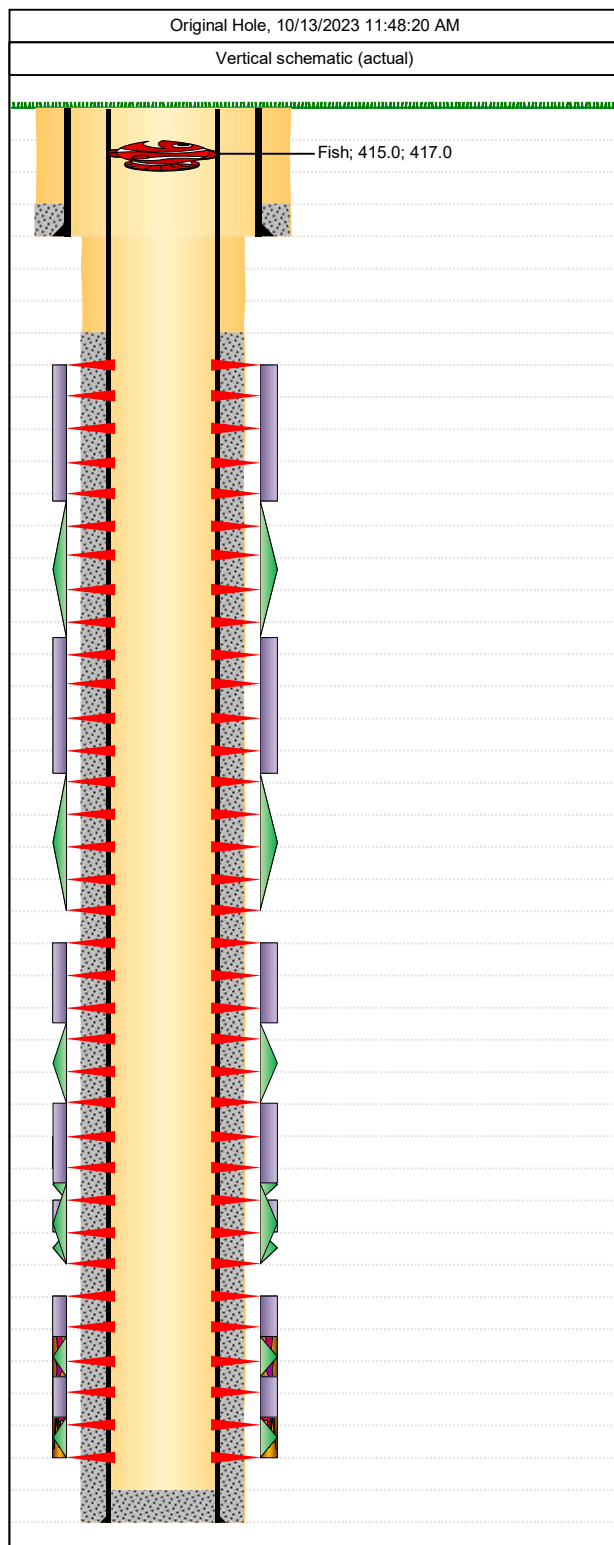
WellView®

Downhole Well Profile

Well Name: TURNER B 42 INJ

API/UWI 3001505278	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft) 3,627.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/20/1953 00:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Type	Make	Working Pressure (psi)	Max Pres (psi)	Start Date	End Date
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Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	9 5/8	36.00	J-55		525.0
Production	5 1/2	14.00	J-55		3,430.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
2/23/2015	1,763.0	2,293.0	
10/8/1997	2,710.0	2,710.0	
10/8/1997	2,714.0	2,714.0	
10/8/1997	2,718.0	2,718.0	
10/8/1997	2,735.0	2,735.0	
10/8/1997	2,738.0	2,738.0	
10/8/1997	2,745.0	2,745.0	
10/8/1997	2,747.0	2,747.0	
10/8/1997	2,791.0	2,791.0	
10/8/1997	2,794.0	2,794.0	
10/8/1997	2,802.0	2,802.0	
10/8/1997	2,805.0	2,805.0	
10/8/1997	2,834.0	2,834.0	
10/8/1997	2,836.0	2,836.0	
10/8/1997	2,844.0	2,844.0	
10/8/1997	2,856.0	2,856.0	
10/8/1997	2,858.0	2,858.0	
10/8/1997	2,868.0	2,868.0	
10/8/1997	2,872.0	2,872.0	
12/17/1953	2,980.0	2,991.0	
10/8/1997	2,997.0	2,997.0	
10/8/1997	3,001.0	3,001.0	
10/8/1997	3,006.0	3,006.0	
10/8/1997	3,013.0	3,013.0	
4/1/1991	3,060.0	3,060.0	
4/1/1991	3,062.0	3,062.0	
4/1/1991	3,064.0	3,064.0	
4/1/1991	3,066.0	3,066.0	
4/1/1991	3,068.0	3,068.0	
3/20/1991	3,318.0	3,323.0	
3/20/1991	3,345.0	3,364.0	
3/20/1991	3,379.0	3,391.0	

Tubing Strings							
Tubing Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

WellView®

Downhole Well Profile

Well Name: TURNER B 42 INJ

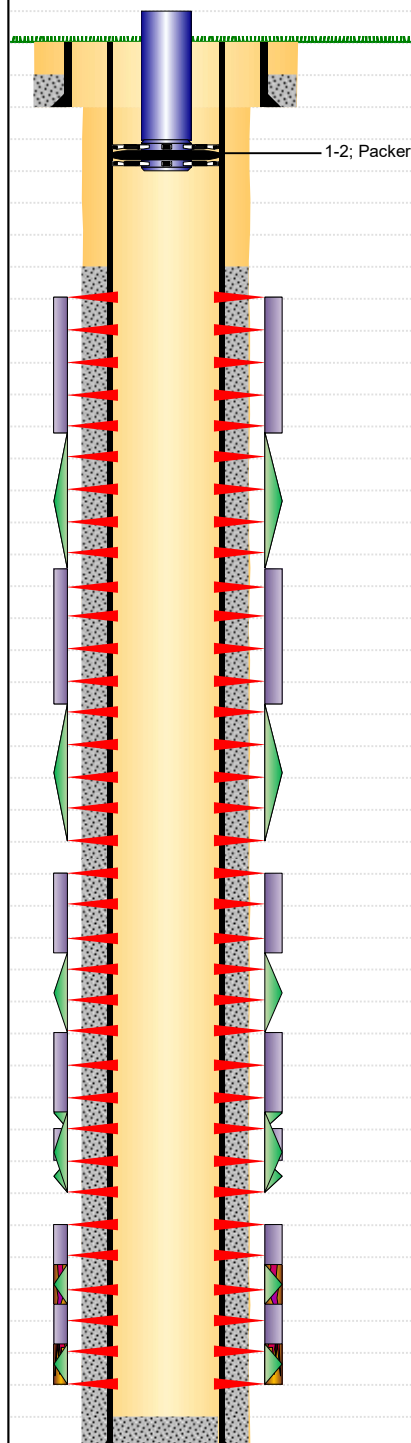
API/UWI 3001505278	Surface Legal Location	Field Name PBNM - PB-GRAYBURG WEST CENTRAL	Spud Date Notice Information	State/Province NM	Well Configuration Type
Original KB Elevation (ft) 3,627.00	KB-Tubing Head Distance (ft)	Initial Spud Date 10/20/1953 00:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Wellhead and Christmas Tree Systems

Type	Make	Service	Working Pressure (psi)	Max Pres (psi)	Size (in)
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Original Hole, 10/13/2023 1:17:09 PM

Vertical schematic (actual)



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	9 5/8	36.00	J-55		525.0
Production	5 1/2	14.00	J-55		3,430.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone	Shot Dens (shots/ft)	Btm - Top (ft)
2/23/2015	1,763.0	2,293.0		2.0	530.0
10/8/1997	2,710.0	2,710.0		1.0	0.0
10/8/1997	2,714.0	2,714.0		1.0	0.0
10/8/1997	2,718.0	2,718.0		1.0	0.0
10/8/1997	2,735.0	2,735.0		1.0	0.0
10/8/1997	2,738.0	2,738.0		1.0	0.0
10/8/1997	2,745.0	2,745.0		1.0	0.0
10/8/1997	2,747.0	2,747.0		1.0	0.0
10/8/1997	2,791.0	2,791.0		1.0	0.0
10/8/1997	2,794.0	2,794.0		1.0	0.0
10/8/1997	2,802.0	2,802.0		1.0	0.0
10/8/1997	2,805.0	2,805.0		1.0	0.0
10/8/1997	2,834.0	2,834.0		1.0	0.0
10/8/1997	2,836.0	2,836.0		1.0	0.0
10/8/1997	2,844.0	2,844.0		1.0	0.0
10/8/1997	2,856.0	2,856.0		1.0	0.0
10/8/1997	2,858.0	2,858.0		1.0	0.0
10/8/1997	2,868.0	2,868.0		1.0	0.0
10/8/1997	2,872.0	2,872.0		1.0	0.0
12/17/1953	2,980.0	2,991.0			11.0
10/8/1997	2,997.0	2,997.0		1.0	0.0
10/8/1997	3,001.0	3,001.0		1.0	0.0
10/8/1997	3,006.0	3,006.0		1.0	0.0
10/8/1997	3,013.0	3,013.0		1.0	0.0
4/1/1991	3,060.0	3,060.0		1.0	0.0
4/1/1991	3,062.0	3,062.0		1.0	0.0
4/1/1991	3,064.0	3,064.0		1.0	0.0
4/1/1991	3,066.0	3,066.0		1.0	0.0
4/1/1991	3,068.0	3,068.0		1.0	0.0
3/20/1991	3,318.0	3,323.0		6.0	5.0
3/20/1991	3,345.0	3,364.0		6.0	19.0
3/20/1991	3,379.0	3,391.0		6.0	12.0

Tubing Strings

Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Tubing	10/13/2023		1,717.00	1,712.0			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing		Baker	T&C Upset	2 3/8	4.70	J-55	1,713.00
Packer		Baker		2 3/8			4.00

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

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CONDITIONS

Action 273172

CONDITIONS

Operator: LH Operating, LLC 3730 Kirby Drive Houston, TX 77098	OGRID: 329319
	Action Number: 273172
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should tubing replacement be required, the same tubing size should be replaced as stipulated by the respective order. The packer should be set not more than 100 ft above the top perforation or top part of the injection zone.	2/21/2024