

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-44262
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Calderon Farms SWD
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat Devonian; SWD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 907 Tradewinds Blvd., Suite B., Midland, TX 79706	
4. Well Location Unit Letter <u>O</u> : 700 feet from the <u>South</u> line and <u>1550</u> feet from the <u>East</u> line Section <u>9</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak beginning 10/4/2022. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing leaving the existing permanent packer in place. A new tubing string will be ran and latched onto the existing permanent packer. The current permanent packer will not change depth. The tubing sizes will not change but the 5-1/2" BTC threaded tubing will be changed to 5-1/2" EZGO HTGT (modified BTC) with IPC lining. The 4-1/2" portion of the tubing string will remain unchanged. A new MIT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

9/3/2017

Rig Release Date:

10/18/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Regulatory Specialist DATE 10/3/2022

Type or print name Whitney McKee E-mail address: whitney.mckee@ariswater.com PHONE: 432-203-9020

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

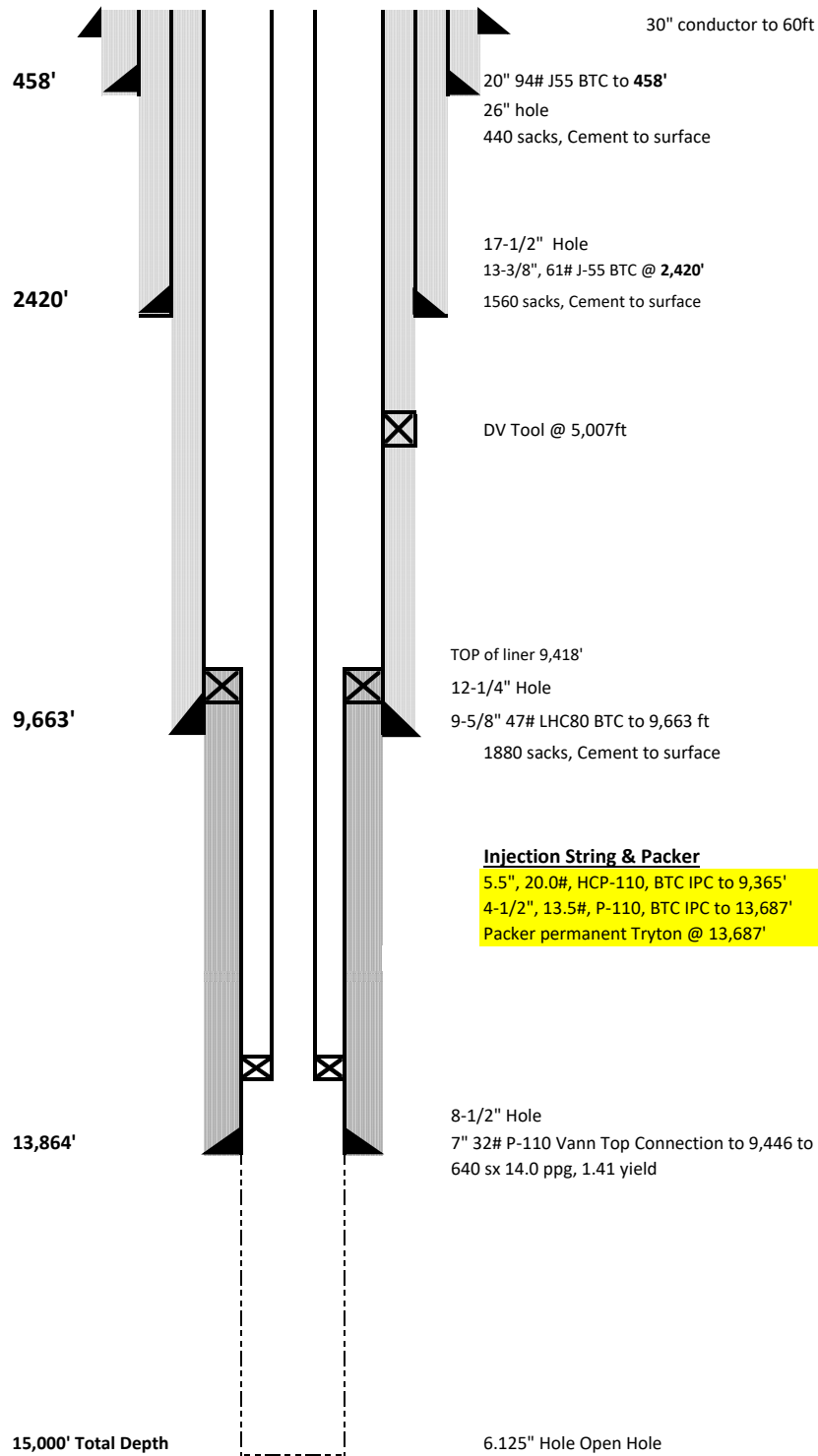
09/30/2022

## Calderon Farms SWD #1 Workover NOI

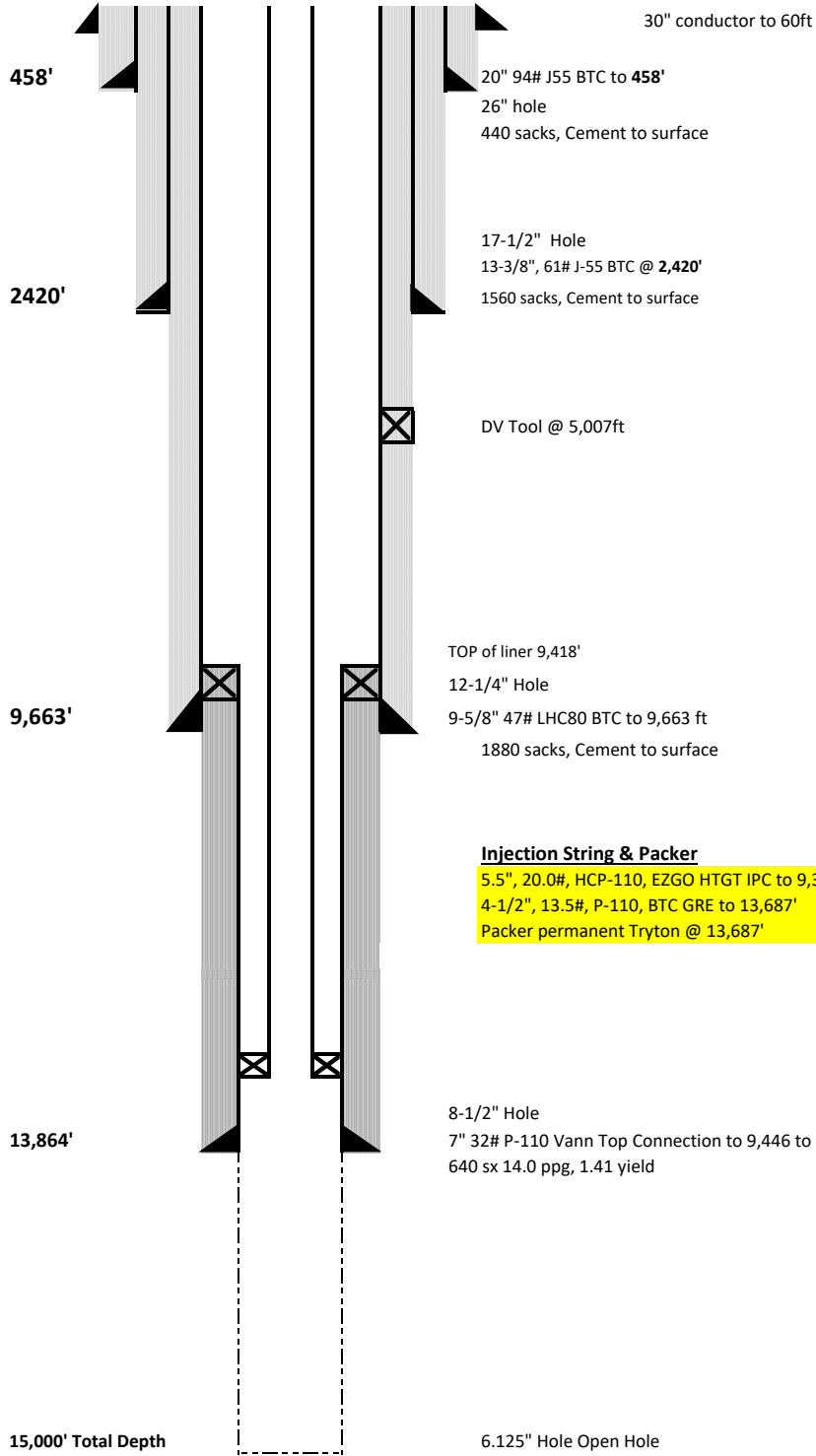
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Christopher Giese  
Drilling Engineer  
Solaris Midstream

Calderon Farms SWD No 1  
700' FSL & 1,550' FEL, UL N, SEC. 9, T-24S R-28E, Eddy County, NM  
API # 30-015-44262



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700' FSL & 1,550' FEL, UL N, SEC. 9, T-24S R-28E, Eddy County, NM  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 148265

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 148265
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should tubing replacement be required, the same tube size shall be replaced, The packer shall not be set more than 100 ft above the top perforation or top part of the injection interval.	2/22/2024