| Received by OCD: 2/7/2024 12:45:44 Submit I Copy To Appropriate District | State of New Mexic | 20 | Page 1 of 11 Form C-103 |
|---|---|--|--|
| Office District I – (575) 393-6161 | Energy, Minerals and Natural | | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | OW GOVERNMENT WOULD | ******** | WELL API NO. 30-025-28664 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | OIL CONSERVATION D | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Santa Fe, NM 8750 | | STATE FEE 6. State Oil & Gas Lease No. |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa 1 0, 14141 0750 | ,5 | o. State Off & Gas Lease No. |
| SUNDRY NOT | ICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLI | SALS TO DRILL OR TO DEEPEN OR PLUG I CATION FOR PERMIT" (FORM C-101) FOR S | | Robert 8. Well Number: 001 |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | | 8. Well Number, 601 |
| 2. Name of Operator | | | 9. OGRID Number: 373817 |
| Energy Acumen LLC 3. Address of Operator | | | 10. Pool name or Wildcat |
| 10103 Gutierrez Rd NE, Albuquer | que, NM 87111 | | HARE;SAN ANDRES (GAS) |
| 4. Well Location | | | |
| 5075047507507507507507507507507507507507507507 | et from the S line and 660 feet from the | W line NMPM | County: Lea |
| Section 21 Town | ship 21S Range 37E 11. Elevation (Show whether DR, RI | 200 A 100 A 100 A 100 A 100 A | |
| | | | |
| 12 Charle | Ammoniata Day to Indicate Nati | ma of Notice | Remark or Other Date |
| 12. Check | Appropriate Box to Indicate Natu | 21 10 10 11 11 400 | |
| | NTENTION TO: | THE SHALL SHARL SHARL SHARL SHARL WE SHARL | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ | | EMEDIAL WORK | |
| PULL OR ALTER CASING | | ASING/CEMENT | Company of the Company of the Company |
| DOWNHOLE COMMINGLE | | | |
| CLOSED-LOOP SYSTEM OTHER: | | THER: | П |
| 13. Describe proposed or com | oleted operations. (Clearly state all pert | tinent details, and | d give pertinent dates, including estimated date |
| of starting any proposed w proposed completion or re- | ork). SEE RULE 19.15.7.14 NMAC. I | For Multiple Con | npletions: Attach wellbore diagram of |
| proposed completion of re- | completion. | | |
| C DI ' D I /F D I | | | |
| See Plugging Procedure/Events Bel | ow | | |
| | | | |
| | | Approve | ed for plugging of well bore only. Liability |
| | | | ond is retained pending receipt of C-103 |
| | | | uent Report of Well Plugging) which may |
| | | be found | d at OCD Web Page under Forms, |
| | | | |
| | | | |
| Spud Date: | Rig Release Date: | | |
| | | | |
| I hereby certify that the information | above is true and complete to the best | of my knowledge | e and belief. |
| CHI | 1 1 | | |
| SIGNATURE CONTROL OF | TITLE: Authorize | ed Representative | e DATE: 2/1/24 |
| Type or print name: Ethan Wakefie For State Use Only | d E-mail address: e.wakefield@dw | vsrigs.com PI | HONE: (405)343-7736 |
| APPROVED BY: Conditions of Approval (if any): | TITLE Complia | ance Officer A | DATE 2/26/24 |

Energy Acumen LLC

Plug And Abandonment End Of Well Report Robert #001

990' FSL & 660' FWL, Section 21, 21S, 37E Lea County, NM / API 30-025-28664

Work Summary:

- 1/21/24 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST. 1/22/24 Arrived on location. Completed radial check for H2S and other gas. Checked well pressures. R/U cementing services. Pumped 40 bbls of water. Put well on vacuum. R/D cementers. Moved equipment to location. Spot equipment and rig up. 1/23/24 Arrived on location. Completed radial check for H2S and other gas. Checked well pressures. L/D 157 3/4" rods. R/D WH. N/U and function test BOP. R/U floor and equipment. L/D tubing hanger. Worked 2-3/8" tubing string. TOOH with 125 joints of tubing. Shut in and secured well for the day. 1/24/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. Late start due to heavy fog. P/U scraper. RIH and tagged at 3969'. L/D 1 joint. TOOH. L/D scraper. P/U 5.5" CR. TIH and set CR at 4020'. Successfully pressure tested tubing. Sting out of CR. Pumped 100 bbls but did not establish circulation. TOOH. Shut in and secured well for the day.
- 1/25/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. TOOH. R/U wireline services. TIH and logged well. POOH. R/D wireline services. Unable to log above 1790' as well would not hole fluid. TIH to CR at 4020'. R/U cementers. Pumped plug #1 from 4020' to 3842'. R/D cementers. L/D 6 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 4010'. R/U cementers. Continued pumping plug #1 from

4010' to 3842'. R/D cementers L/D 5 joints and TOOH. WOC overnight. Shut in and secured well.

- 1/26/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. TIH and tagged plug #1 at 3780'. R/U cementing services. Pumped mud/gel spacer from 3780' to 3690'. L/D 4 joints. R/U cementing services. Pumped plug #2 from 3690' to 3326'. R/D cementers. L/D 12 joints and TOOH. WOC 4 hours. Completed rig maintenance during WOC. TIH and tagged plug #2 at 3330'. L/D 1 joint and TOOH. Shut in and secured well.
- 1/27/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. TIH to 3330'. R/U cementing services. Pumped mud/gel spacer from 3330' to 2634'. L/D tubing. R/U cementing services. Pumped plug #3 from 2637' to 2414'. R/D cementers. L/D 7 joints and TOOH. WOC 4 hours. TIH and tagged plug #3 at 2426'. L/D 1 joint and TOOH. Shut in and secured well.
- 1/28/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. R/U wireline services. RIH and logged well from 2419' to surface. R/D wireline services. TIH to 2419'. R/U cementing services. Pumped mud/gel spacer from 2420' to 545'. L/D 60 joints. R/U cementing services. Pumped plug #4 from 544' to 110'. L/D 14 joints. Revers circulate. TOOH. Shut in and secured well.
- 1/29/24 Arrived on location. Held safety meeting. Completed radial check for H2S and other gas. Checked well pressures. R/U wireline services. RIH and tagged at 108'. Perforated at 102'. POOH. R/D wireline. R/U cementing services. Continued pumping plug #4 down casing, into perforations, and out BH valve at surface. R/D cementers. R/D floor and equipment. ND BOP. R/D unit. Prepare to MOL.
- Arrived on location. Held safety meeting. Completed gas check. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Cement was at surface in both strings. Welder attached marker per NMOCD regulations. R/U cementing services. Topped off cellar with 32 sx.

Plug Summary:

Plug #1: (Perforations and San Andres Formation Top, 4,020'-3,780', 40 Sacks Type I/II Cement)

P/U 5.5" CR. TIH and set CR at 4020'. Successfully pressure tested tubing. Sting out of CR. Pumped 100 bbls but did not establish circulation. TIH to CR at 4020'. R/U cementers. Pumped plug #1 from 4020' to 3842'. R/D cementers. L/D 6 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 4010'. R/U cementers. Continued pumping plug #1 from 4010' to 3842'. R/D cementers L/D 5 joints and TOOH. WOC overnight. TIH and tagged plug #1 at 3780'.

Plug #2: (Grayburg and Queen Formation Tops, 3,690'-3,330', 41 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #2 from 3690' to 3326'. R/D cementers. L/D 12 joints and TOOH. WOC 4 hours. Completed rig maintenance during WOC. TIH and tagged plug #2 at 3330'

Plug #3: (Yates Formation Top, 2,637'-'2,426, 25 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #3 from 2637' to 2414'. R/D cementers. L/D 7 joints and TOOH. WOC 4 hours. TIH and tagged plug #3 at 2426'.

Plug #4: (Surface, 544'-Surface, 153 Sacks Type I/II Cement (0 sx for top off)(additional 32 sx for cellar))

R/U cementing services. Pumped plug #4 from 544' to 110'. WOC. R/U wireline services. RIH and tagged at 108'. Perforated at 102'. POOH. R/D wireline. R/U cementing services. Continued pumping plug #4 down casing, into perforations, and out BH valve at surface. Removed old wellhead. Cement was at surface in both strings. Welder attached marker per NMOCD regulations. R/U cementing services. Topped off cellar with 32 sx.

Completed Wellbore Diagram

Energy Acuman LLC Robert #001 API: 30-025-28664 Lea, New Mexico

Surface Casing

8.625" 24# @ 495' OH: 12.25"

Plug 4

544 feet - Surface 544 foot plug 153 Sacks of Type I/II Cement 32 additional sacks for cellar

Plug 3

2637 feet - 2426 feet 211 foot plug 25 Sacks of Type I/II Cement

Plug 2

3690 feet - 3330 feet 360 foot plug 41 Sacks of Type I/II Cement

Plug 1

4020 feet - 3780 feet 240 foot plug 40 sacks of Type I/II Cement

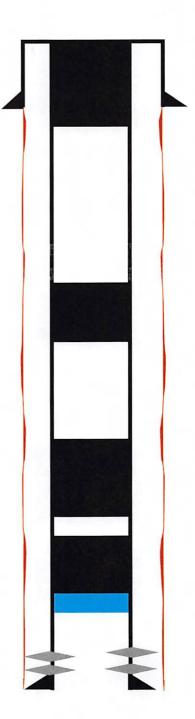
Perforations 4133 feet - 4160 feet

Formation Tops

Yates - 2584 feet Queen - 3426 feet Grayburg - 3640 feet San Andres - 3942 feet

CR at 4020'

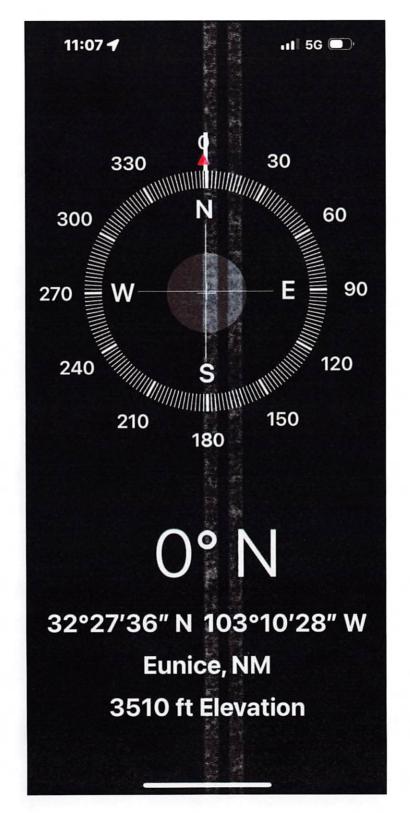
Production Casing 5.5" #15.5 @ 4267' OH: 7.825"











District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 312325

COMMENTS

| Operator: | OGRID: |
|-----------------------|--------------------------------|
| Energy Acumen LLC | 373817 |
| 10103 Gutierrez Rd NE | Action Number: |
| Albuquerque, NM 87111 | 312325 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date | l |
|------------|----------------|-----------------|---|
| plmartinez | DATA ENTRY PM. | 2/27/2024 | l |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 312325

CONDITIONS

| Operator: | OGRID: |
|-----------------------|--------------------------------|
| Energy Acumen LLC | 373817 |
| 10103 Gutierrez Rd NE | Action Number: |
| Albuquerque, NM 87111 | 312325 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | | Condition Date |
|---------------|--|-------------------|
| kfortner | Need C103Q and marker photo to release | 2/26/2024 |