

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMNM26394

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF COLORADO

3a. Address 6001 DEAUVILLE BLVD STE 300N, MIDLAND, TX

3b. Phone No. (include area code)
(432) 620-1936

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. RED HILLS 28 FED COM/01

9. API Well No. 3002529191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 28/T25S/R33E/NMP

10. Field and Pool or Exploratory Area

RED HILLS-BONE SPRING, NORTH/RED HILLS-BON

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/05/2024: SET 7-5/8" 35# CIBP @ 13,531' (PER BLM); DUMP BAIL (35') CLASS "H" CMT. @ 13,531'-13,496'. 01/10/2024: CIRC.

WELL W/ M.L.F.; PRES. TEST 7-5/8" CIBP X CSG. TO 500# - HELD OK. 01/11/2024: PUMP (155) SXS. CLASS "H" CMT. @ 13,050';

WOC. 01/12/2024: TAG TOC @ 12,450'. 01/18/2024: PUMP (81) SXS. CLASS "H" CMT. @ 11,630'-11,414'. 01/22/2024: PUMP (75) SXS.

CLASS "H" CMT. @ 9,090'-8,899'; PUMP (173) SXS. CLASS "H" CMT. @ 8,545'; WOC. 01/24/2024: TAG TOC @ 7,923'. 01/25/2024:

PERF. X SQZ. (153) SXS. CLASS "C" CMT. @ 4,973'; WOC. 01/26/2024: TAG TOC @ 4,798'; PERF. X SQZ. (139) SXS. CLASS "C"

CMT. @ 2,720'; WOC. 01/29/2024: TAG TOC @ 2,479'; PERF. X SQZ. (362) SXS. @ 1,360'; WOC. 01/30/2024: TAG TOC @ 908'; PERF. X

CIRC. TO SURF., FILLING ALL ANNULI, (133) SXS. CLASS "C" CMT. @ 100'-3'. 02/01/2024: DIG OUT X CUT OFF WELLHEAD 3'

B.G.L.; TOP OFF ALL ANNULI W/ CLASS "C" CMT.; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 02/01/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent
Title

Signature

(Electronic Submission)

Date

02/12/2024

02/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

Date 02/12/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

O. SHL: SWNE / 2310 FNL / 2310 FEL / TWSP: 25S / RANGE: 33E / SECTION: 28 / LAT: 32.1025572 / LONG: -103.5759725 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 2373 FNL / 2470 FEL / TWSP: 25S / RANGE: 33E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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3b. Phone No. (include area code) (432) 620-19364. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 28/T25S/R33E/NMP

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Title

Signature

(Electronic Submission)

Date 02/12/2024 02/05/2024

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JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

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CIMAREX

PXA 02/01/2024

Cimarex Energy Co. of Colorado

Red Hills 28 Federal #1

SHL - 2310' FNL & 2310' FEL

BHL - 2390' FNL & 2500' FEL

Sec. 28, T-25-S, R-33-E, Lea Co., NM

A. Santiago

09/16/2015

30-025-29191

PERF. XCIP. (133)

SXS. @ 100'-3'

PERF. XSQZ. (362)

SXS. @ 1,360'-908'

PERF. XSQZ. (153)

SXS. @ 4,973'-4,798'

Pump (173) SXS.

@ 8,545'-7,923'

Dump BATH (35') cmt.

@ 13,531'-13,496'

SET 7-5/8" CIBP @ 13,531'

Wolfcamp Top @ 13000'

Atoka Top @ 14370'

Morrow Top @ 14960'

Mississippian Top @ 16953'

Woodford Top @ 17271'

Devonian Top @ 17427'

20", 94# K-55 csg @ 1000'

cmtd w/ 1750 sx, cmt circ

PERF. XSQZ. (139) SXS.

@ 2,720'-2,479'

13 3/8", 61 & 68# S-80 & K-55 csg @ 4923'

cmtd w/ 4000 sx, cmt circ

9 5/8" DV Tool @ 8495'

cmtd w/ 2250 sx, TOC @ 5625' by TS

Pump (75) SXS. @ 9,090'-8,899'

Pump (81) SXS. @ 11,630'-11,414'

Pump (155) SXS. @ 13,050'-12,450'

Top of 7 3/4" Liner @ 12675' (TOL squeezed w/ 500 sx)

9 5/8", 53.5# CYS-95 csg @ 13000'

cmtd w/ 1175 sx, cmt circ

PERFS. @ 13,631'-35', 13,640'-90'

Kick off Point in original open hole @ 13100'

AS-1X Packer @ 14347'

(65) SXS. @ 14,105'-13,790'

7-3/4" CIBP @ 14,105'

COLLAPSED CSG 14393'

Spot 50 sx Class H cmt @ +/- 14193' - 14393'

Atoka perfs (14393' - 14402'; 14537' - 14548')

shot w/HES TCP guns, 20-.43" holes each set

7 3/4" 46.1# CIBP @ 16615' w/10' sand on top

Lower portion of on/off tool & 2.188" R profile still in hole

Baker E22 Anchor Seal Assembly

Baker Model DB packer @ 16669'

Top of 5" Liner @ 16691'

7 3/4", 46.1# P-110 csg @ 16994' cmtd w/ 500 sx

Devonian perfs (17478' - 17535')

PBTD @ 17548'

5", 18# FL4S L-80 @ 17553' cmtd w/ 125 sx

TD @ 17555'

DAE 02/03/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 313630

COMMENTS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd, Ste 300N Midland, TX 79706	OGRID: 162683
	Action Number: 313630
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/28/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
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CONDITIONS

Action 313630

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd, Ste 300N Midland, TX 79706	OGRID: 162683
	Action Number: 313630
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/28/2024