| eceived by OCD: 2/9/2024 11:29:34  | State of New Mo   | exico  | Form C-103 <sup>1</sup>   |
|--|---|--|---|
| Office<br><u>District I</u> – (575) 393-6161   | Energy, Minerals and Natural Resources  |  | Revised July 18, 2013   |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II – (575) 748-1283  |   |  | WELL API NO.<br>30-045-09068  |
| 811 S. First St., Artesia, NM 88210  | OIL CONSERVATION DIVISION   |  | 5. Indicate Type of Lease   |
| <u>District III</u> – (505) 334-6178<br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Francis Dr.  |  | STATE FEE   |
| District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505   |   | 6. State Oil & Gas Lease No.<br>NMSF078214   |   |
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |  | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |   |  | 8. Well Number  |
| 1. Type of Well: Oil Well Gas Well Other - SWD   |   |  | 1   |
| 2. Name of Operator HILCORP ENERGY COMPANY   |   |  | 9. OGRID Number<br>372171   |
| 3. Address of Operator<br>382 Road 3100, Aztec, NM 874   |   |  | 10. Pool name or Wildcat  |
| 4. Well Location   |   |  |   |
| Unit Letter B :_   | 1125 feet from the FN   | L line and _1  | 1580 feet from the <u>FEL</u> line  |
| Section 33   | Township 30N  | Range 13W  | NMPM San Juan County  |
|  | 11. Elevation (Show whether DR 55   |  |   |
| PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:   13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed completion. | ork). SEE RULE 19.15.7.14 NMA(completion.  y requests permission to perform a | REMEDIAL WORK COMMENCE DRIL CASING/CEMENT  OTHER: pertinent details, and C. For Multiple Com | LLING OPNS. P AND A  JOB  I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of |
| Spud Date:   | Rig Release D   | ate:   |   |
| I hereby certify that the information  | above is true and complete to the b   | est of my knowledge  | e and belief.   |
| SIGNATURE <u>Príscilla Sho</u>   | rtyTITLE_Operation  | ons/Regulatory Techn   | nician – SrDATE2/9/2024   |
| Type or print name Priscilla For State Use Only  | Shorty E-mail address:  | pshorty@hilcorp.com  | <u>m</u> PHONE: _(505)324-5188  |
| APPROVED BY:Conditions of Approval (if any):   | TITLE   |  | DATE  |



# Hilcorp Energy Company Calpine SWD 1

MIT - Notice of Intent API # 3004509068

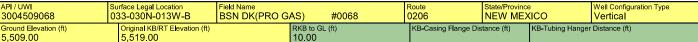
### **PROCEDURE**

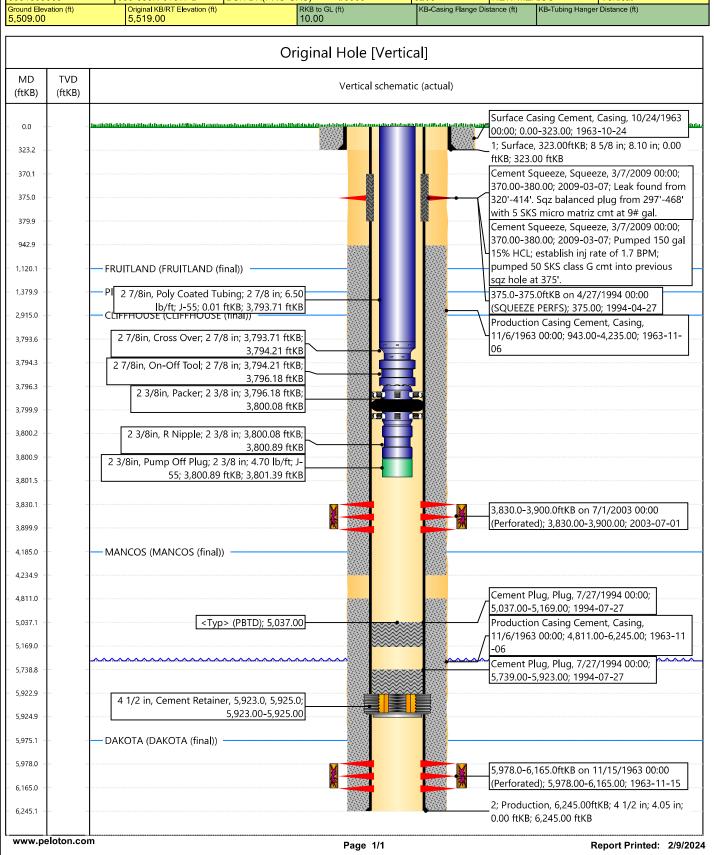
 Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Ensure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to ensure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- Record current wellhead pressures, ND exisiting piping on casing valve
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- Bleed off pressure, break out surface piping and RD pump truck. NU exisitng piping.
- 7 Conduct High Discharge pressure kill test.

Hilcorp Energy Company





## **Priscilla Shorty**

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker Cc: Kandis Roland

**Subject:** Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 313091

## **CONDITIONS**

| Operator:              | OGRID:                                     |
|------------------------|--|
| HILCORP ENERGY COMPANY | 372171                                     |
| 1111 Travis Street     | Action Number:                             |
| Houston, TX 77002      | 313091                                     |
|                        | Action Type:                               |
|                        | [C-103] NOI Temporary Abandonment (C-103I) |

#### CONDITIONS

| Created By |      | Condition<br>Date |
|------------|------|-------------------|
| mkuehling  | None | 2/28/2024         |