

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: JAMES RANCH UNIT	Well Location: T23S / R31E / SEC 6 / NENW /	County or Parish/State: EDDY / NM
Well Number: 73	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02887D	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K
US Well Number: 3001528979	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc3/1/2024

Subsequent Report

Sundry ID: 2766025

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/14/2023

Time Sundry Submitted: 09:15

Date Operation Actually Began: 11/02/2023

Actual Procedure: XTO Permian Operating, LLC. respectfully requests approval for the plug and abandonment of the above mentioned well per the attached summary report and WBD.

SR Attachments

Actual Procedure

JRU_073_P_A_Summary_Report_and_Plugged_WBD_20231214091336.pdf

Well Name: JAMES RANCH UNIT

Well Location: T23S / R31E / SEC 6 /
NENW /County or Parish/State: EDDY /
NM

Well Number: 73

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM02887D

Unit or CA Name: CONSL DWRM FMN
PA ABCUnit or CA Number:
NMNM70965K

US Well Number: 3001528979

Well Status: Abandoned

Operator: XTO PERMIAN
OPERATING LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 14, 2023 09:13 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/18/2023

Signature: James A Amos

James Ranch Unit 73
API 3001528979
P&A Summary Report

11/2/23: MIRU HOU to csg & pump trk to tbg Bd tbg. Hot water 180 bbls FW mixed/w 30 gals DN-98 parafin solvent @ 220 drgress csg on vacuum. Load tbg/w 7 bbls pressure test to 700psi RD HOU. Move in rig mats spot PU. MIRU Brigade 34. RD pulling unit due to dogs not engaging. Brigade Field Supervisor showed up inspected derrick and found Hyd hose wedged in between derrick sections. Cont. RU Rmv SB and PR string weight @ 21,000 # attempt to unseat pump SDFN.

11/3/23: Check well psi Bd well Set POSI stop Rmv PR & SB Cont Ld (148 7/8"(279) 3/4"(18) 1-1/4" SB and rod pump.

11/4/23: Check well psi. 0. Opened well to tank. MIRU HOU. Established pump rate of 1.5 bpm w/0 psi pump pressure. Heated TBW to 110 degrees. Pumped a total of 120 bbls of TBW. Stopped pump. RD HOU. MIRU Gyro WLU. RIH w/gyro tool at 180'/minute. Made stops at 3000' increments for 5 minutes for data comparison. Made 1 down pass and 1 up pass. LD Gyro tool. NOTE: Ran gyro tool to 11,000'. PBTB

11/6/23: RDMO Pulling unit and Equip.

11/20/23: Move in spot Reverse pump, pit, & frac tanks. MI spot basebeam & MIRU PU SDFN.

11/21/23: Dug out cellar changed out 1" riser install 2" riser. ND WH rls TAC RIH/W tbg hanger & TWC. Function test BOP. NU 10x5K spool & BOP. Pressure test BOP 3800 high for 10 mins 250 psi low 5 mins test good. RU work floor. POH/w 120 stds 2 7/8" L-80 tbg (talley out) SWI SDF Thanksgivings Holiday.

11/27/23: POH/w 102 jts 2 7/8" L-80 tbg LD BHA. RIH/w 5.5" csg scraper & 343 jts 2 7/8" L-80 tbg to 11202'. POH/w 342 jts tbg LD csg scaper SWI SDFD.

11/28/23: MIRU WL. RIH/w 5.5" CIBP set 11150' POH Make 2 cmt bailer runs class H cmt. (35') SWI WOC SDFD.

11/29/23: RIH/w 4.5" GR tag TOC 11090' POH/w GR RIH/w CIBP set 10500' make 2 bailer runs class H cmt (35). RD WL RIH/w 20 jts LD 20 jts. RIH/w 306 jts 2 7/8" tbg open ended (EOT 9999') SWI WOC. SDFD.

11/30/23: RIH tag TOC 10447' (Dennis Brockman/w BLM present for tag) LD 83 jts 2 7/8" RIH/w 10' & 8' 2 7/8" L-80 tbg subs EOT 7802'. RU cmt trks pump 70 bbls BW 5 bbl FW spacer batch 50 sks class H cmt 15.6# (9.44 bbls) followed by 2 bbls FW spacer displaced 39 bbls BW. RD cmt trks. POH/w 50 jts pump 20 bbls BW down tbg to assure tbg not plugged. SWI SDFD.

12/1/23: RIH 51 jts EOT 7815' no tag. Pick up 83 jts tag previous cement at 10447'. LD 83 jts and PU 10' & 8' subs EOT 7802'. WO Big E cmt trk. (2.5hrs). MIRU cmt trk pressure test lines to 2000psi. Pump 50 bbls BW, 5 bbl FW spacer, 10.6 bbls 15.6# class H cmt/w 1% calcium, 2 bbl FW spacer, displace 30 bbls BW RD cmt trk. POH/w 50 jts 2 7/8" tbg pump 5 bbls BW down tbg to assure tbg clear.

12/4/23: RIH tag TOC 7616' LD 10 jts 2 7/8" tbg POH/w 114 stds 2 7/8" 6.5# L-80 tbg.

Long Vo/w BLM approved to proceed/w PA. MI spot WL RIH/w 4.5" GR to 7490' POH. RIH/w 5.5 CIBP set @7470' POH RD WL. Load csg/w 53 bbls BW pressure test casing to 500psi for 30 mins good test. RIH/w 228 jts tag CIBP 7454' RU pump circ 160 bbls gel BW. SWI SDFN.

12/5/23: MIRU cmt trks pressure test lines to 2000psi. Pump 1 bbls FW spacer, 40 sks (9.5bbls) class C cmt 14.8#, 2 bbls FW spacer displace 39.5 bbls RD Big E cmt trk. (Dennis Brockman/w BLM present for cmt job.) LD 12 jts POH/w 20 stds 2 7/8" 6.5# L-80 tbg EOT 5816". . Reverse circ 35 bbls WOC 4hrs. RIH tag cmt 6733' fell thru went down to 6798' stop displacing up tbg. POH/w 10 jts attempt to reverse circ pressure up to 1000psi pressured up. Pump down tbg pressure up to 2000psi start circ reverse circ 50 bbls recovering 3 bbls cmt water POH put EOT 5750' SWI SDFD.

12/6/23: No venting. TIH with 32 jts and tagged top of cement at 6792 with 208 jts. Calculated top of cement was to be at 7070. Call was made to run CBL. Wait on Renegade wireline unit. Move in and rig up wireline with CBL tools. Test to 500#, tested good. Run to 6000' and do repeat run from 6000-5800. Go back to 6000' and pressure casing to 500# and log to surface. Bleed off casing pressure and lay down logging tools. Secure well, shut down.

12/7/23: No venting. Move in and rig up Renegade wireline. Pick up lubricator and weight bar. Test lubricator to 800#. Tested good. Pick up 1 9/16 6 shot perf gun. RIH to 3200. Pressure up casing to 500#, monitor intermediate. Perforate at 3200'. Intermediate started flowing after shot fired. POOH and rig down wireline. Circulate down casing out intermediate with 175 bbls at holes shot at 3200. Laid down 83 jts not needed. TIH with 123 jts to 4000. Rig up Big E cementers and spotted 90 sxs Class C. Pumped 5 bbs FW, 21 bbls cement slurry, 2 bbls FW, 14 bbls brine (16 bbls displacement). Cement from 4000 - 3200. Rigged down cementers. Laid down 24 jts, stand back 11 stands. Reverse out 25 bbls down casing out tubing. Shut in tubing and pump 125 bbls down casing out intermediate. Clean returns. Secured well, shut down.

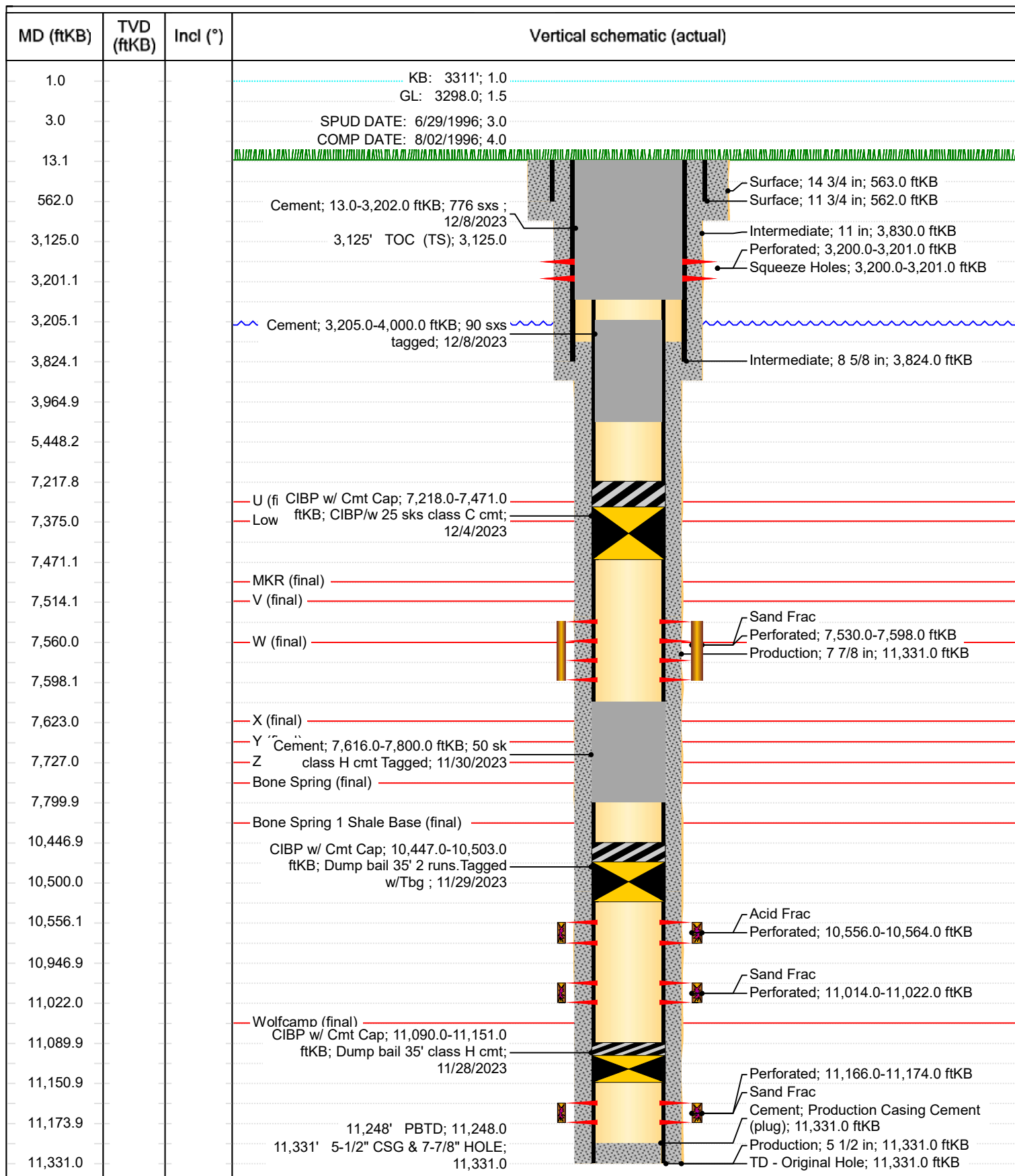
12/8/23: No venting. Bleed down and pump 5 bbls down csg out intermediate to confirm perfs at 3200' are open. TIH with 22 jts and tag TOC at 3205. Pump 5 bbls down tubing to confirm tubing not plugged. POOH laying down 99 jts 2 7/8 tubing. Nipple down Wildcat BOP, nipple up B1 flange. Rig down pulling unit. Move in and rig up Big E cementers. Pump 776 sxs Class C cement. Good cement to surface at intermediate. Clean lines and pressure up casing to 170#. Secure well. End of job.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 073

API/UWI 3001528979	SAP Cost Center ID 1137032001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S06	Spud Date 6/29/1996 20:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,298.00	KB-Ground Distance (ft) 13.00



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 295977

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 295977
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/1/2024