

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-23267 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. LG-3736 |
| 7. Lease Name or Unit Agreement Name Com |
| 8. Well Number 3 |
| 9. OGRID Number 006515 |
| 10. Pool name or Wildcat Harper Hill Fruitland Sand PC (78160) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator Dugan Production Corp. |
| 3. Address of Operator PO Box 420, Farmington NM 87499-0420 505-325-1821 |
| 4. Well Location Unit Letter J : 1850 feet from the South line and 1450 feet from the East line Section 2 Township 29N Range 14W NMPM San Juan County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5515' GL |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well per the following procedure on 12/06/20203-12/11/2023:

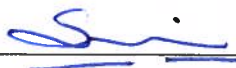
- MI&RU Aztec rig 481 and cement equipment. Spot and NU BOP. TOO H w/1 1/4" tubing.
- RIH w/2-7/8" gauge ring to 1100'. Went through fine. RIH w/wireline setting 2-7/8" CIBP to 1083'. Set 2-7/8" CIBP at 1083'. Setting tool and head won't come off the plug. Pumped 6.7 bbls water to load casing. Continue working wireline. Wireline came free from head. Snapped off. Needed to leave head in the hole on top of the CIBP. Run 2-7/8" CBL from 1050' to surface. TOC from CBL @ 130'. Sent copies and revised procedures to NMOCD. NMOCD accepted changes and copy of email communication included in subsequent report of P&A sundry.
- Spot Plug I inside 2-7/8" casing from 1050' w/27 sks (31.05 cu ft) Class G cement (1.15 cu ft/sk, 15.8 #/gal). Displaced w/0.5 bbls. WOC 4 hrs. Tagged TOC @ 173'. Good tag. **Plug I, inside 2-7/8" casing, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 173'-1050', 27 sks, 31.05 cu ft.**
- RIH w/wireline 120' & shoot squeeze holes. TIH w/1 1/4" tubing to 153'. Establish rate to surface through BH, 2 bpm @ 35 psi. Spot Plug II inside/outside Glass G neat cement through the perforations through BH w/30 sks, 34.5 cu ft Class G neat cement. Circulated 1 bbl cement to surface. **Plug II, inside/outside, Surface, perforations @ 120', 30 sks, 34.5 cu ft, 0-153'.**
- Cut wellhead off. Tag TOC @ surface inside 2-7/8" casing and in 7"-2-7/8" annulus. Fill up cellar and install dry hole marker w/18 sks, 20.7 cu ft Class G neat cement. Clarence Smith w/NMOCD on location witnessed job.
- Clean location and Rig down Aztec 481. **Well P&A'd 12/11/23.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineering Supervisor

DATE 1/17/24

Type or print name Aliph Reena, PE

E-mail address: Aliph.Reena@duganproduction.com

PHONE: 505-360-9192

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Dugan Production Corp. P&A'd the well per the following procedure on 12/06/2020-12/11/2023:

- MI&RU Aztec rig 481 and cement equipment. Spot and NU BOP. TOOH w/1¼" tubing.
- RIH w/2-7/8" gauge ring to 1100'. Went through fine. RIH w/wireline setting 2-7/8" CIBP to 1083'. Set 2-7/8" CIBP at 1083'. Setting tool and head won't come off the plug. Pumped 6.7 bbls water to load casing. Continue working wireline. Wireline came free from head. Snapped off. Needed to leave head in the hole on top of the CIBP. Run 2-7/8" CBL from 1050' to surface. TOC from CBL @ 130'. Sent copies and revised procedures to NMOCD. NMOCD accepted changes and copy of email communication included in subsequent report of P&A sundry.
- Spot Plug I inside 2-7/8" casing from 1050' w/27 sks (31.05 cu ft) Class G cement (1.15 cu ft/sk, 15.8 #/gal). Displaced w/0.5 bbls. WOC 4 hrs. Tagged TOC @ 173'. Good tag. **Plug I, inside 2-7/8" casing, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 173'-1050', 27 sks, 31.05 cu ft.**
- RIH w/wireline 120' & shoot squeeze holes. TIH w/1¼" tubing to 153'. Establish rate to surface through BH, 2 bpm @ 35 psi. Spot Plug II inside/outside Class G neat cement through the perforations through BH w/30 sks, 34.5 cu ft Class G neat cement. Circulated 1 bbl cement to surface. **Plug II, inside/outside, Surface, perforations @ 120', 30 sks, 34.5 cu ft, 0-153'.**
- Cut wellhead off. Tag TOC @ surface inside 2-7/8" casing and in 7"-2-7/8" annulus. Fill up cellar and install dry hole marker w/18 sks, 20.7 cu ft Class G neat cement. Clarence Smith w/NMOCD on location witnessed job.
- Clean location and Rig down Aztec 481. **Well P&A'd 12/11/23.**

Completed Wellbore P&A Schematic

Com #3

API: 30-045-23267

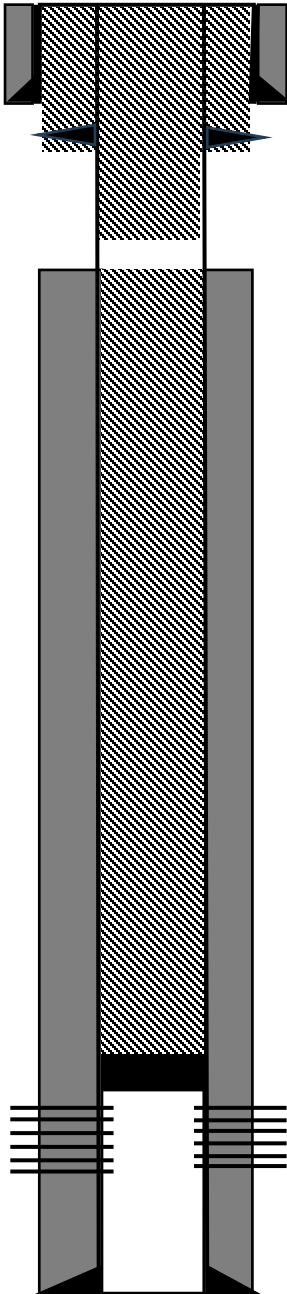
Dugan Production Corp.

1850' FSL & 1450' FEL

Unit J, Sec 2, T29N R14W

San Juan County, NM

Lat:36.7530556 Long:-108.2749405



7" Surface Casing Set @ 21'.

Cemented w/ 9 sks cement. Hole size 12-3/4"

Plug II, inside/outside, Surface, perfs @ 120', 30 sks, 34.5 cu ft, 0-153'

Plug I, Inside 2-7/8" casing, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 173'-1050', 27 sks, 31.05 cu ft.'

2-7/8" 6.5# Casing Set @ 1257'

Cemented w/ 90 sks. Hole size: 4-3/4"

Set 2-7/8" BP @ 1083'

Pictured Cliffs Perforated from 1133'-1150'

TD @ 1260', PBTD @ 1223'

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, December 8, 2023 1:11 PM
To: Aliph Reena; Smith, Clarence, EMNRD
Cc: Alex Prieto-Robles; Tyra Feil
Subject: RE: [EXTERNAL] FW: Com #3 CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

NMOCD approves below

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Friday, December 8, 2023 11:32 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>
Cc: Alex Prieto-Robles <arobles@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>
Subject: [EXTERNAL] FW: Com #3 CBL

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Please see the attached CBL from Dugan Production's "**Com # 3**" API: 30-045-23267.

From the CBL the TOC appear to be around 130'. We propose the following changes.

1. Fill up 2-7/8" casing from top of the CIBP to 140'. WOC 4 hrs. Tag and verify the TOC.
2. Perforate @ 120'. TIH w/ tubing and circulate cement to surface through BH.

If the proposal is appropriate for NMOCD please let us know and we will proceed.

Regards,
Aliph Reena

Aliph Reena P.E
Engineering Supervisor
Dugan Production Corp.
Cell: 505-360-9192

From: Christopher Caliendo <ccaliendo@thewirelinegroup.com>
Sent: Thursday, December 7, 2023 5:21 PM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Alexandra Baudoin <Alexandra.Baudoin@riotinto.com>;
monica.kuehling@state.nm.us
Cc: Christopher Caliendo <ccaliendo@thewirelinegroup.com>
Subject: Com #3 CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Chris Caliendo
District Manger
The Wireline Group
Farmington, NM
505.327.7141 Office
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ccaliendo@thewirelinegroup.com

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 304726

CONDITIONS

| | |
|--|--|
| Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499 | OGRID: 6515 |
| | Action Number: 304726 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-------------------------|----------------|
| mkuehling | well plugged 12/11/2023 | 3/5/2024 |