

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-33103 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Montoya A 34
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 100S
4. Well Location Unit Letter <u>D</u> : <u>1150</u> feet from the <u>North</u> line and <u>1195</u> feet from the <u>West</u> line Section <u>34</u> Township <u>32N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5889' GL		10. Pool name or Wildcat Basin Fruitland Coal (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production P&A'd the well per the following procedure on 10/25/2023-10/27/2023:

- MI&RU Aztec 481 & cement equipment. Spot and NU BOP. Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Run 4½" casing scraper to 1858'. RIH & set 4½" CIBP @ 1806'. Fruitland Coal perforations @ 1856'-2092'. Load & circulate hole. Attempt to pressure test casing to 600 psi for 30 mins. Casing tested good.
- Spot inside Plug I above CIBP @ 1806' w/28 sks (32.2 cu ft) Class G neat cement to 1442' to cover the Fruitland top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/5.5 bbls. **Plug I, inside 4½" casing, 1442'-1806', Fruitland, 28 sks, 32.2 cu ft.**
- RU Wireline & perforate @ 330'. Attempt to establish rate through perforations. Couldn't get a rate. Pressured up to 650 psi. Notified OCD. Spot Inside Plug II from 350' w/35 sks Class G neat cement (40.25 cu ft) to cover the surface casing shoe. Circulated 1 bbl cement to surface. WOC overnight. Cut wellhead off. TOC at surface inside 4½" casing and inside the annulus. **Plug II, inside 4½" casing, perforations @ 330', Surface, 0-350', 35 sks, 40.25 cu ft.**
- Fill up cellar & install dry hole marker w/35 sks, 40.25 cu ft Class G cement.
- Clean location. Rig down Rig 481 and move. **Well P&A'd 10/27/2023.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 2/5/24

Type or print name Aliph Reena, P.E. E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

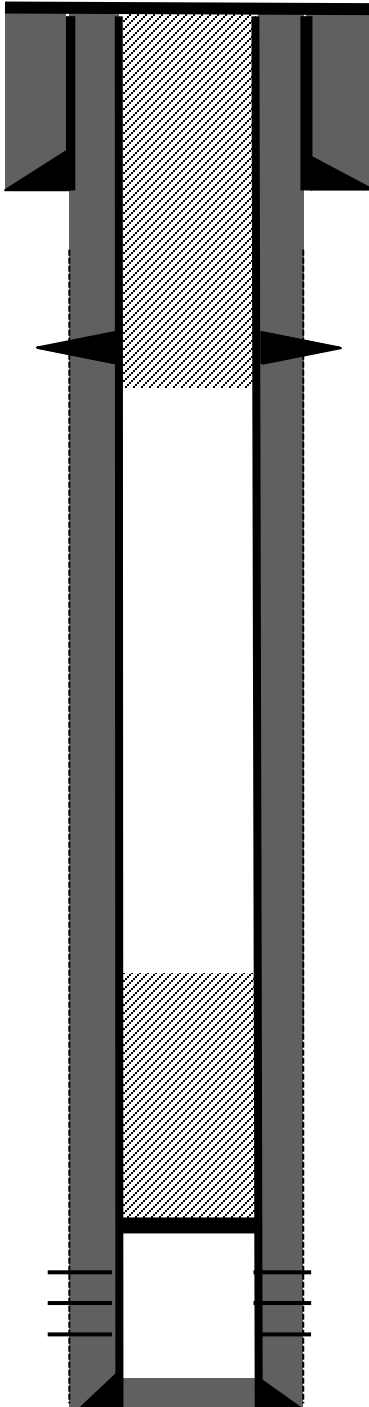
Conditions of Approval (if any):

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Completed Wellbore Schematic

Montoya A 34 # 100S
30-045-33103
Basin Fruitland
1150' FNL & 1195' FWL
S34 T32N R13W
San Juan County, NM
Lat:36.9476318 Long:-108.1960144



7" 20# casing @ 230'. Cemented with 99 sks Class B cement.
Hole size: 8-3/4". Circulate 8 bbls cement to surface.

Plug II, inside 4 1/2" casing, Perforations @ 330', Surface, 0-350', 35 sks, 40.25 Cu.ft.

4 1/2" 10.5# casing @ 2314'. Hole size: 6-1/4"

Cement production casing w/ 252 sks Cement, 486 Cu.ft.
Circulated 16 bbls cement to surface.

Set 4 1/2" CIBP @ 1806'. Plug I, Inside 4 1/2" casing, 1442'-1806', Fruitland, 28 sks, 32.2 Cu.ft.

Fruitland Coal Perforated @ 1856' – 2092'

PBTD @ 2269', TD 2314'

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CONDITIONS

Action 311347

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 311347
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 10/27/2023	3/5/2024