

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23206
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 131
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **L** : **1650** feet from the **South** line and **330** feet from the **West** line
Section **20** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> OAP/Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/12/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well: NNSAU 131-20

Job Summary: WELL MAINT - RIG

API: 30-25-23206

Job Dates: 04/7/23 – 4/17/2023

4/7/2023: Held TGSM, mipu, mi equipment, rupu, ru equipment, took time due to small location being tight, tbg had 1000psi, csg had 0psi, tested csg to 600psi which held, pumped 60bbls of 10# down tbg, got sip of 700psi, pumped another 60bbls down tbg, function tested bop, secured well in, and sion.

4/10/23: Held TGSM, tbg had 300psi, csg had 0psi, ruwl, shot drain holes@3900', rdwl, killed well w/15#mud, ndwh, nubop, ru workfloor, and unset inj pkr. Pooh standing back 130jts of duoline tbg, 4.5"pkr, rih w/3-7/8"bit, pu 6 3-1/8", rih pu 115jts, nu stripperhead, circ mud back out, secured well in, and sion.

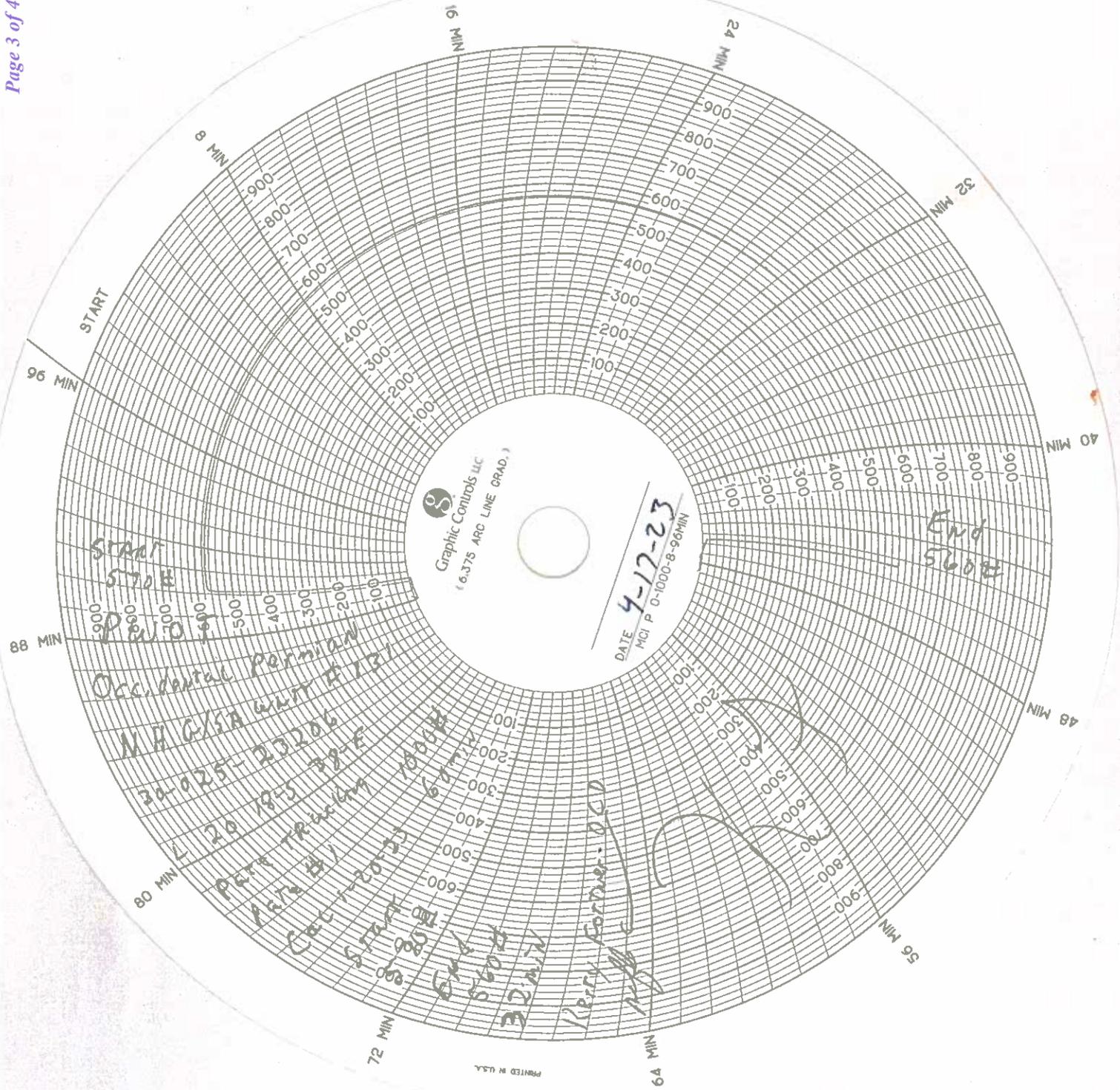
4/11/23: Held TGSM, tbg had 300psi, csg had 300psi, killed tbg, rih w/11jts tagging @4280', rups, drilled cmt from 4280' down to 4300', drilled out fc@4300', then drilled new open hole, from 4300' down to 4315', circ well clean, rdps, pooh w/12jts above perms, and sion.

4/12/23: Held TGSM, tbg had 300psi, csg had 300psi, killed well, rups, cont drilling new formation from 4315' down to 4342', circ well clean, killed w/15#mud, rdps, nd stripperhead, pooh w/128jts, laid down 6dc's, 3-7/8", ruwl, shot new perms@ 4363'-4366' 3JSPF, rdwl, rih w/2-7/8" smart nozzle, 120jts, nu stripperhead, circ mud out, and sion.

4/13/23: Held TGSM, tbg had 300psi, csg had 300psi, killed well, rih w/13jts, ru acid truck, performed acid smart nozzle wash w/3000gals of 15%NEFE acid, rd acid truck, kiled well w/15#mud, nd stripperhead, pooh w/128jts, 2-7/8"smart nozzle tool, rih w/4.5"AS1-X inj pkr, 127jts, set pkr@4145', circ well w/120bbls of 10#pkr fluid recovering mud back, l&t csg to 600psi which held, and sion.

04/14/2023: HTGSM: tbg/csg had 0 psi, layed down 127 2 7/8" work string jts, layed down o/o tool, layed down 6 3 1/2" drill collars, rih w 130 2 7/8" duoline jts, circulated well w 120 bbls of 10# packer fluid, layed down 130 2 7/8" duoline jts, Sion.

4/17/23: Held TGSM, csg had 0psi, rih w/on&off tool, rih pu tallying 128jts of 2-7/8" L-80 new duoline tbg, latched onto inj pkr@4145', spaced well out, l&t tbg to 1800psi which held ok, rd workfloor, ndbop, nuwh, tested tree to 3000psi which held, run MIT for the NMOCD which held, pumped out pump out plug@2100psi, got inj rate down tbg of 2.75bpm @480psi, hooked up inj line, rdpu, rd equipment, cleaned location, moved off of location, and sion.



PRINTED IN U.S.A.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 320742

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320742
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/11/2024