

Well Name: W D HEATH B	Well Location: T30N / R9W / SEC 31 / NESE / 36.765396 / -107.815002	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF076337	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004522682	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2771509

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/24/2024

Time Sundry Submitted: 09:54

Date Operation Actually Began: 01/02/2024

Actual Procedure: null

SR Attachments

Actual Procedure

W_D_Heath_001A_TA_SR_Documents_20240124095149.pdf

SR Conditions of Approval

Specialist Review

W_D_Heath_B_1A_ID_2771509_TA_COAs_MHK_1.25.2024_20240125145659.pdf

Well Name: W D HEATH B

Well Location: T30N / R9W / SEC 31 / NESE / 36.765396 / -107.815002

County or Parish/State: SAN JUAN / NM

Well Number: 1A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF076337

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004522682

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 24, 2024 09:51 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/25/2024

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

January 25, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2771509 Request for Temporary Abandonment Status

Operator: Simcoe LLC
Lease: NMSF 076337
Well(s): W D Heath B 1A, API # 30-045-22682
Location: NESE Sec 31 T30N R9W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until January 15, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before January 15, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

W D HEATH B 001A

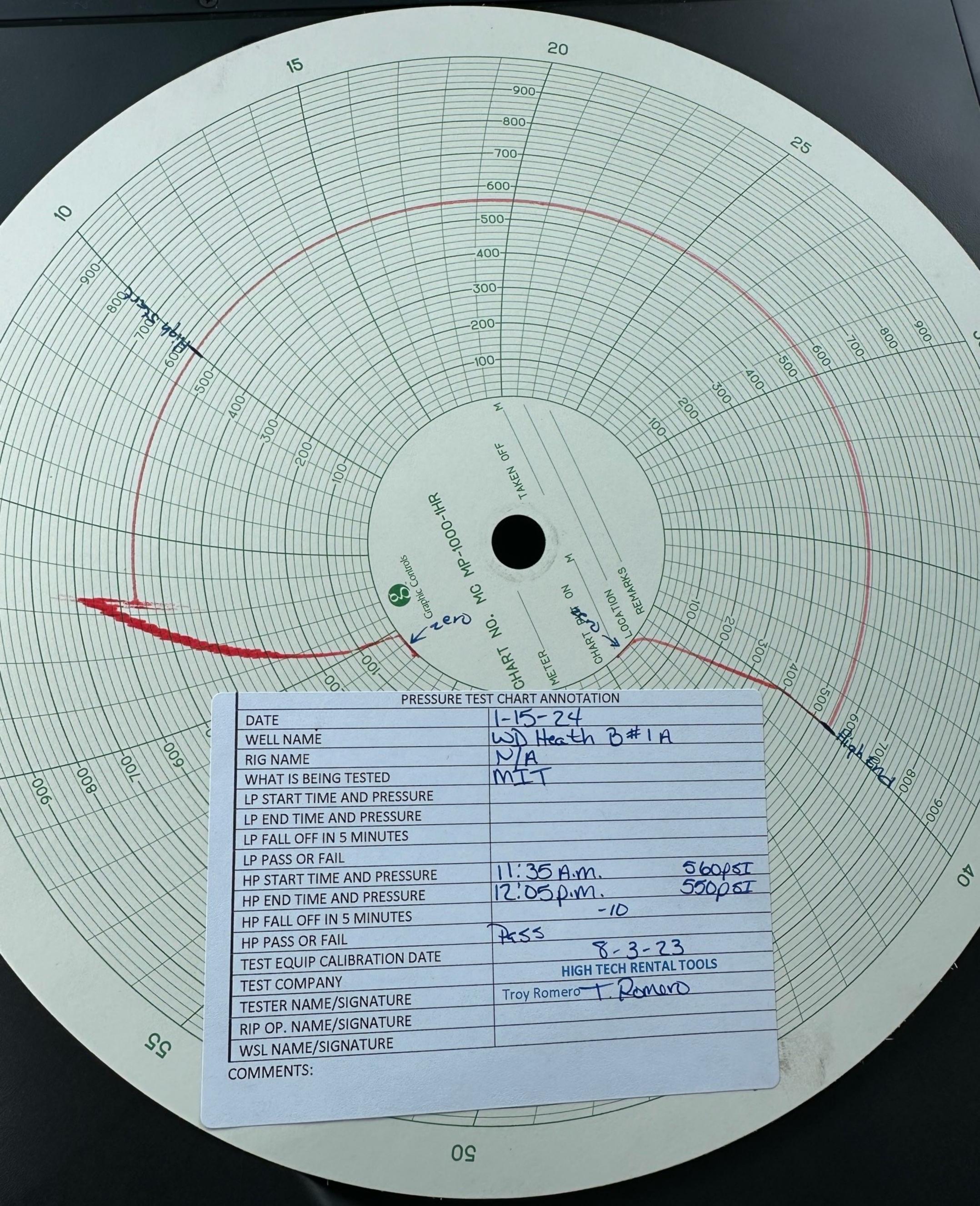
Sec. 31 - T30N – R9W

1/2/24 – MIRU service rig. NDWH, NUBOP, POOH production tubing. Run casing scraper.

1/3/24 – RIH, set 4.5" CIBP at 3906'. Rolled hole w/ 120 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi, held good. LD production tubing. NDBOP, NUWH. RDMO

1/15/24 – Conducted MIT (passed) NMOCD was not able to witness but approved MIT. Pressured up wellbore to 560 psi after 30 minutes pressure was 550 psi a loss of 10 psi in 30 min, held good.

1/18/24 – Conducted bradenhead test (passed) w/ NMOCD witness onsite.



PRESSURE TEST CHART ANNOTATION

DATE	1-15-24	
WELL NAME	WD Heath B#1A	
RIG NAME	N/A	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	11:35 A.M.	560 PSI
HP END TIME AND PRESSURE	12:05 P.M.	550 PSI
HP FALL OFF IN 5 MINUTES		-10
HP PASS OR FAIL	PASS	
TEST EQUIP CALIBRATION DATE	8-3-23	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero T. Romero	
RIP OP. NAME/SIGNATURE		
WSL NAME/SIGNATURE		

COMMENTS:

**NEW MEXICO ENERGY, MINERALS
AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://www.emnrd.state.nm.us/ocd/

BRADENHEAD TEST REPORT
(Submit 2 copies to above address)

Date of Test 1-18-24 Operator BP America Production Company API # 3004522682

Property Name W D Heath B 001A Location: Unit 1 Section 31 Township 30 Range 9
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing ∅ Intermediate N/A Casing ∅ Bradenhead ∅

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Time	Bradenhead			Intermediate		Flow Description	Bradenhead	Intermediate
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		Flowed	Flowed
5 minutes	∅	∅	/			Steady Flow		
10 minutes	∅	∅				Surges		
15 minutes	∅	∅				Down to Nothing		
20 minutes	∅	∅		N/A	N/A	No Flow	✓	N/A
25 minutes	∅	∅				Gas		
30 minutes	∅	∅				Gas and Water		
5 minute SI	∅	∅				Water		

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead ∅ Intermediate N/A

REMARKS:

1" BHD valve, ∅ psi on BHD, ∅ psi on Tubing, ∅ psi on Casing

By H Alexander
Field Tech
(Position)

Witness [Signature] NMOCD

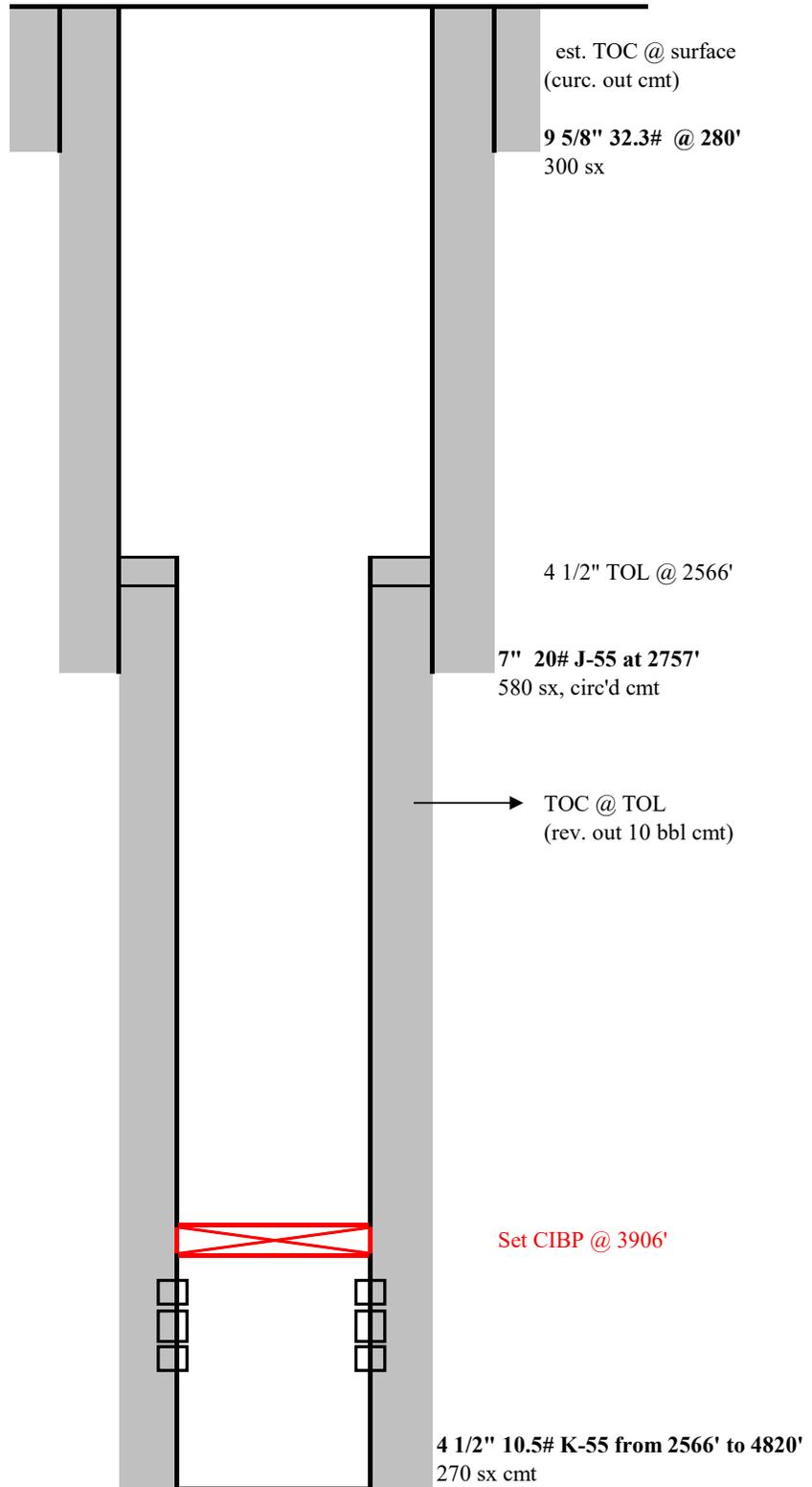
NMOCD Test Area:

W.D. Heath B 1A

API# 300452268200

Sec 31, T30N, R9W

GL: 5783'



History:

- Drilled in 09/1977
- Completed in 01/1978
- Workover in 1996 to clean out well

Mesaverde perforations:

- 3956' - 4130', frac'd with 127k lbs sand
- 4174' - 4479', frac'd with 70k lbs sand
- 4514' - 4696', frac'd with 50k lbs sand

PBTD: 4777'
TD: 4820'

updated: 12/18/01 az

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22682
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF076337
7. Lease Name or Unit Agreement Name WD Heath B
8. Well Number #001A
9. OGRID Number
10. Pool name or Wildcat Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5783', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Durango, CO 81301
4. Well Location Unit Letter I : 1570 feet from the South line and 850 feet from the East line
Section 31 Township 30N Range 09W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/24 - MIRU service rig. NDWH, NUBOP, POOH production tubing. Run casing scraper.

1/3/24 - RIH, set 4.5" CIBP at 3906'. Rolled hole w/ 120 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi, held good. LD production tubing. NDBOP, NUWH. RDMO

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Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 2/12/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-89301

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

W D HEATH B 001A

Sec. 31 - T30N – R9W

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25 minutes	∅	∅				Gas		
30 minutes	∅	∅				Gas and Water		
5 minute SI	∅	∅				Water		

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead ∅ Intermediate N/A

REMARKS:

1" BHD valve, ∅ psi on BHD, ∅ psi on Tubing, ∅ psi on Casing

By H. Alexander
Field Tech
(Position)

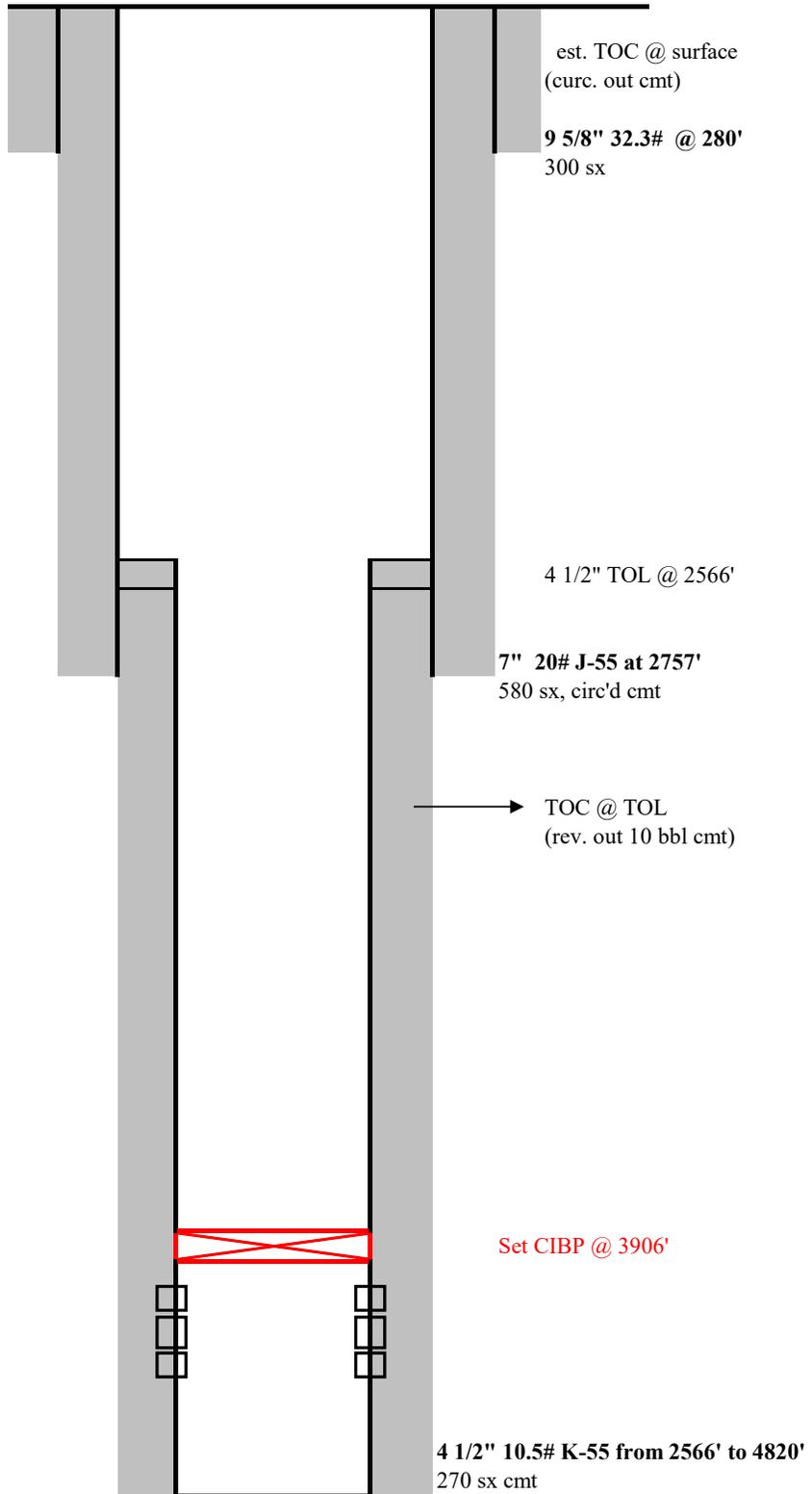
Witness [Signature] NM OCD

W.D. Heath B 1A

API# 300452268200

Sec 31, T30N, R9W

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 313480

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 313480
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 1/15/2029	3/8/2024