

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T29N / R13W / SEC 35 / SWSW / 36.67764 / -108.18018

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 396

**Type of Well:** OTHER

**Allottee or Tribe Name:**

**Lease Number:** NMSF078926

**Unit or CA Name:** GCUFRCL SANDS 892000844L

**Unit or CA Number:** NMNM78391M

**US Well Number:** 3004528310

**Well Status:** Temporarily Abandoned

**Operator:** SIMCOE LLC

### Subsequent Report

**Sundry ID:** 2773851

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 02/07/2024

**Time Sundry Submitted:** 02:14

**Date Operation Actually Began:** 01/31/2024

**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

GCU\_396\_WB\_Diagram\_TA\_20240207141449.pdf

GCU\_396\_TA\_SR\_20240207141439.pdf

### SR Conditions of Approval

**Specialist Review**

Gallegos\_Canyon\_Unit\_396\_ID\_2773851\_TA\_COAs\_MHK\_2.7.2023\_20240207150035.pdf

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**Operator:** SIMCOE LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** FEB 07, 2024 02:14 PM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO **State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

### Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 02/07/2024

**Signature:** Matthew Kade



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

February 7, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2773851 Request for Temporary Abandonment Status

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**Operator:** Simcoe LLC  
**Lease:** NMSF078926  
**Agreement(s):** NMNM78391M  
**Well(s):** Gallegos Canyon Unit 396, API # 30-045-24005  
**Location:** SWSW Sec 35 T29N R13W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until February 6, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
  - b. A sundry notice (subsequent report) with resumption of production reported.
  - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before February 6, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

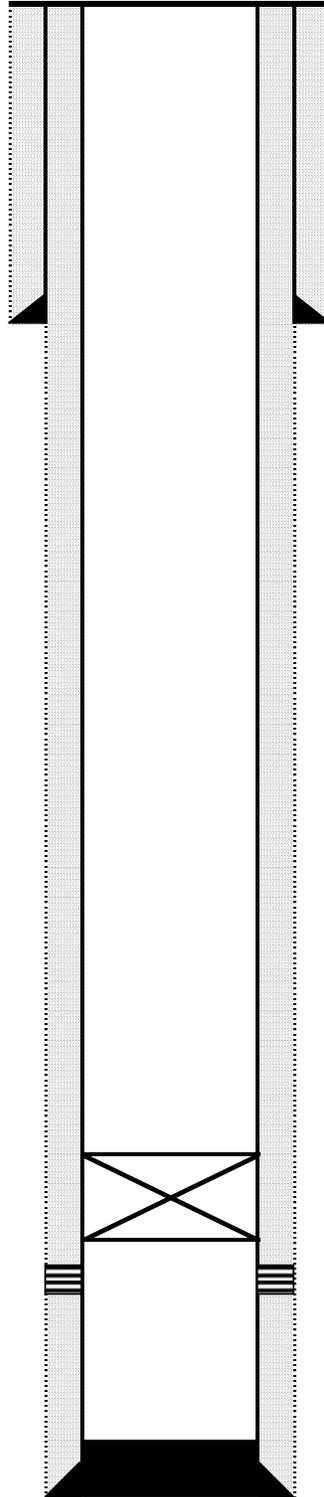
For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**Gallegos Canyon Unit 396**  
 Fruitland Coal  
 API # 30-045-28310  
 T-29N, R-13-W, Sec. 35  
 San Juan County, New Mexico

GR 5851'  
 K.B. N/A

**Well History:** Spud date: 12/2/1990  
 Well Serv 5/1996 - Change out 3 jts of tbg.  
 Well Serv 9/1997 - Pump change due to trash  
 Well Serv 11/1998- Change out BHA, reland tbg  
 Well Serv 5/2002 - Cleanout & replace 12 jts tbg  
 Well Serv 3/2004 - Change tubing and pump  
 Well Serv 4/2006 - Cleanout 22' of fill; Replace rod cut tbg  
 Well Serv 10/2009 - Cleanout, replaced bad tbg

**Formation Tops:**  
 Nacimiento Fm surface  
 Ojo Alamo 288'  
 Kirtland Sh 360'  
 Fruitland 1395'



PBTD: 1693'  
 TD: 1760'

**Proposed WBD**

8 3/4" Hole  
 7", 20#, K-55 8R R-3 ST&C @ 136'  
 Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx cello seal

4.5" CIBP at 1497'

**Fruitland Coal Perforations (1990)**  
 1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls  
 } 30# gel & 70Q foam &  
 } 96,000 lbs Brady sand

6 1/4" Hole  
 4 1/2", 10.5#, J-55 @ 1753'  
 Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt & 1/4# sx cello seal. Tail w/ 30 sxs class B cement & CF -18. Full returns. Circ to surf.

TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #396  
720' FSL 1155' FWL, M SECTION 35, T29N, R13W  
SAN JUAN COUNTY, NM / 3004528310

1/31/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH 2 3/8" tubing. RIH 4.5" scraper to 1515'. RIH 4.5" CIBP, set at 1497'. Rolled hole w/ treated 2% KCL. Pressure tested casing to 560 psi. LD tubing.

2/1/24 – NDBOP, NUWH. RDMO service rig.

2/6/24 – Conducted bradenhead test and MIT w/ NMOCD witness onsite. Passed both.





NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1806 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://www.oil.state.nm.us/oil/OilDistrict8333@state.nm.gov

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 2/4/24 Operator Simcoe LLC API #30-0 45-28310

Property Name GCU Well No. 396 Location: Unit 7 Section 35 Township 24N Range 13W

Well Status(Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns for Testing Time (5, 10, 15, 20, 25, 30 min) and Pressure (Bradenhead Int, Csg, INTERM Int, Csg) and Flow Characteristics (Steady Flow, Surges, Down to Nothing, Nothing, Gas, Gas & Water, Water). Includes handwritten entries like 'NA', '0', 'N', 'A', and checkmarks.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS: Onsite for BH test witnessed, 0 psi when opened, 0 psi throughout the testing process. 0 psi after 5 min shut-in

By [Signature] SUPERV (Position)

Witness [Signature]

E-mail address



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 2/6/24 Operator Simcoe LLC API # 30-0 45-28310

Property Name GCU Well # 396 Location: Unit 19 Sec 35 Twp 29R Rge 12W

Land Type: State, Federal, Private (checked), Indian Well Type: Water Injection, Salt Water Disposal, Gas Injection, Producing Oil/Gas (checked), Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres., Bradenhead Pres., Tubing Pres., Int. Casing Pres., Tbg. SI Pres., Tbg. Inj. Pres., Max. Inj. Pres.

Pressured annulus up to psi for mins. Test passed/failed

REMARKS: Despite the status MIT, Pressured up to 500 psi; Pressure held @ 500 psi for the 30 minute test. Test Good. Pressure Released to 0 for 1-minute test Good

CROP: 1482' Last Cal: 11/14/23 100 psi Spring & 100 psi 1 hr check

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

SJV (Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Artec, New Mexico 87410 Phone: (505) 334-6178 \* Fax (505) 334-6170 \* http://www.oilandstate.nm.us

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28310
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMSF078905
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 396
9. OGRID Number
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5790', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [x] Other
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter P : 740 feet from the South line and 810 feet from the East line
Section 14 Township 28N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5790', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/24 - MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH 2 3/8" tubing. RIH 4.5" scraper to 1515'. RIH 4.5" CIBP, set at 1497'. Rolled hole w/ treated 2% KCL. Pressure tested casing to 560 psi. LD tubing.

2/1/24 - NDBOP, NUWH. RDMO service rig.

2/6/24 - Conducted bradenhead test and MIT w/ NMOCD witness onsite. Passed both.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/08/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #396  
720' FSL 1155' FWL, M SECTION 35, T29N, R13W  
SAN JUAN COUNTY, NM / 3004528310

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By [Signature] SUPERV (Position)

Witness [Signature]

E-mail address



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 2/6/24 Operator Sincoe LLC API # 30-0 45-28310

Property Name CCU Well # 396 Location: Unit M Sec 35 Twp 29R Rge 12W

Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
 Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Private  Gas Injection \_\_\_\_\_  
 Indian \_\_\_\_\_ Producing Oil/Gas   
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. \_\_\_\_\_  
 Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to \_\_\_\_\_ psi for \_\_\_\_\_ mins. Test passed/failed

REMARKS: Onsite to witness MIT. Pressured up to 500 psi. Pressure held @ 500 psi for the 30 minute test. Test Good. Pressure Released to 0 for 1-minute test Good.

CIPD: 1482

Last G.I.: 11/14/23

100 psi Spring & 100 psi 1 hr check

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

SJV  
(Position)

Revised 02-11-02

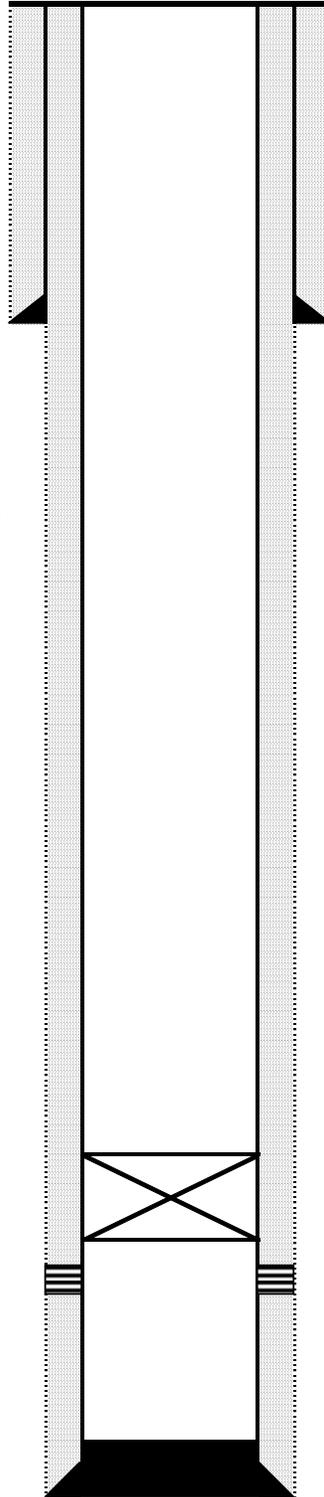
Oil Conservation Division \* 1000 Rio Brazos Road \* Artec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.oilandstate.nm.us>

**Gallegos Canyon Unit 396**  
 Fruitland Coal  
 API # 30-045-28310  
 T-29N, R-13-W, Sec. 35  
 San Juan County, New Mexico

GR 5851'  
 K.B. N/A

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 Ojo Alamo 288'  
 Kirtland Sh 360'  
 Fruitland 1395'



Proposed WBD

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 cello seal

4.5" CIBP at 1497'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 312602

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 312602
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	MIT required on or before 2/6/2029	3/8/2024