

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T28N / R12W / SEC 13 / SESW /

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 580

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078905

**Unit or CA Name:** GCU PC 89200844E, GCU- FRUITLAND SANDS - A

**Unit or CA Number:** NMNM78391A, NMNM78391G

**US Well Number:** 3004530679

**Well Status:** Temporarily Abandoned

**Operator:** SIMCOE LLC

### Subsequent Report

**Sundry ID:** 2767443

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 12/27/2023

**Time Sundry Submitted:** 11:02

**Date Operation Actually Began:** 12/04/2023

**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

GCU\_580\_TA\_SR\_20231227110225.pdf

GCU\_580\_\_PC\_WBD\_TA\_20231227110215.pdf

### SR Conditions of Approval

**Specialist Review**

Gallegos\_Canyon\_Unit\_580\_ID\_2767443\_TA\_COAs\_MHK\_12.28.2023\_20231228101952.pdf

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T28N / R12W / SEC 13 / SESW /

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 580

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078905

**Unit or CA Name:** GCU PC 89200844E, GCU- FRUITLAND SANDS - A

**Unit or CA Number:** NMNM78391A, NMNM78391G

**US Well Number:** 3004530679

**Well Status:** Temporarily Abandoned

**Operator:** SIMCOE LLC

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** DEC 27, 2023 11:02 AM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO **State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 12/28/2023

**Signature:** Matthew Kade



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

December 28, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2767443 Request for Temporary Abandonment Status

---

**Operator:** Simcoe LLC  
**Lease:** NMSF078905  
**Agreement(s):** NMNM78391A, NMNM78391G  
**Well(s):** Gallegos Canyon Unit 580, API # 30-045-30679  
**Location:** SESW Sec 13 T28N R12W (San Juan County, NM)

The request for temporary abandonment (TA) status is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 15, 2024. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
  - b. A sundry notice (subsequent report) with resumption of production reported.
  - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 15, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #580  
1080' FSL & 1840' FWL, N SEC 13. T28N R12W  
SAN JUAN COUNTY, NM / 3004530679

12/4/23 – MIRU service rig. NDWH, NUBOP. POOH production tubing.

12/5/23 – Round trip scraper to 1282'. RIH, set 4.5" CIBP at 1272'. Rolled hole w/ 20 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi, held good. LD production tubing. NDBOP, NUWH. RDMO

12/7/23 – Conducted bradenhead test (passed) and MIT (passed) w/ NMOCD witness onsite. Pressured up wellbore to 565 psi for 30 minutes, held good.



NEW MEXICO ENERGY, MINERAL and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12/7/23 Operator Jimcoe LLC API # 30-0 45-30679

Property Name GCU Well # 580 Location: Unit N Sec 13 Twp 28N Rge 10W

Land Type: State Federal Private Indian

Well Type: Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres. Tbg. SI Pres. Tbg. Inj. Pres. Max. Inj. Pres. 505

Pressured annulus up to 505 psi for 30 mins. Test passed/failed

REMARKS:

Onsite for MIT witness, Pressured up to 505 psi. Pressure Released to Ops. for 1 minute. Pressure held @ 505 psi for 30 minutes - Test Good

CFRP @ 1270'

Last Cal: 8-3-23

100psi Spring / 1 hr 100psi check.

By: Emilio Casaus (KAV) Witness (NMOCD)

(Position)

Revised 02-11-02

AZTEC DISTRICT OFFICE  
 1000 RIO BRAZOS ROAD  
 AZTEC NM 87410  
 (505) 334-6178 FAX: (505) 334-6170  
 http://emnr.d.state.nm.us/ocd/District/III3district.htm

& NATURAL RESOURCES DEPARTMENT

### BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/7/23 Operator Simcoe LLC API #30-0 45-30679  
 Property Name GCU Well No. 580 Location: Unit N Section 13 Township 20N Range 12W  
 Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 10 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	0	NA	10		
10 min	0		10		
15 min	0		10	N	
20 min					A
25 min					
30 min					

#### FLOW CHARACTERISTICS

BRADENHEAD INTERMEDIATE

Steady Flow		
Surges		
Down to Nothing		N
Nothing	0	A
Gas		
Gas & Water		
Water		

**If bradenhead flowed water, check all of the descriptions that apply below:**

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS: Little Puff on BH when opened, Nothing on BH after 5 minutes

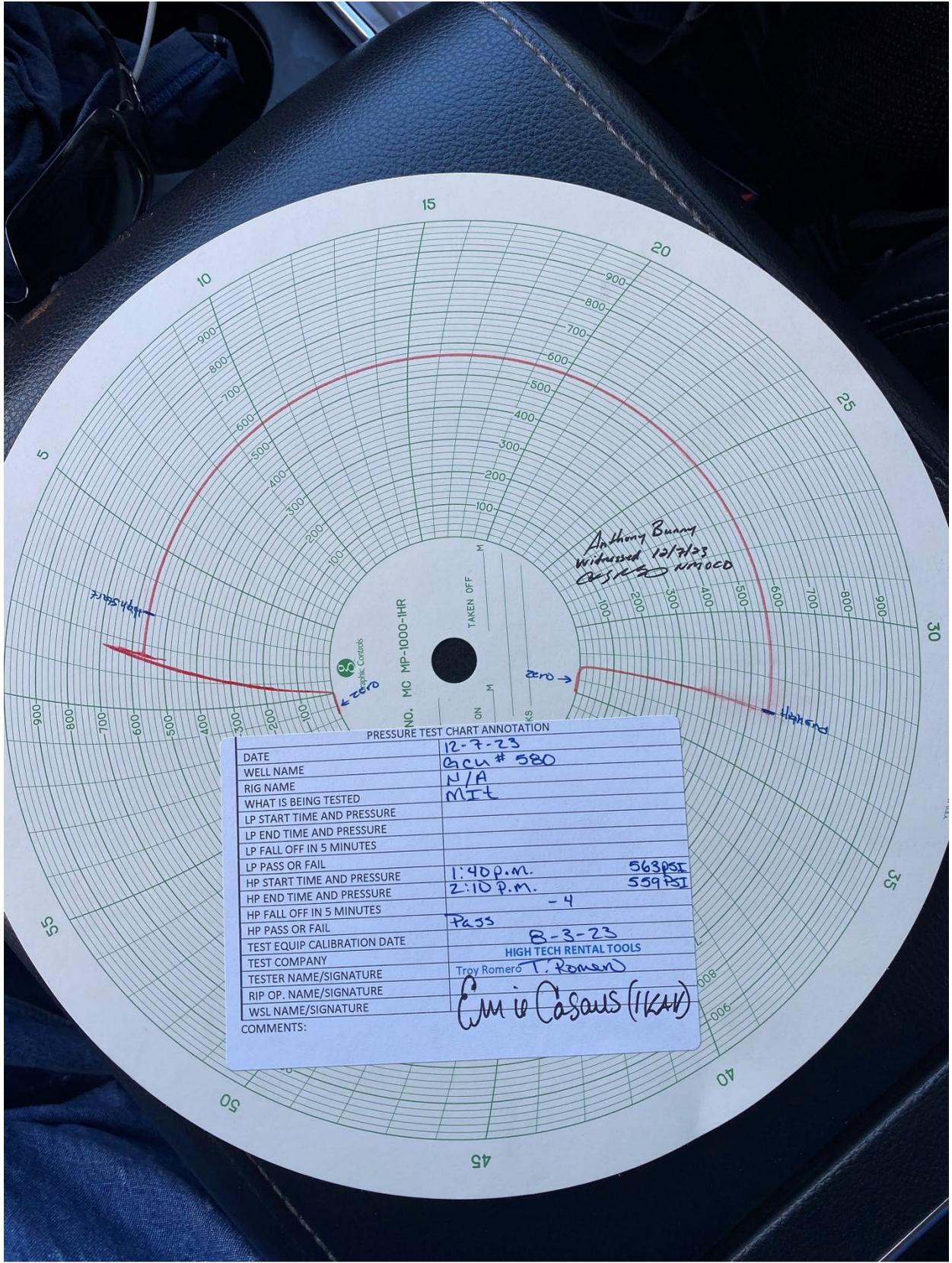
Shut-in Test Passed

By Ernie Casaw (TKW)

Witness [Signature]  
NMCD

(Position)

E-mail address \_\_\_\_\_



Anthony Bunny  
 Witnessed 12/7/23  
 051450 WMOCD

Graphic Controls  
 NO. MC MP-1000-1HR  
 TAKEN OFF  
 ON  
 k/s

PRESSURE TEST CHART ANNOTATION

DATE	12-7-23
WELL NAME	GCW # 580
RIG NAME	N/A
WHAT IS BEING TESTED	MIT
LP START TIME AND PRESSURE	
LP END TIME AND PRESSURE	
LP FALL OFF IN 5 MINUTES	
LP PASS OR FAIL	
HP START TIME AND PRESSURE	1:40 p.m. 563 PSI
HP END TIME AND PRESSURE	2:10 p.m. 559 PSI
HP FALL OFF IN 5 MINUTES	-4
HP PASS OR FAIL	Pass
TEST EQUIP CALIBRATION DATE	8-3-23
TEST COMPANY	HIGH TECH RENTAL TOOLS
TESTER NAME/SIGNATURE	Troy Romero (T. Roman)
RIP OP. NAME/SIGNATURE	
WSL NAME/SIGNATURE	Emilio Casaus (IKAN)
COMMENTS:	

**GALLEGOS CANYON UNIT 580**  
 FS/PC  
 API # 30-045-30679  
 Unit N - Sec. 013 - T028N - R012W  
 1080' FSL 1840' FWL  
 San Juan, NM

**Formation Tops**

Ojo Alamo 284'  
 Kirtland 458'  
 Fruitland 1012'  
 Fruitland Coal 1333'  
 Pictured Cliff 1580'

**Log Detail**

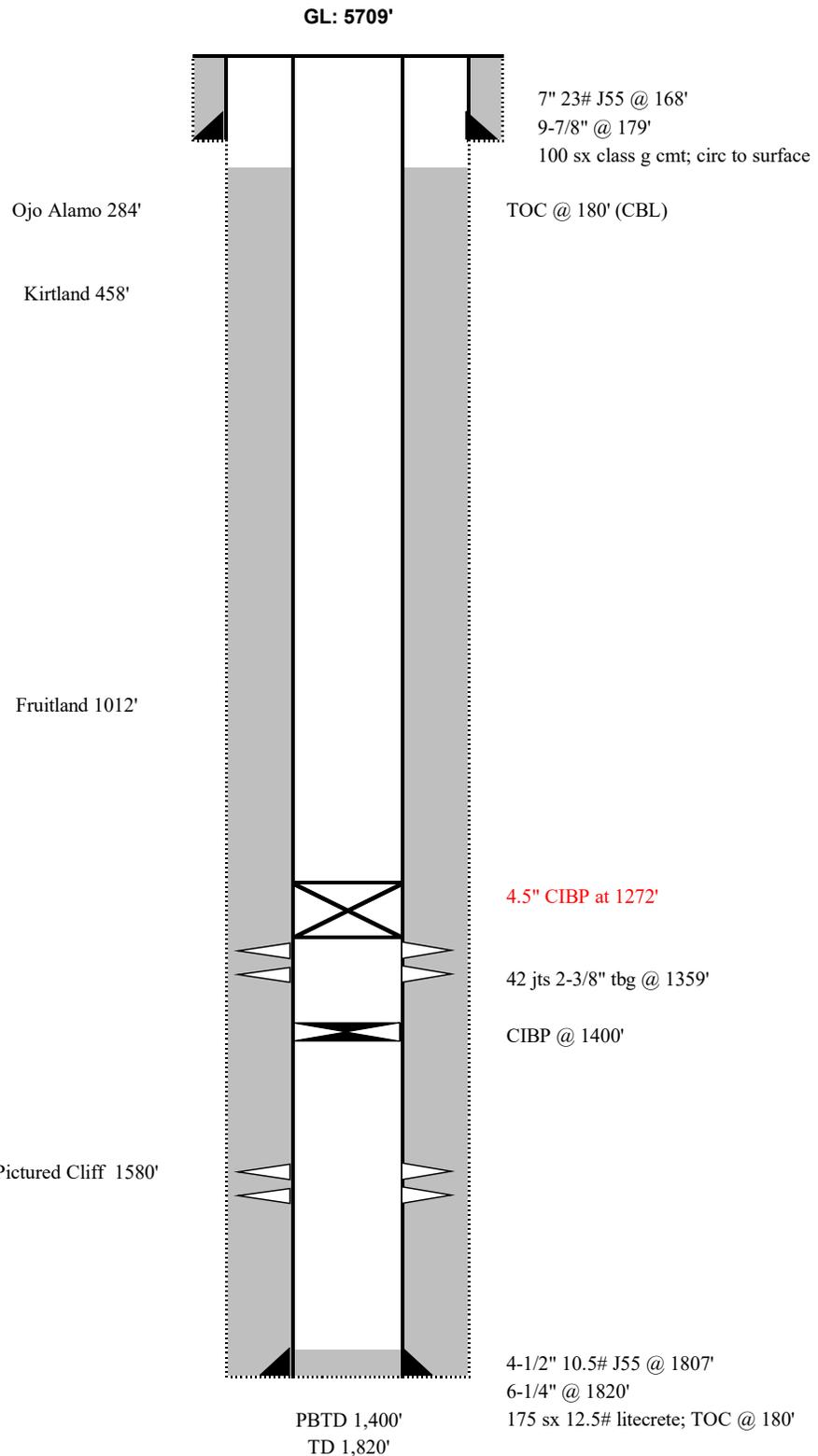
9/26/01 - CBL f/ surf-1455'; TOC @ 180'  
 9/20/01 - GR/FDL/FNL f/ 100-1770'  
 9/20/01 - SP/GR/Res f/ 100-1770'  
 9/20/01 - SP/GR/ILD f/ 100-1770'

**Fruitland Perforation**

1322-58' 2 spf  
 Frac w/ 500 gals 15% hcl acid follow by 61,457 snd

**Pictured Cliff Perforation**

1580-1604' 4 spf  
 Frac w/ 77,079# 16/30 brady snd & 70Q n2 foam



Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30679
5. Indicate Type of Lease
STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
NMSF078905
7. Lease Name or Unit Agreement Name
GALLEGOS CANYON UNIT
8. Well Number 580
9. OGRID Number
10. Pool name or Wildcat
Piñon Fruitland Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator
1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location
Unit Letter N : 1,080 feet from the South line and 1,840 feet from the West line
Section 13 Township 28N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,709'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/23 - MIRU service rig. NDWH, NUBOP. POOH producon tubing.

12/5/23 - Round trip scraper to 1282'. RIH, set 4.5" CIBP at 1272'. Rolled hole w/ 20 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi, held good. LD producon tubing. NDBOP, NUWH. RDMO

12/7/23 - Conducted bradenhead test (passed) and MIT (passed) w/ NMOCD witness onsite. Pressured up wellbore to 565 psi for 30 minutes, held good.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 03/06/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-880-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON  
GALLEGOS CANYON UNIT #580  
1080' FSL & 1840' FWL, N SEC 13. T28N R12W  
SAN JUAN COUNTY, NM / 3004530679

12/4/23 – MIRU service rig. NDWH, NUBOP. POOH production tubing.

12/5/23 – Round trip scraper to 1282'. RIH, set 4.5" CIBP at 1272'. Rolled hole w/ 20 bbls 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 560 psi, held good. LD production tubing. NDBOP, NUWH. RDMO

12/7/23 – Conducted bradenhead test (passed) and MIT (passed) w/ NMOCD witness onsite. Pressured up wellbore to 565 psi for 30 minutes, held good.



NEW MEXICO ENERGY, MINERAL and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12/7/23 Operator Jimco LLC API # 30-0 45-30679

Property Name GCU Well # 580 Location: Unit N Sec 13 Twp 28N Rge 10W

Land Type:

State Federal Private Indian

Well Type:

Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres.

Tbg. SI Pres. Tbg. Inj. Pres.

Max. Inj. Pres. 505

Pressured annulus up to 505 psi for 30 mins. Test passed/failed

REMARKS:

Onsite for MIT witness, Pressured up to 505 psi. Pressure Released to Ops. for 1 minute. Pressure held @ 505 psi for 30 minutes - Test Good

CFRP @ 1270'

Last Cal: 8-3-23

100 psi Spring / 1 hr 1000 psi check.

By: Emilio Casaus (KAV) (Operator Representative)

Witness: (Signature) (NMOCD)

(Position)

Revised 02-11-02

AZTEC DISTRICT OFFICE  
 1000 RIO BRAZOS ROAD  
 AZTEC NM 87410  
 (505) 334-6178 FAX: (505) 334-6170  
 http://emnr.d.state.nm.us/ocd/District/III3district.htm

**BRADENHEAD TEST REPORT**  
(submit 1 copy to above address)

Date of Test 10/7/23 Operator Simcoe LLC API #30-0 45-30679  
 Property Name GCU Well No. 580 Location: Unit N Section 13 Township 20N Range 12W  
 Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 10 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	0	NA	10		
10 min	0		10		
15 min	0		10	N	
20 min					A
25 min					
30 min					

**FLOW CHARACTERISTICS**  
BRADENHEAD INTERMEDIATE

Steady Flow		
Surges		
Down to Nothing		N
Nothing	0	A
Gas		
Gas & Water		
Water		

**If bradenhead flowed water, check all of the descriptions that apply below:**

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

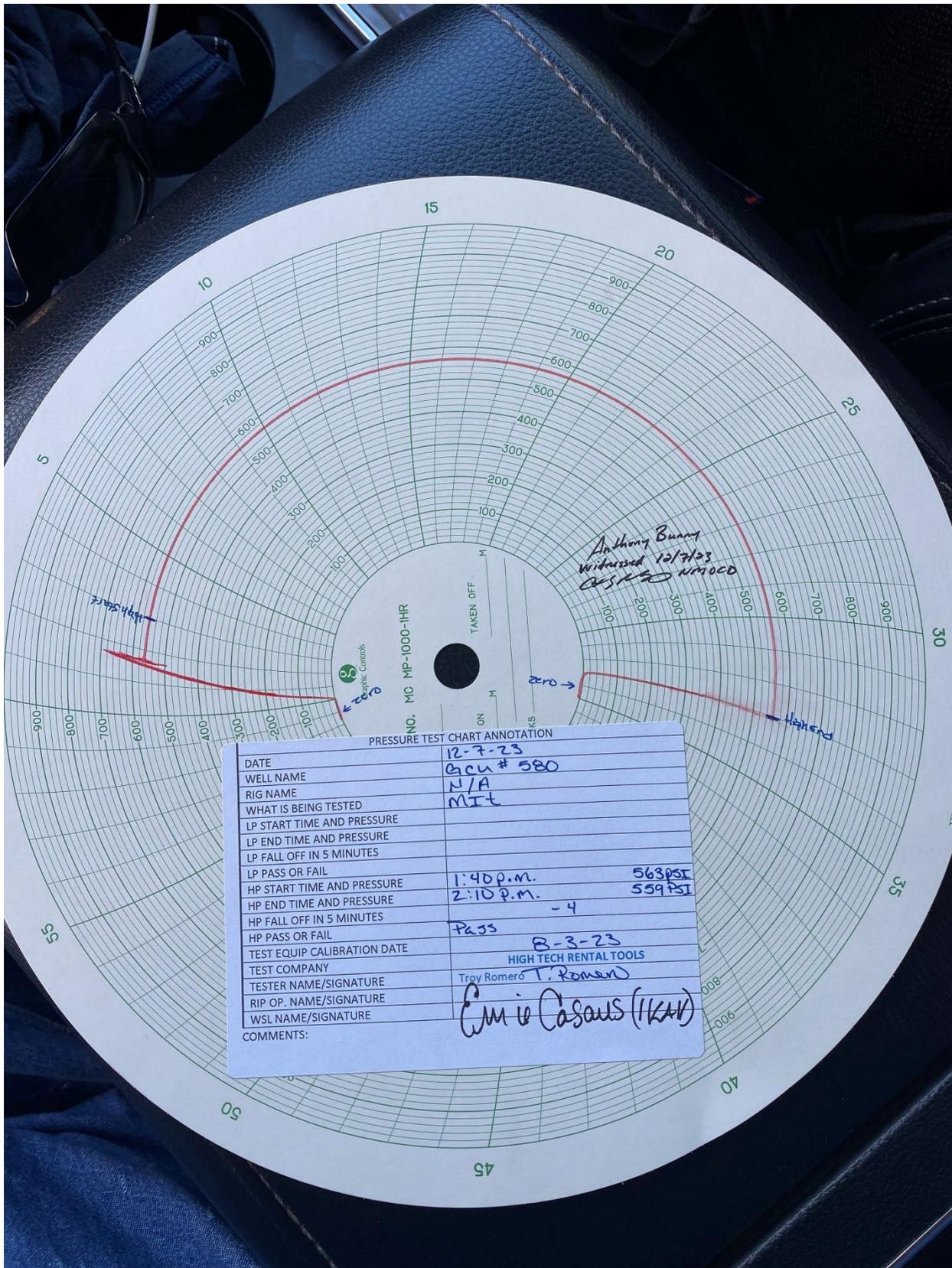
5 MINUTE SHUT-IN PRESSURE BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS: Little Puff on BH when opened, Nothing on BH after 5 minutes  
Shut-in Test Passed

By Cinici Casaw (TKW)

Witness [Signature]  
NMCD

(Position) \_\_\_\_\_  
E-mail address \_\_\_\_\_



**GALLEGOS CANYON UNIT 580**  
 FS/PC  
 API # 30-045-30679  
 Unit N - Sec. 013 - T028N - R012W  
 1080' FSL 1840' FWL  
 San Juan, NM

**Formation Tops**

Ojo Alamo 284'  
 Kirtland 458'  
 Fruitland 1012'  
 Fruitland Coal 1333'  
 Pictured Cliff 1580'

**Log Detail**

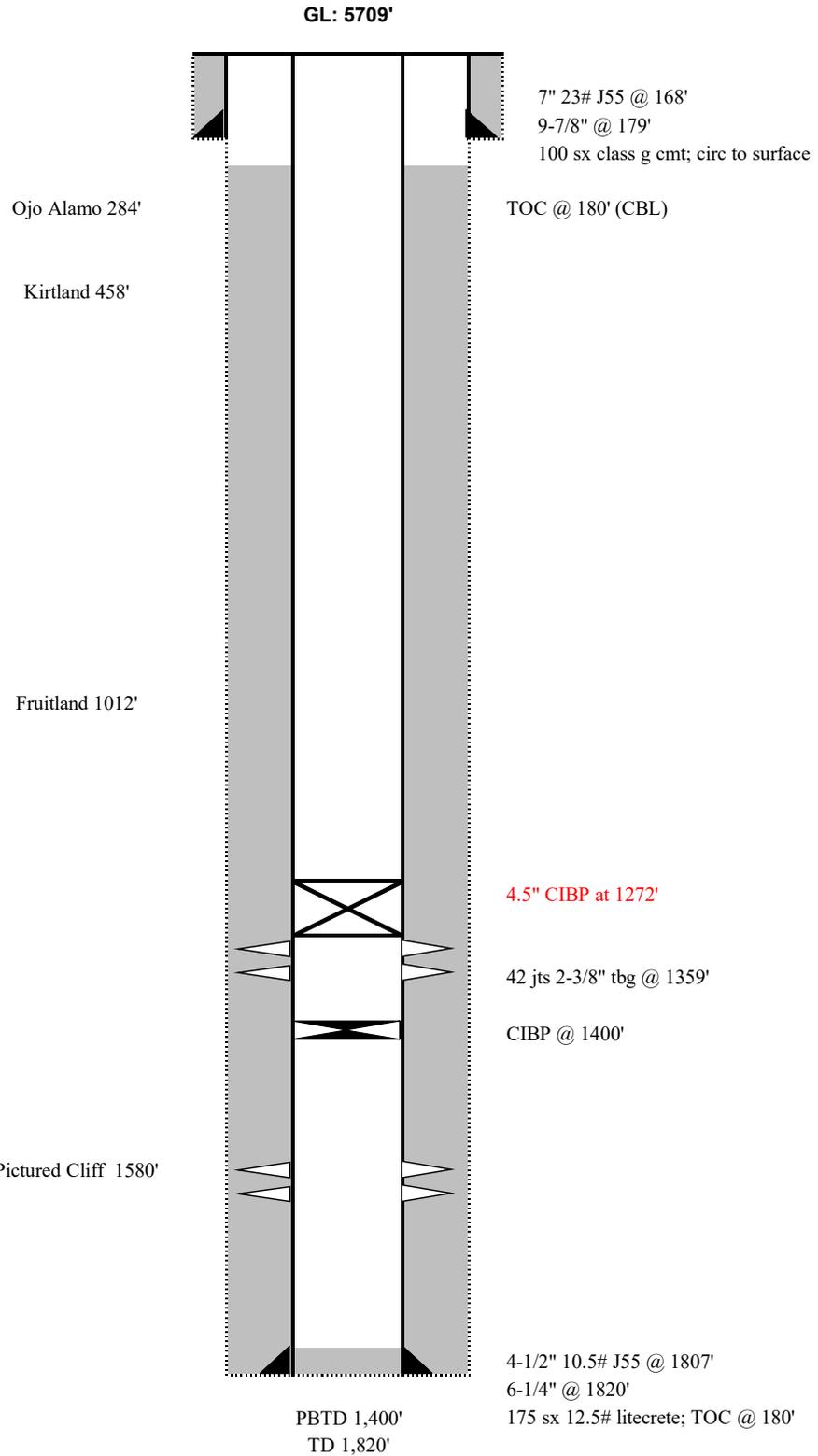
9/26/01 - CBL f/ surf-1455'; TOC @ 180'  
 9/20/01 - GR/FDL/FNL f/ 100-1770'  
 9/20/01 - SP/GR/Res f/ 100-1770'  
 9/20/01 - SP/GR/ILD f/ 100-1770'

**Fruitland Perforation**

1322-58' 2 spf  
 Frac w/ 500 gals 15% hcl acid follow by 61,457 snd

**Pictured Cliff Perforation**

1580-1604' 4 spf  
 Frac w/ 77,079# 16/30 brady snd & 70Q n2 foam



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 320680

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 320680
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	MIT required on or before 12/7/2028	3/8/2024