

| | | |
|----------------------------|---|---------------------------------------|
| Well Name: NEBU | Well Location: T31N / R7W / SEC 14 / NWSW / 36.896467 / -107.546871 | County or Parish/State: SAN JUAN / NM |
| Well Number: 231J | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM03356 | Unit or CA Name: | Unit or CA Number: NMNM116873 |
| US Well Number: 3004532802 | Well Status: Temporarily Abandoned | Operator: SIMCOE LLC |

Subsequent Report

Sundry ID: 2765747

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/12/2023

Time Sundry Submitted: 03:37

Date Operation Actually Began: 12/15/2023

Actual Procedure: NEBU 231J Temporary Abandonment Subsequent Report 11/15/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 3400'. Load well with 45 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 112 jts 2-3/8" tbg. Test Bradenhead and perform MIT on 11/20/2023. Pressure tested casing to 550 psi for 30 min, press dropped to 539 psi. A small leak was noted on the casing valve. Test accepted by John Durham with the NMOCD.

SR Attachments

Actual Procedure

- NEBU_231J_pressure_chart_20231212153652.pdf
- NEBU_231J_Bradenhead_report_20231212153635.pdf
- NEBU_231J_MIT_report_20231212153619.pdf
- NEBU_231J_WBD_TA_as_done_20231212153556.pdf

| | | |
|----------------------------|---|---------------------------------------|
| Well Name: NEBO | Well Location: T31N / R7W / SEC 14 / NWSW / 36.896467 / -107.546871 | County or Parish/State: SAN JUAN / NM |
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| Lease Number: NMNM03356 | Unit or CA Name: | Unit or CA Number: NMNM116873 |
| US Well Number: 3004532802 | Well Status: Temporarily Abandoned | Operator: SIMCOE LLC |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: GINA DOERNER

Signed on: DEC 12, 2023 03:36 PM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVENUE SUITE 101

City: DURANGOState: CO

Phone: (970) 852-0082

Email address: GINA.DOERNER@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

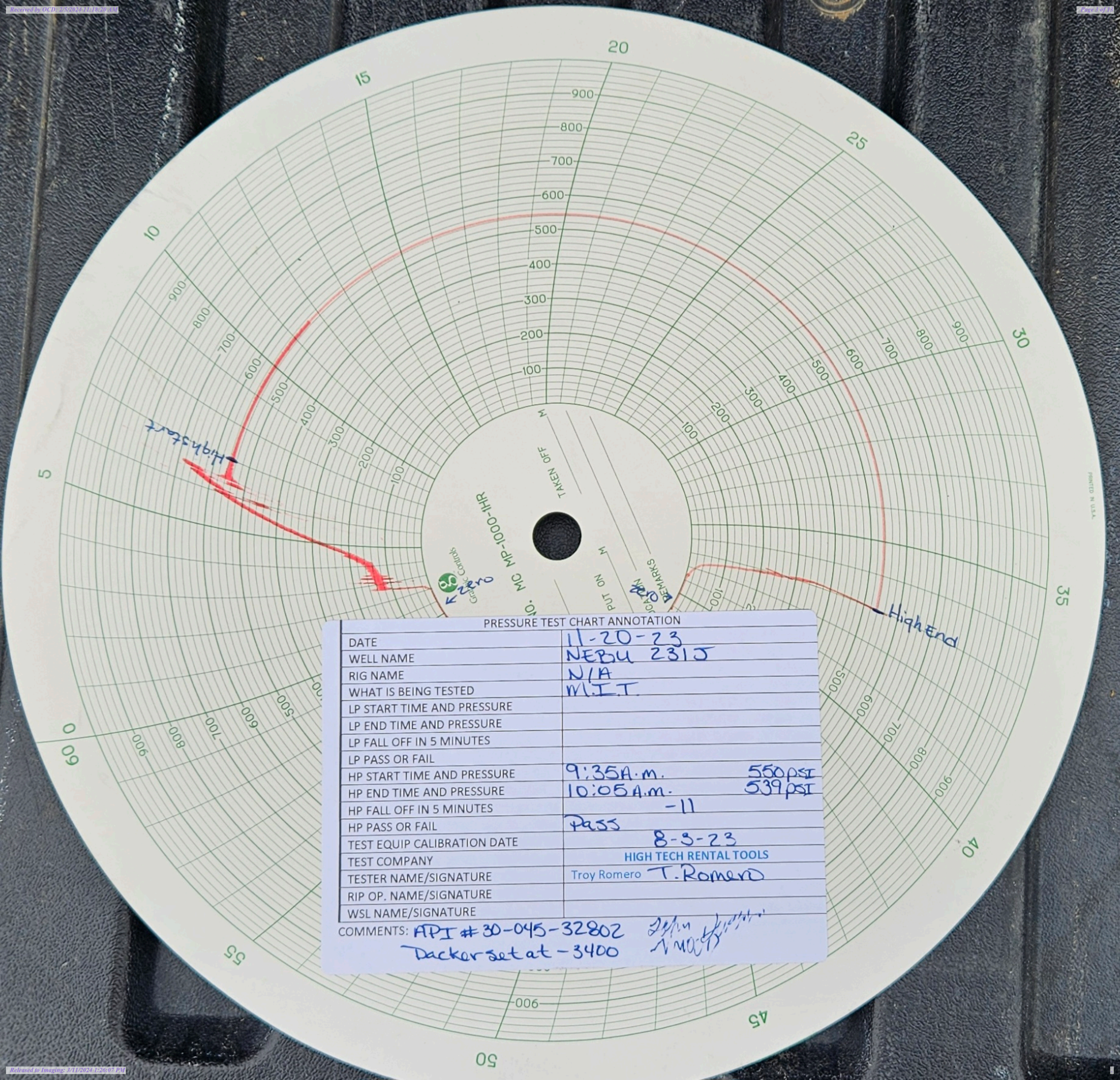
BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/12/2023

Signature: Matthew Kade



PRESSURE TEST CHART ANNOTATION

| | |
|-----------------------------|------------------------|
| DATE | 11-20-23 |
| WELL NAME | NEBU 2315 |
| RIG NAME | N/A |
| WHAT IS BEING TESTED | W.I.T. |
| LP START TIME AND PRESSURE | |
| LP END TIME AND PRESSURE | |
| LP FALL OFF IN 5 MINUTES | |
| LP PASS OR FAIL | |
| HP START TIME AND PRESSURE | 9:35 A.M. 550 PSI |
| HP END TIME AND PRESSURE | 10:05 A.M. 539 PSI |
| HP FALL OFF IN 5 MINUTES | -11 |
| HP PASS OR FAIL | Pass |
| TEST EQUIP CALIBRATION DATE | 8-3-23 |
| TEST COMPANY | HIGH TECH RENTAL TOOLS |
| TESTER NAME/SIGNATURE | Troy Romero T. Romero |
| RIP OP. NAME/SIGNATURE | |
| WSL NAME/SIGNATURE | |

COMMENTS: API # 30-045-32802
Dacker set at -3400

John Wright
11/20/23



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 324-6178 FAX: (505) 324-6179
<http://emnr.state.nm.us/ocd/District%20W2/district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 20-NOV-2023 Operator SINCO API #30-0 45 328802

Property Name N.E.BU Well No. 2310 Location: Unit L Section 14 Township 31 Range 7

Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing | PRESSURE | | | | |
|---------|------------|-----------|----------|-----------|-----|
| | Bradenhead | | | INTERM | |
| | BH | Int | Csg | Int | Csg |
| TIME | | | | | |
| 5 min | <u>0</u> | <u>NA</u> | <u>0</u> | | |
| 10 min | <u>0</u> | | <u>0</u> | | |
| 15 min | <u>0</u> | | <u>0</u> | <u>NA</u> | |
| 20 min | | | | | |
| 25 min | | | | | |
| 30 min | | | | | |

| | FLOW CHARACTERISTICS | |
|-----------------|----------------------|--------------|
| | BRADENHEAD | INTERMEDIATE |
| Steady Flow | | |
| Surges | | |
| Down to Nothing | | <u>NA</u> |
| Nothing | <u>X</u> | |
| Gas | | |
| Gas & Water | | |
| Water | | |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD _____ INTERMEDIATE NA

REMARKS:

By [Signature]
SUPERVISOR
(Position)

Witness [Signature]

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 20-NOV-2003 Operator SIMCO API # 30-0 45-32802

Property Name N.B.R.U Well # 2310 Location: Unit C Sec 14 Twn 31 Rge 7

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

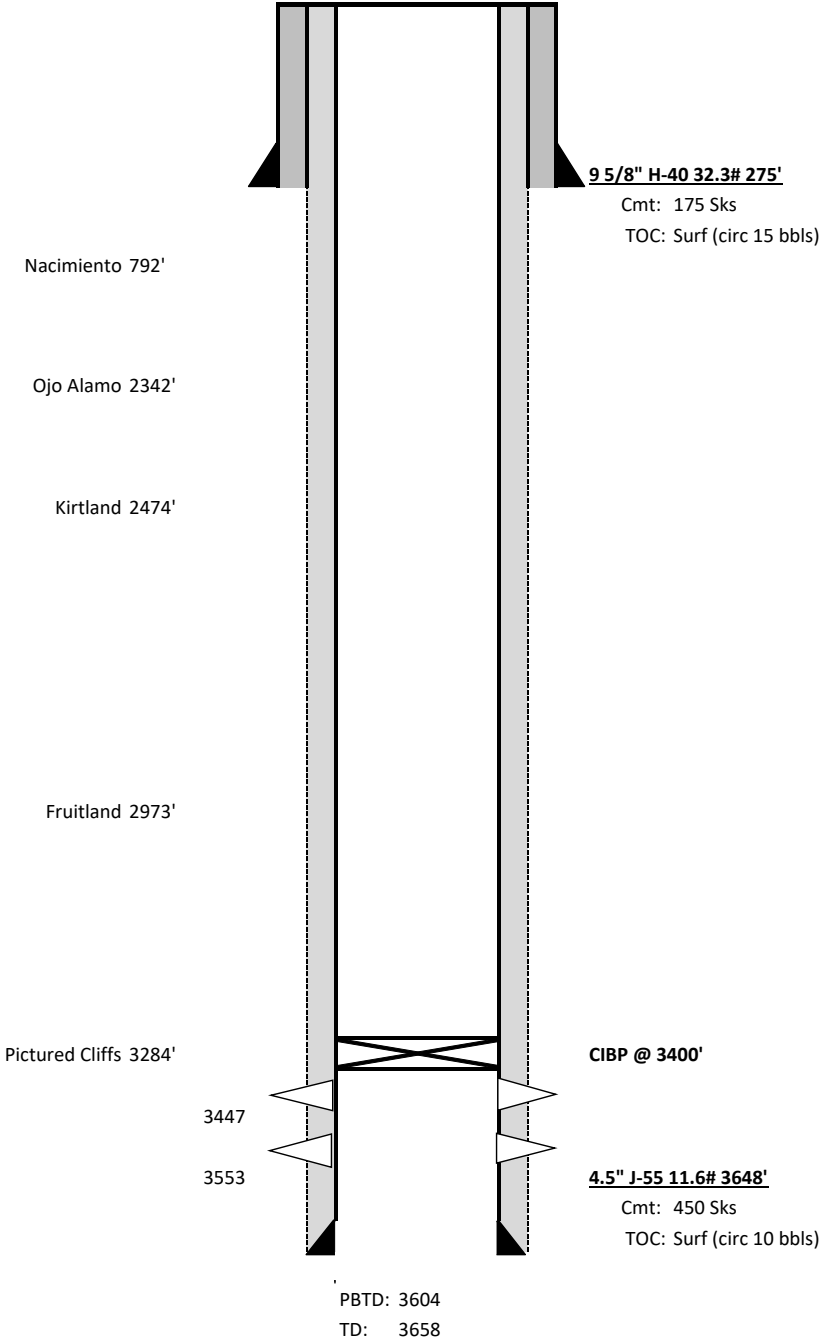
Pressured annulus up to 550 psi. for 30 mins. Test passed/failed

REMARKS: 1000 PSI SPRING, 60 MINUTE CHECK
THE PACKER WAS SET AT 3400 FT.
THE CASING WAS PRESSURED UP TO 550 PSI, AND
PRESSURE FELL TO 540 PSI AND HELD FOR THE
LAST 10 MINUTES

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)
SUPERVISOR
(Position)

Revised 02-11-02

NEBU #231J
(L) Sec 14, T31N, R7W
San Juan County
30-045-32802
Completed Temporary Abandonment



Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|--------------|
| WELL API NO. | 30-045-32802 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. NM003356 | |
| 7. Lease Name or Unit Agreement Name NEBU | |
| 8. Well Number 231J | |
| 9. OGRID Number 6137 | |
| 10. Pool name or Wildcat S. Los Piños Frt/Sd Pictured Cliffs | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator SIMCOE LLC | |
| 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 | |
| 4. Well Location Unit Letter <u>L</u> : <u>1510</u> feet from the <u>South</u> line and <u>690</u> feet from the <u>West</u> line Section <u>14</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,490', GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service unit. Prep well and set CIBP @ 3400'. Test Bradenhead and perform MIT on 11/20/2023. Pressure tested casing to 550 psi for 30 min, press dropped to 539 psi. A small leak was noted on the casing valve. Test accepted by John Durham with the NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/05/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NEBU 231J Temporary Abandonment Subsequent Report

11/15/23

MIRU service unit. Prep well and set CIBP @ 3400'. Test Bradenhead and perform MIT on 11/20/2023. Pressure tested casing to 550 psi for 30 min, press dropped to 539 psi. A small leak was noted on the casing valve. Test accepted by John Durham with the NMOCD.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 324-6170
<http://emnr.state.nm.us/ocd/District%20District.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 20-NOV-2023 Operator SINCO API #30-0 45 328802

Property Name N.E.BU Well No. 2310 Location: Unit 4 Section 14 Township 31 Range 7

Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing | PRESSURE | | | | |
|---------|------------|-----------|----------|-----------|-----|
| | Bradenhead | | | INTERM | |
| | BH | Int | Csg | Int | Csg |
| TIME | | | | | |
| 5 min | <u>0</u> | <u>NA</u> | <u>0</u> | | |
| 10 min | <u>0</u> | | <u>0</u> | | |
| 15 min | <u>0</u> | | <u>0</u> | <u>NA</u> | |
| 20 min | | | | | |
| 25 min | | | | | |
| 30 min | | | | | |

| | FLOW CHARACTERISTICS | |
|-----------------|----------------------|--------------|
| | BRADENHEAD | INTERMEDIATE |
| Steady Flow | | |
| Surges | | |
| Down to Nothing | | <u>NA</u> |
| Nothing | <u>X</u> | |
| Gas | | |
| Gas & Water | | |
| Water | | |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD _____ INTERMEDIATE NA

REMARKS:

By [Signature]
SUPERVISOR
(Position)

Witness [Signature]

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 20-NOV-2023 Operator SIMCO API # 30-045-32802

Property Name N.B.R.U Well # 2310 Location: Unit L Sec 14 Twn 31 Rge 7

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 550 psi. for 30 mins. Test passed/failed

REMARKS: 1000 PSI SPRING, 60 MINUTE CHECK
THE PACKER WAS SET AT 3400 FT.
THE CASING WAS PRESSURED UP TO 550 PSI, AND
PRESSURE FELL TO 540 PSI AND HELD FOR THE
LAST 10 MINUTES

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)
SUPERVISOR
(Position)

Revised 02-11-02



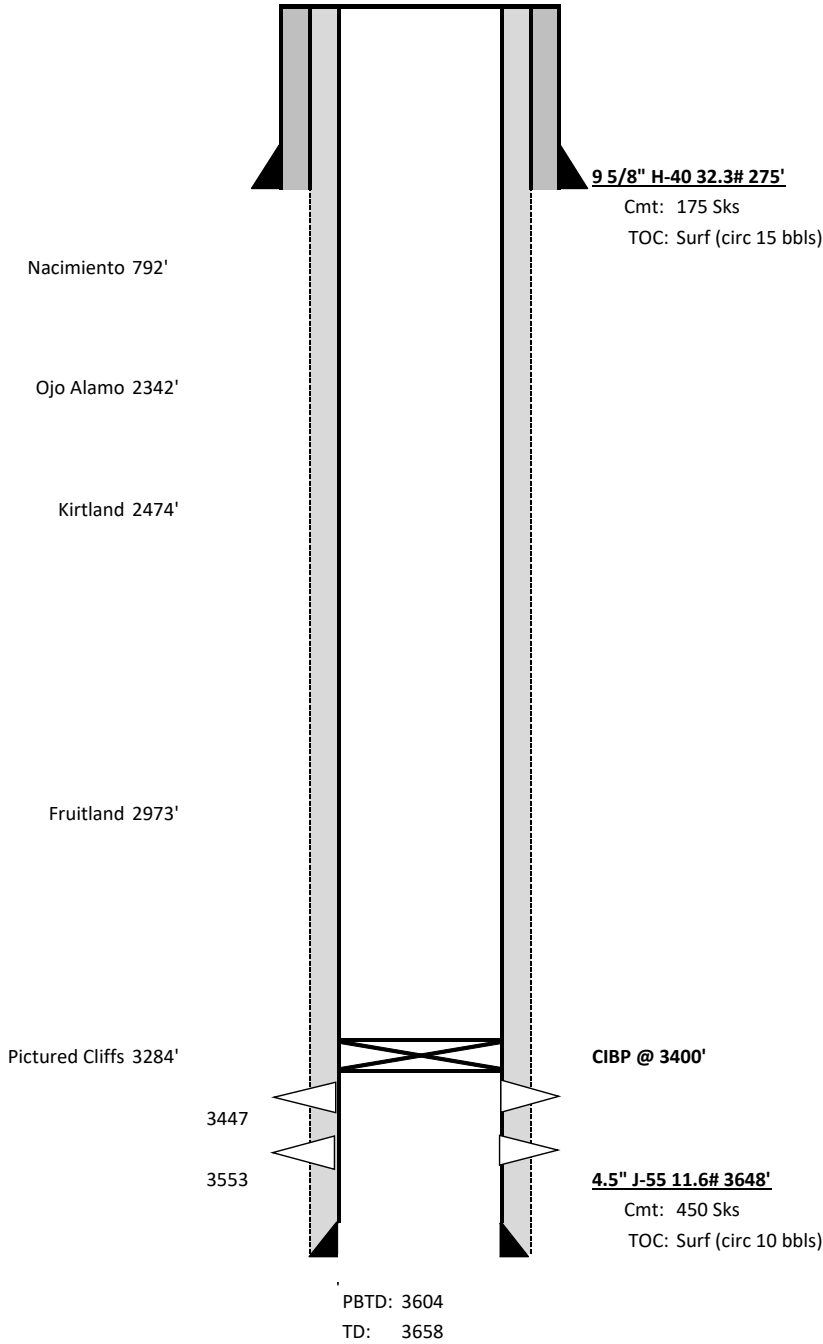
PRESSURE TEST CHART ANNOTATION

| | |
|-----------------------------|------------------------|
| DATE | 11-20-23 |
| WELL NAME | NEBU 2315 |
| RIG NAME | N/A |
| WHAT IS BEING TESTED | W.I.T. |
| LP START TIME AND PRESSURE | |
| LP END TIME AND PRESSURE | |
| LP FALL OFF IN 5 MINUTES | |
| LP PASS OR FAIL | |
| HP START TIME AND PRESSURE | 9:35 A.M. 550 PSI |
| HP END TIME AND PRESSURE | 10:05 A.M. 539 PSI |
| HP FALL OFF IN 5 MINUTES | -11 |
| HP PASS OR FAIL | Pass |
| TEST EQUIP CALIBRATION DATE | 8-3-23 |
| TEST COMPANY | HIGH TECH RENTAL TOOLS |
| TESTER NAME/SIGNATURE | Troy Romero T. Romero |
| RIP OP. NAME/SIGNATURE | |
| WSL NAME/SIGNATURE | |

COMMENTS: API # 30-045-32802
Dacker set at -3400

Defin High
11/20/23

NEBU #231J
(L) Sec 14, T31N, R7W
San Juan County
30-045-32802
Completed Temporary Abandonment



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 311224

CONDITIONS

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 311224 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--------------------------------------|----------------|
| mkuehling | MIT required on or before 11/20/2028 | 3/8/2024 |