

Well Name: GREATER LYBROOK UNIT	Well Location: T23N / R9W / SEC 23 / NWSE / 36.208916 / -107.756068	County or Parish/State: SAN JUAN / NM
Well Number: 056H	Type of Well: OIL WELL	Allottee or Tribe Name: NAVAJO NATION
Lease Number: NOG13121857	Unit or CA Name: Greater Lybrook	Unit or CA Number: NMNM144419X
US Well Number: 300453831000X1	Well Status: Drilling Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2764522

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/05/2023	Time Sundry Submitted: 11:35
Date Operation Actually Began: 11/03/2023	

Actual Procedure: 11/3/23 through 11/4/23 – MIRU 11/4/23 - Casing Summary: Float Shoe, 1 jt 9- 5/8 36# J55 LTC, Float Collar, 66 jts 9-5/8 36# J55 LTC, pup joint, mandrel hanger, & landing joint. Shoe Depth: 2,843 ft MD - Float Collar Depth: 2,797 ft MD. 24 total spiral glider centralizers. Pressure tested lines to 1500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 209 bbls (547 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.0 bbls (137 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 216 bbls FW. FCP at 894 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 76 bbls to surface and got 70 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,312 ft MD. Total bbls of cement 242, sks of cement 684. Rig Released @ 3:00 on 11/06/23

SR Attachments

PAActual Procedure

3_intermediate_casing_GLU_056H_20231205113448.pdf

Received by OCD: 12/6/2023 9:12:26 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARCI FISHER	Signed on: DEC 05, 2023 11:35 AM
Name: ENDURING RESOURCES LLC	
Title: Regulatory Professional	
Street Address: PO BOX 4190	
City: PARKER	State: CO
Phone: (303) 204-9385	
Email address: MFISHER@CDHCONSULT.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/05/2023
Signature: Matthew Kade	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 291663

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 291663
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Future submittal include Hole size, pressure test duration, and pressure test results. Pressure test requirement is 30 minutes duration.	3/12/2024