Form 3160-4
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2021

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Competion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

8. Well Name and Well No.

3. Address

3a. Phone No. *(Include area code)*

9. API Well No.

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish

13. State

14. Date Spudded

15. Date T.D. Reached

16. Date Completed
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* _____ Title _____

Signature _____ Date _____

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.
ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.
ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.
ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.
This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.
Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information
Location information: 00S1

SHL: SWNE / 2622 FNL / 2199 FEL / TWSP: 25S / RNG: 33E / SEC: 19 / LAT: 32.1161375 / LONG: -103.6099461
KOP: NWSE / 2518 FSL / 1831 FEL / TWSP: 25S / RNG: 33E / SEC: 19 / LAT: 32.1157554 / LONG: -103.6087548
PPP: NWSE / 2235 FSL / 1836 FEL / TWSP: 25S / RNG: 33E / SEC: 30 / LAT: 32.1149769 / LONG: -103.6087731
EXIT: SWSE / 137 FSL / 1850 FEL / TWSP: 25S / RNG: 33E / SEC: 30 / LAT: 32.0946966 / LONG: -103.6088273
BHL: SWSE / 109 FSL / 1848 FEL / TWSP: 25S / RNG: 33E / SEC: 30 / LAT: 32.0946198 / LONG: -103.6088235

Summary of Porous Zones Information:

Formation: CHERRY CANYON, Descriptions, Contents, etc: null, Bottom: 5962
Formation: BRUSHY CANYON, Descriptions, Contents, etc: null, Bottom: 7459
Formation: BONE SPRING LIME, Descriptions, Contents, etc: null, Bottom: 9041
Formation: FIRST BONE SPRING SAND, Descriptions, Contents, etc: null, Bottom: 10032
Formation: BONE SPRING 2ND, Descriptions, Contents, etc: null, Bottom: 10554

Attachments: 00S1

Log Attachments:
1) Audacious_19_Fed_Com__507H_Gamma_Log_5in_MD_GR_MWD_Final_20220201131211.pdf
2) Audacious_19_Fed_Com_507H_Survey_Report_20220201131249.pdf
3) Audacious_19_Fed_Com_507H_Final_PVA_20220201131310.pdf
4) AUDACIOUS_19_FED_COM_507H_as_completed_plat_20220201131347.pdf

Gamma Log

Company: Petroleum Development Oman
Contractor: Schlumberger
Rig: Rig 1
Well: Yibal-Khuff-1
Field: Yibal
County: Oman
State: Oman
Country: Oman
Surface Location: Yibal
Latitude: 0.000000
Longitude: 0.000000
Elevation: 0.00 m
Log Measured From: Rotary Table
Permanent Datum: Mean Sea Level
Elevation: 0.00 m
Drilling Measured From: Rotary Table
Date: 2010/01/01
Run Number: ONE

Depth Reference	Depth Type	Depth Unit	Time Reference	Time Type	Time Unit
Rotary Table	MD	m	Local	Clock	Hr

Bit Number	Type	Size	Manufacturer	Serial Number	Jets
1	PDC	8.500 in	Smith	JN2	18 18 18 18 18

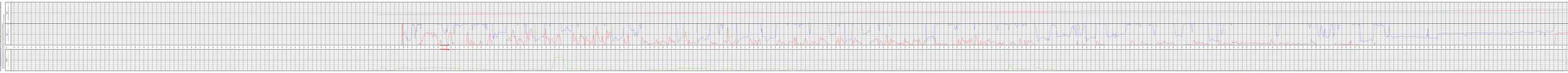
Casing Type	Size	Weight	Grade	Top Depth	Bottom Depth
Casing	9.625 in	47.00 lb/ft	N80	0.00 m	1000.00 m

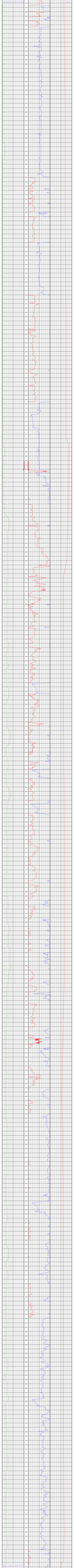
Mud Type	Density	Viscosity	Fluid Loss	Resistivity	Temperature
Water Based Mud	1.200 g/cm3	0.000 s/qt	0.000 cm3/30min	0.000 ohm.m	0.000 degC

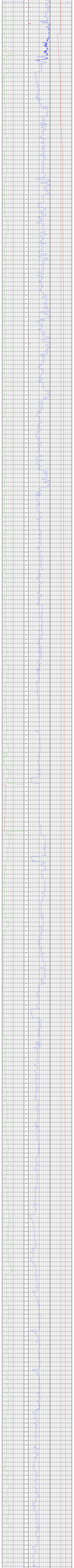
Time Since Circulation	Time Since Drilling	Max Recorded Temperature	Equipment Number	Location
0.000 Hr	0.000 Hr	0.000 degC		

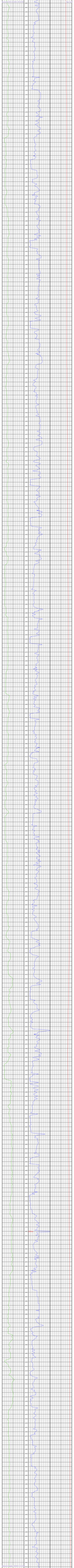
Recorded By	Witnessed By

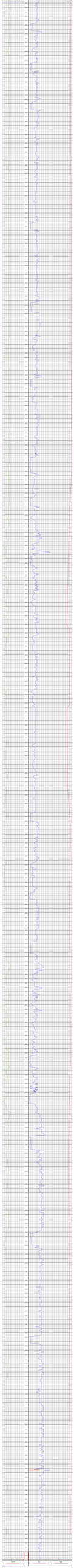
Depth	Time	Gamma Ray	Rate of Penetration	Weight on Bit	Rotary Speed	Torque	Pump Pressure	Flow Rate
m	Hr	gAPI	m/Hr	kN	rpm	kN.m	kPa	l/min
1.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000











eog resources

Midland

Lea County, NM (NAD 83 NME)
Audacious 19 Fed Com
#507H
140105
OH

Design: OH

Standard Survey Report

30 September, 2021

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Project Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Audacious 19 Fed Com

Site Position:		**Northing:**	406,706.00 usft	**Latitude:**	32° 6' 57.772 N
From:	Map	**Easting:**	765,298.00 usft	**Longitude:**	103° 36' 35.813 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well #507H

Well Position	**+N/-S**	0.0 usft	**Northing:**	406,739.00 usft	**Latitude:**	32° 6' 58.098 N
	+E/-W	0.0 usft	**Easting:**	765,298.00 usft	**Longitude:**	103° 36' 35.811 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,450.0 usft
Grid Convergence:		0.38 °				

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/24/2021	6.53	59.79	47,406.19479563

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	177.24

Survey Program **Date** 9/30/2021

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
204.0	18,140.0	Total MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
204.0	0.66	268.68	204.0	0.0	-1.2	0.0	0.32	0.32	0.00
383.0	2.33	271.84	382.9	0.1	-5.8	-0.3	0.93	0.93	1.77
565.0	2.90	272.19	564.7	0.4	-14.1	-1.0	0.31	0.31	0.19
656.0	2.77	272.90	655.6	0.6	-18.6	-1.5	0.15	-0.14	0.78
747.0	2.42	271.40	746.5	0.7	-22.8	-1.8	0.39	-0.38	-1.65
837.0	2.64	267.36	836.4	0.7	-26.7	-2.0	0.31	0.24	-4.49
927.0	2.33	264.72	926.4	0.4	-30.6	-1.9	0.37	-0.34	-2.93
1,005.0	1.93	250.49	1,004.3	-0.2	-33.4	-1.4	0.85	-0.51	-18.24
1,197.0	2.46	224.73	1,196.2	-4.2	-39.4	2.3	0.58	0.28	-13.42

eog resources

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,287.0	2.77	216.30	1,286.1	-7.3	-42.0	5.3	0.55	0.34	-9.37
1,378.0	2.29	194.32	1,377.0	-10.8	-43.8	8.7	1.18	-0.53	-24.15
1,468.0	1.93	171.56	1,466.9	-14.1	-44.0	12.0	1.00	-0.40	-25.29
1,559.0	2.42	155.12	1,557.9	-17.3	-43.0	15.3	0.87	0.54	-18.07
1,649.0	3.30	138.95	1,647.8	-21.0	-40.5	19.1	1.32	0.98	-17.97
1,740.0	3.60	123.22	1,738.6	-24.6	-36.4	22.8	1.09	0.33	-17.29
1,831.0	4.57	100.37	1,829.4	-26.8	-30.4	25.3	2.06	1.07	-25.11
1,921.0	5.98	82.18	1,919.0	-26.8	-22.2	25.7	2.41	1.57	-20.21
2,012.0	7.16	74.97	2,009.4	-24.7	-12.1	24.1	1.58	1.30	-7.92
2,103.0	6.94	74.09	2,099.7	-21.7	-1.3	21.6	0.27	-0.24	-0.97
2,193.0	6.46	75.76	2,189.1	-19.0	8.8	19.4	0.58	-0.53	1.86
2,283.0	7.12	81.38	2,278.5	-16.9	19.3	17.8	1.04	0.73	6.24
2,465.0	8.09	87.98	2,458.9	-14.7	43.2	16.8	0.72	0.53	3.63
2,555.0	7.82	89.56	2,548.0	-14.5	55.7	17.1	0.39	-0.30	1.76
2,645.0	7.03	92.81	2,637.2	-14.7	67.3	17.9	0.99	-0.88	3.61
2,737.0	6.24	91.05	2,728.6	-15.1	77.9	18.8	0.89	-0.86	-1.91
2,827.0	6.55	93.16	2,818.1	-15.4	87.9	19.6	0.43	0.34	2.34
2,917.0	6.64	92.28	2,907.5	-15.9	98.3	20.6	0.15	0.10	-0.98
3,007.0	6.28	96.15	2,996.9	-16.7	108.4	21.8	0.63	-0.40	4.30
3,099.0	6.64	98.08	3,088.3	-17.9	118.6	23.6	0.46	0.39	2.10
3,189.0	7.03	98.26	3,177.7	-19.5	129.2	25.7	0.43	0.43	0.20
3,280.0	6.86	96.94	3,268.0	-20.9	140.1	27.6	0.26	-0.19	-1.45
3,370.0	5.80	95.53	3,357.5	-22.0	150.0	29.2	1.19	-1.18	-1.57
3,461.0	5.49	96.77	3,448.0	-23.0	158.9	30.6	0.37	-0.34	1.36
3,552.0	5.23	99.75	3,538.6	-24.2	167.3	32.2	0.42	-0.29	3.27
3,642.0	5.41	99.23	3,628.2	-25.6	175.5	34.0	0.21	0.20	-0.58
3,734.0	5.27	98.52	3,719.8	-26.9	184.0	35.7	0.17	-0.15	-0.77
3,824.0	5.54	96.77	3,809.4	-28.0	192.4	37.2	0.35	0.30	-1.94
3,915.0	5.41	96.77	3,900.0	-29.0	201.0	38.7	0.14	-0.14	0.00
4,005.0	5.05	96.33	3,989.6	-30.0	209.2	40.0	0.40	-0.40	-0.49
4,096.0	4.75	98.35	4,080.3	-30.9	216.9	41.3	0.38	-0.33	2.22
4,186.0	4.83	97.03	4,170.0	-32.0	224.3	42.7	0.15	0.09	-1.47
4,277.0	5.10	98.17	4,260.6	-33.0	232.1	44.1	0.32	0.30	1.25
4,367.0	4.97	104.59	4,350.3	-34.5	239.9	46.0	0.64	-0.14	7.13
4,457.0	5.14	105.73	4,439.9	-36.6	247.5	48.5	0.22	0.19	1.27
4,548.0	5.76	111.79	4,530.5	-39.4	255.7	51.7	0.93	0.68	6.66
4,638.0	6.55	117.33	4,620.0	-43.5	264.4	56.1	1.10	0.88	6.16
4,729.0	6.42	120.85	4,710.4	-48.4	273.4	61.5	0.46	-0.14	3.87
4,776.0	5.49	117.51	4,757.2	-50.8	277.7	64.1	2.11	-1.98	-7.11
4,914.0	5.05	119.88	4,894.6	-56.9	288.8	70.7	0.36	-0.32	1.72
5,005.0	4.66	117.24	4,985.3	-60.6	295.5	74.7	0.49	-0.43	-2.90
5,096.0	4.61	116.10	5,076.0	-63.9	302.1	78.4	0.12	-0.05	-1.25
5,186.0	4.75	116.98	5,165.7	-67.2	308.7	82.0	0.17	0.16	0.98

eog resources

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,277.0	4.83	120.06	5,256.4	-70.8	315.4	85.9	0.30	0.09	3.38
5,367.0	2.68	99.14	5,346.2	-73.0	320.7	88.4	2.79	-2.39	-23.24
5,458.0	2.72	93.43	5,437.1	-73.5	325.0	89.1	0.30	0.04	-6.27
5,548.0	2.50	52.64	5,527.0	-72.4	328.7	88.2	2.03	-0.24	-45.32
5,639.0	1.14	0.61	5,617.9	-70.3	330.2	86.1	2.21	-1.49	-57.18
5,730.0	0.92	341.80	5,708.9	-68.7	330.0	84.5	0.44	-0.24	-20.67
5,820.0	1.10	345.67	5,798.9	-67.2	329.6	83.0	0.21	0.20	4.30
5,910.0	1.10	339.78	5,888.9	-65.6	329.1	81.3	0.13	0.00	-6.54
6,001.0	1.10	321.41	5,979.9	-64.1	328.2	79.8	0.39	0.00	-20.19
6,181.0	1.19	325.28	6,159.8	-61.2	326.1	76.8	0.07	0.05	2.15
6,272.0	1.14	309.90	6,250.8	-59.8	324.9	75.4	0.35	-0.05	-16.90
6,362.0	1.41	311.66	6,340.8	-58.5	323.3	74.0	0.30	0.30	1.96
6,453.0	1.23	317.55	6,431.8	-57.0	321.8	72.5	0.25	-0.20	6.47
6,543.0	1.45	19.51	6,521.8	-55.3	321.6	70.7	1.55	0.24	68.84
6,634.0	1.89	49.57	6,612.7	-53.2	323.1	68.7	1.06	0.48	33.03
6,724.0	1.49	47.28	6,702.7	-51.4	325.1	67.0	0.45	-0.44	-2.54
6,815.0	1.49	48.16	6,793.6	-49.8	326.8	65.5	0.03	0.00	0.97
6,905.0	1.23	39.55	6,883.6	-48.3	328.3	64.1	0.37	-0.29	-9.57
6,995.0	1.93	108.28	6,973.6	-48.1	330.4	63.9	2.08	0.78	76.37
7,086.0	2.55	122.61	7,064.5	-49.6	333.5	65.6	0.91	0.68	15.75
7,176.0	2.37	127.61	7,154.4	-51.8	336.7	68.0	0.31	-0.20	5.56
7,267.0	2.20	130.87	7,245.4	-54.1	339.5	70.4	0.24	-0.19	3.58
7,357.0	1.98	144.31	7,335.3	-56.5	341.7	72.9	0.60	-0.24	14.93
7,447.0	2.90	138.95	7,425.2	-59.5	344.1	76.0	1.05	1.02	-5.96
7,537.0	2.59	142.91	7,515.1	-62.8	346.8	79.5	0.40	-0.34	4.40
7,628.0	2.42	144.31	7,606.0	-66.0	349.2	82.8	0.20	-0.19	1.54
7,719.0	2.37	149.06	7,697.0	-69.2	351.3	86.0	0.22	-0.05	5.22
7,810.0	1.89	150.47	7,787.9	-72.1	353.0	89.0	0.53	-0.53	1.55
7,900.0	1.76	156.53	7,877.8	-74.7	354.3	91.7	0.26	-0.14	6.73
7,990.0	2.02	152.14	7,967.8	-77.4	355.6	94.4	0.33	0.29	-4.88
8,081.0	2.11	153.81	8,058.7	-80.3	357.1	97.4	0.12	0.10	1.84
8,172.0	2.42	156.97	8,149.7	-83.6	358.6	100.7	0.37	0.34	3.47
8,262.0	2.11	158.20	8,239.6	-86.8	359.9	104.1	0.35	-0.34	1.37
8,353.0	2.11	153.19	8,330.5	-89.9	361.3	107.2	0.20	0.00	-5.51
8,444.0	2.42	153.63	8,421.5	-93.1	362.9	110.5	0.34	0.34	0.48
8,535.0	2.77	154.60	8,512.4	-96.8	364.7	114.3	0.39	0.38	1.07
8,625.0	2.50	164.00	8,602.3	-100.7	366.2	118.2	0.57	-0.30	10.44
8,716.0	2.64	163.03	8,693.2	-104.6	367.3	122.1	0.16	0.15	-1.07
8,806.0	2.81	161.80	8,783.1	-108.7	368.6	126.3	0.20	0.19	-1.37
8,896.0	2.50	161.89	8,873.0	-112.6	369.9	130.3	0.34	-0.34	0.10
8,968.6	2.22	167.46	8,945.5	-115.5	370.7	133.2	0.50	-0.39	7.67
HL Crossing, MD:8968.6', TVD:8945.5',N/S:-115.5', E/W:370.7', INC:2.22									
8,987.0	2.15	169.10	8,963.9	-116.2	370.9	133.9	0.50	-0.37	8.91

eog resources

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,078.0	1.71	170.15	9,054.9	-119.2	371.4	136.9	0.49	-0.48	1.15
9,168.0	0.57	217.62	9,144.8	-120.9	371.4	138.6	1.54	-1.27	52.74
9,259.0	0.35	211.81	9,235.8	-121.5	371.0	139.2	0.25	-0.24	-6.38
9,349.0	1.41	272.02	9,325.8	-121.7	369.7	139.3	1.41	1.18	66.90
9,530.0	2.29	217.18	9,506.7	-124.5	365.3	141.9	1.04	0.49	-30.30
9,621.0	2.02	206.45	9,597.7	-127.4	363.5	144.7	0.53	-0.30	-11.79
9,712.0	0.79	53.08	9,688.7	-128.4	363.3	145.7	3.02	-1.35	-168.54
9,802.0	0.83	79.54	9,778.7	-127.9	364.4	145.3	0.41	0.04	29.40
9,892.0	1.23	145.28	9,868.6	-128.6	365.6	146.0	1.30	0.44	73.04
9,983.0	1.85	139.30	9,959.6	-130.5	367.1	148.0	0.70	0.68	-6.57
10,073.0	1.80	156.71	10,049.6	-132.9	368.6	150.5	0.62	-0.06	19.34
10,091.0	1.76	160.22	10,067.6	-133.4	368.8	151.0	0.65	-0.22	19.50
10,154.0	4.10	163.96	10,130.5	-136.5	369.8	154.1	3.72	3.71	5.93
KOP, MD:10154.0', TVD:10130.5',N/S:-136.5', E/W:369.8', INC:4.10									
10,188.0	5.36	164.62	10,164.4	-139.2	370.5	156.9	3.72	3.72	1.95
10,279.0	15.34	172.88	10,253.8	-155.3	373.2	173.1	11.06	10.97	9.08
10,369.0	26.10	173.05	10,337.8	-186.8	377.0	204.8	11.96	11.96	0.19
10,460.0	35.77	173.41	10,415.8	-233.2	382.5	251.4	10.63	10.63	0.40
10,550.0	46.80	183.86	10,483.4	-292.4	383.3	310.5	14.42	12.26	11.61
10,640.0	54.32	189.75	10,540.5	-361.3	374.9	378.9	9.76	8.36	6.54
10,731.0	61.83	187.64	10,588.6	-437.5	363.3	454.5	8.48	8.25	-2.32
10,821.0	67.59	181.23	10,627.1	-518.6	357.1	535.2	9.08	6.40	-7.12
10,912.0	75.06	179.21	10,656.2	-604.7	356.8	621.2	8.47	8.21	-2.22
11,003.0	81.74	179.82	10,674.5	-693.8	357.6	710.2	7.37	7.34	0.67
11,093.0	86.26	180.70	10,683.9	-783.3	357.2	799.6	5.12	5.02	0.98
11,183.0	88.11	181.32	10,688.3	-873.2	355.6	889.3	2.17	2.06	0.69
11,274.0	87.98	181.05	10,691.4	-964.1	353.7	980.0	0.33	-0.14	-0.30
11,364.0	91.58	181.67	10,691.8	-1,054.1	351.6	1,069.8	4.06	4.00	0.69
11,455.0	92.68	182.02	10,688.4	-1,145.0	348.6	1,160.4	1.27	1.21	0.38
11,545.0	91.49	183.16	10,685.1	-1,234.8	344.6	1,249.9	1.83	-1.32	1.27
11,635.0	91.63	182.99	10,682.7	-1,324.6	339.8	1,339.4	0.24	0.16	-0.19
11,726.0	90.09	182.11	10,681.3	-1,415.5	335.7	1,430.0	1.95	-1.69	-0.97
11,816.0	89.65	182.02	10,681.5	-1,505.5	332.5	1,519.7	0.50	-0.49	-0.10
11,907.0	88.64	182.28	10,682.9	-1,596.4	329.1	1,610.4	1.15	-1.11	0.29
11,997.0	87.89	181.49	10,685.6	-1,686.3	326.1	1,700.0	1.21	-0.83	-0.88
12,087.0	87.58	181.05	10,689.2	-1,776.2	324.1	1,789.7	0.60	-0.34	-0.49
12,178.0	89.43	178.59	10,691.5	-1,867.2	324.4	1,880.6	3.38	2.03	-2.70
12,268.0	89.60	178.06	10,692.3	-1,957.1	327.0	1,970.6	0.62	0.19	-0.59
12,359.0	89.69	177.80	10,692.9	-2,048.1	330.3	2,061.6	0.30	0.10	-0.29
12,449.0	89.96	178.85	10,693.1	-2,138.0	332.9	2,151.6	1.20	0.30	1.17
12,540.0	89.52	179.29	10,693.5	-2,229.0	334.4	2,242.5	0.68	-0.48	0.48
12,631.0	89.56	179.73	10,694.3	-2,320.0	335.2	2,333.4	0.49	0.04	0.48
12,721.0	90.48	180.44	10,694.2	-2,410.0	335.1	2,423.3	1.29	1.02	0.79
12,812.0	90.48	180.70	10,693.5	-2,501.0	334.2	2,514.2	0.29	0.00	0.29

eog resources

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,902.0	90.13	181.49	10,693.0	-2,591.0	332.4	2,604.0	0.96	-0.39	0.88
12,993.0	90.00	181.14	10,692.9	-2,682.0	330.3	2,694.7	0.41	-0.14	-0.38
13,083.0	89.08	179.82	10,693.6	-2,771.9	329.6	2,784.6	1.79	-1.02	-1.47
13,174.0	91.32	180.09	10,693.3	-2,862.9	329.7	2,875.5	2.48	2.46	0.30
13,285.0	90.53	180.17	10,691.5	-2,973.9	329.4	2,986.3	0.72	-0.71	0.07
13,376.0	89.56	179.65	10,691.4	-3,064.9	329.6	3,077.2	1.21	-1.07	-0.57
13,466.0	85.69	177.71	10,695.2	-3,154.8	331.6	3,167.1	4.81	-4.30	-2.16
13,556.0	88.37	177.36	10,699.8	-3,244.6	335.5	3,257.0	3.00	2.98	-0.39
13,647.0	91.71	176.75	10,699.8	-3,335.5	340.2	3,348.0	3.73	3.67	-0.67
13,738.0	91.80	177.62	10,697.0	-3,426.3	344.6	3,438.9	0.96	0.10	0.96
13,829.0	88.29	177.19	10,696.9	-3,517.2	348.7	3,529.9	3.89	-3.86	-0.47
13,919.0	90.88	178.06	10,697.6	-3,607.1	352.5	3,619.9	3.04	2.88	0.97
14,010.0	92.81	178.86	10,694.6	-3,698.0	354.9	3,710.8	2.30	2.12	0.88
14,100.0	95.10	180.00	10,688.4	-3,787.8	355.8	3,800.5	2.84	2.54	1.27
14,191.0	94.92	180.70	10,680.5	-3,878.4	355.3	3,891.0	0.79	-0.20	0.77
14,282.0	93.30	181.84	10,674.0	-3,969.2	353.2	3,981.6	2.17	-1.78	1.25
14,372.0	89.60	182.11	10,671.7	-4,059.1	350.1	4,071.2	4.12	-4.11	0.30
14,463.0	90.18	181.67	10,671.9	-4,150.0	347.1	4,161.9	0.80	0.64	-0.48
14,553.0	90.70	181.49	10,671.2	-4,240.0	344.7	4,251.7	0.61	0.58	-0.20
14,644.0	91.05	181.84	10,669.8	-4,330.9	342.0	4,342.4	0.54	0.38	0.38
14,734.0	89.82	181.58	10,669.1	-4,420.9	339.3	4,432.1	1.40	-1.37	-0.29
14,825.0	87.67	179.91	10,671.1	-4,511.9	338.2	4,522.9	2.99	-2.36	-1.84
14,915.0	87.63	179.65	10,674.8	-4,601.8	338.5	4,612.7	0.29	-0.04	-0.29
15,006.0	87.19	179.38	10,678.9	-4,692.7	339.3	4,703.6	0.57	-0.48	-0.30
15,097.0	88.99	178.77	10,681.9	-4,783.6	340.7	4,794.5	2.09	1.98	-0.67
15,187.0	89.03	177.89	10,683.5	-4,873.6	343.4	4,884.4	0.98	0.04	-0.98
15,278.0	90.35	178.42	10,684.0	-4,964.5	346.3	4,975.4	1.56	1.45	0.58
15,368.0	92.29	178.77	10,681.9	-5,054.5	348.5	5,065.4	2.19	2.16	0.39
15,459.0	91.93	179.56	10,678.5	-5,145.4	349.8	5,156.3	0.95	-0.40	0.87
15,549.0	93.25	179.56	10,674.5	-5,235.3	350.5	5,246.1	1.47	1.47	0.00
15,640.0	93.08	180.00	10,669.5	-5,326.2	350.9	5,336.9	0.52	-0.19	0.48
15,730.0	89.74	181.67	10,667.2	-5,416.1	349.5	5,426.6	4.15	-3.71	1.86
15,822.0	90.40	182.02	10,667.1	-5,508.1	346.6	5,518.4	0.81	0.72	0.38
15,913.0	88.02	180.00	10,668.4	-5,599.0	345.0	5,609.1	3.43	-2.62	-2.22
16,003.0	88.37	180.17	10,671.2	-5,689.0	344.8	5,699.0	0.43	0.39	0.19
16,093.0	88.42	179.12	10,673.7	-5,778.9	345.4	5,788.9	1.17	0.06	-1.17
16,184.0	88.73	179.21	10,676.0	-5,869.9	346.7	5,879.8	0.35	0.34	0.10
16,275.0	89.47	179.56	10,677.4	-5,960.9	347.7	5,970.7	0.90	0.81	0.38
16,365.0	88.73	178.42	10,678.8	-6,050.9	349.3	6,060.7	1.51	-0.82	-1.27
16,456.0	90.40	177.10	10,679.5	-6,141.8	352.8	6,151.6	2.34	1.84	-1.45
16,546.0	89.12	176.83	10,679.9	-6,231.6	357.6	6,241.6	1.45	-1.42	-0.30
16,637.0	91.23	176.75	10,679.6	-6,322.5	362.7	6,332.6	2.32	2.32	-0.09
16,729.0	92.02	177.80	10,677.0	-6,414.4	367.1	6,424.6	1.43	0.86	1.14

eog resources

EOG Resources
Survey Report

Company:	Midland	**Local Co-ordinate Reference:**	Well #507H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25' @ 3475.0usft
Site:	Audacious 19 Fed Com	**MD Reference:**	KB = 25' @ 3475.0usft
Well:	#507H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,819.0	92.20	179.12	10,673.7	-6,504.3	369.5	6,514.5	1.48	0.20	1.47
16,909.0	92.59	177.80	10,669.9	-6,594.1	371.9	6,604.4	1.53	0.43	-1.47
17,000.0	91.23	178.06	10,666.9	-6,685.0	375.2	6,695.3	1.52	-1.49	0.29
17,091.0	91.01	178.77	10,665.1	-6,776.0	377.7	6,786.3	0.82	-0.24	0.78
17,181.0	90.13	180.96	10,664.2	-6,866.0	377.9	6,876.2	2.62	-0.98	2.43
17,272.0	87.85	180.96	10,665.8	-6,956.9	376.4	6,967.0	2.51	-2.51	0.00
17,362.0	86.75	180.35	10,670.1	-7,046.8	375.4	7,056.7	1.40	-1.22	-0.68
17,453.0	90.18	178.77	10,672.5	-7,137.8	376.1	7,147.6	4.15	3.77	-1.74
17,543.0	90.04	177.89	10,672.4	-7,227.7	378.7	7,237.6	0.99	-0.16	-0.98
17,633.0	90.57	178.68	10,671.9	-7,317.7	381.4	7,327.6	1.06	0.59	0.88
17,724.0	90.35	178.24	10,671.1	-7,408.7	383.8	7,418.6	0.54	-0.24	-0.48
17,815.0	90.35	177.98	10,670.6	-7,499.6	386.8	7,509.5	0.29	0.00	-0.29
17,905.0	90.66	178.15	10,669.8	-7,589.6	389.9	7,599.5	0.39	0.34	0.19
17,995.0	91.58	177.54	10,668.0	-7,679.5	393.3	7,689.5	1.23	1.02	-0.68
18,079.0	91.80	177.18	10,665.6	-7,763.3	397.1	7,773.5	0.50	0.26	-0.43
Final MWD Survey (MD=18079.0')									
18,140.0	91.80	177.18	10,663.6	-7,824.2	400.1	7,834.4	0.00	0.00	0.00
Final Projection to Bit (MD=18140.0')									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
8,968.6	8,945.5	-115.5	370.7	HL Crossing, MD:8968.6', TVD:8945.5',N/S:-115.5', E/W:370.7', INC:2.22
10,154.0	10,130.5	-136.5	369.8	KOP, MD:10154.0', TVD:10130.5',N/S:-136.5', E/W:369.8', INC:4.10
18,079.0	10,665.6	-7,763.3	397.1	Final MWD Survey (MD=18079.0')
18,140.0	10,663.6	-7,824.2	400.1	Final Projection to Bit (MD=18140.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 01/18/2022

Lea County, NM (NAD 83 NME)

Audacious 19 Fed Com #507H

OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #507H

KB = 25' @ 3475.0usft

3450.0

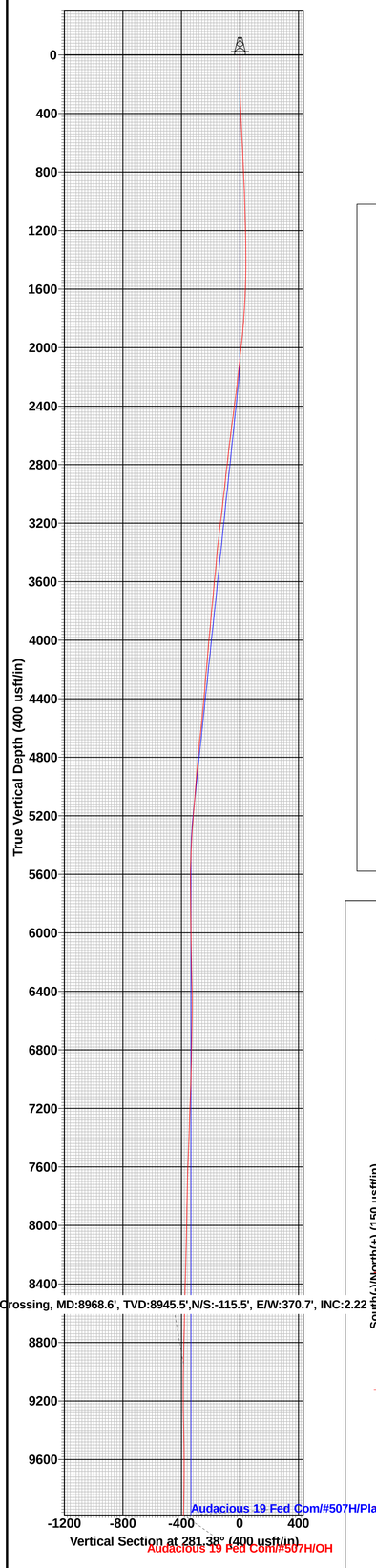
Northing	Easting	Latitude	Longitude
406739.00	765298.00	32° 6' 58.098 N	103° 36' 35.811 W

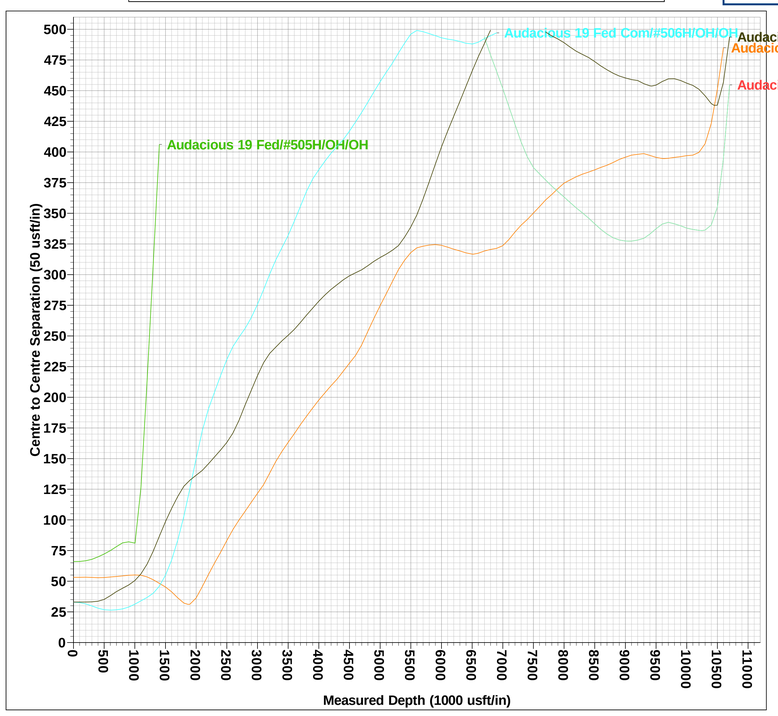
G T M

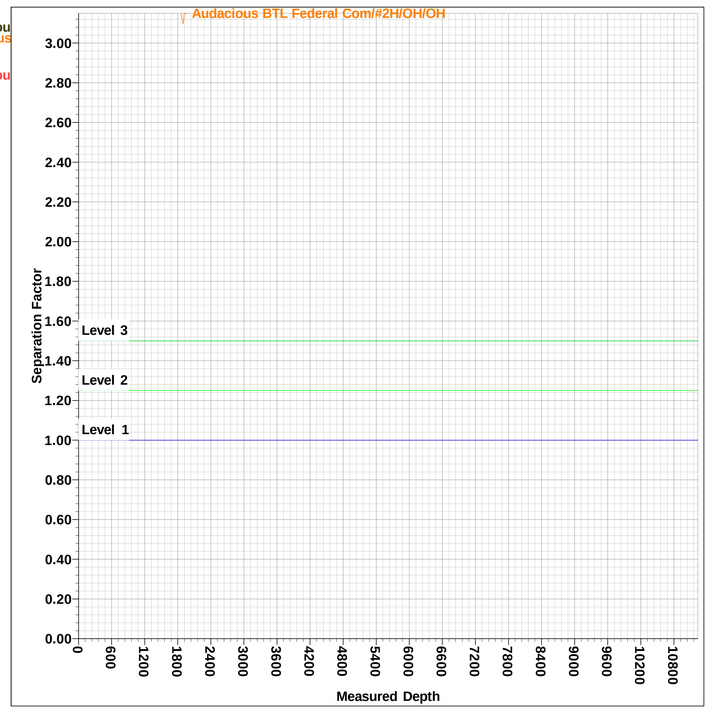
Azimuths to Grid North
True North: -0.38°
Magnetic North: 6.15°

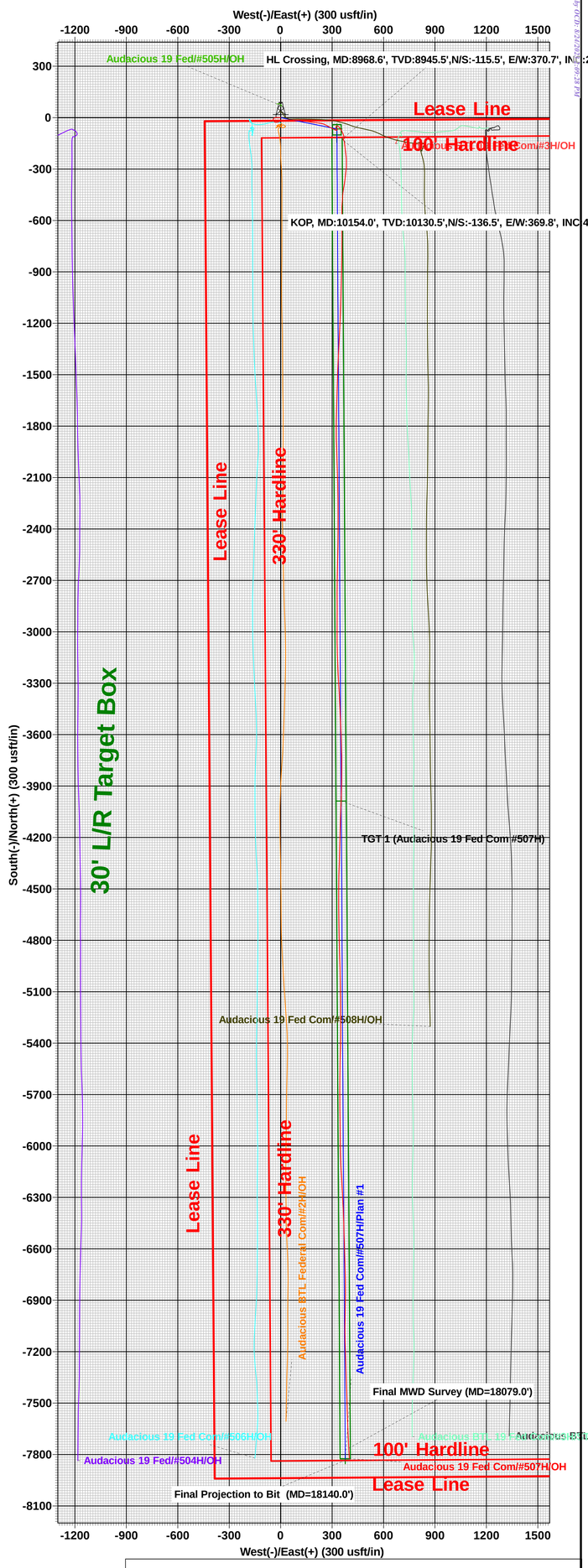
Magnetic Field
Strength: 47406.2nT
Dip Angle: 59.79°
Date: 8/24/2021
Model: IGRF2020

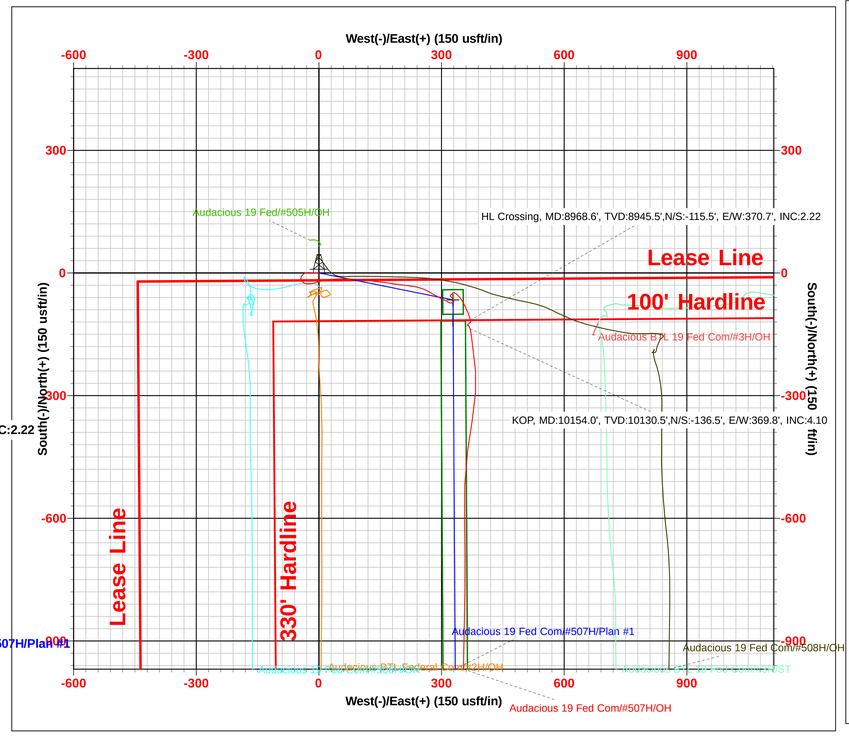
To convert a Magnetic Direction to a Grid Direction, Add 6.15°
To convert a Magnetic Direction to a True Direction, Add 6.53° East
To convert a True Direction to a Grid Direction, Subtract 0.38°

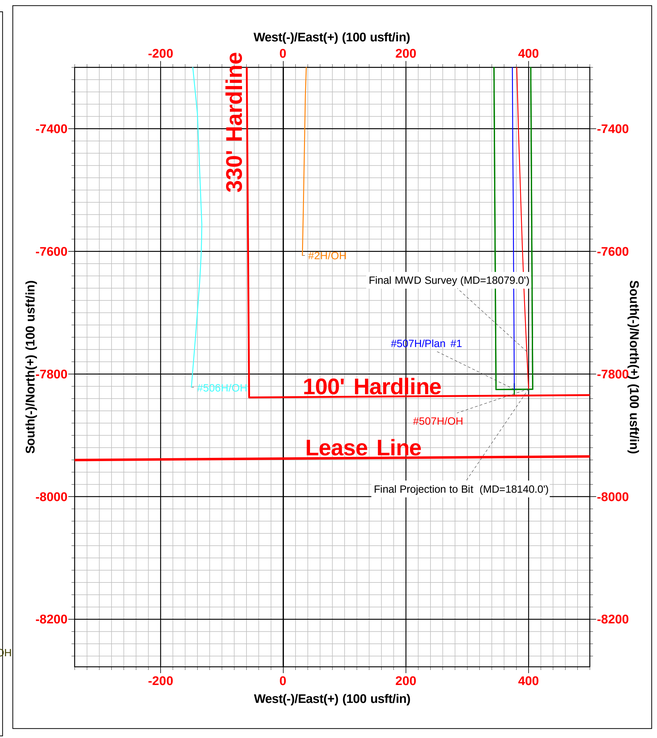


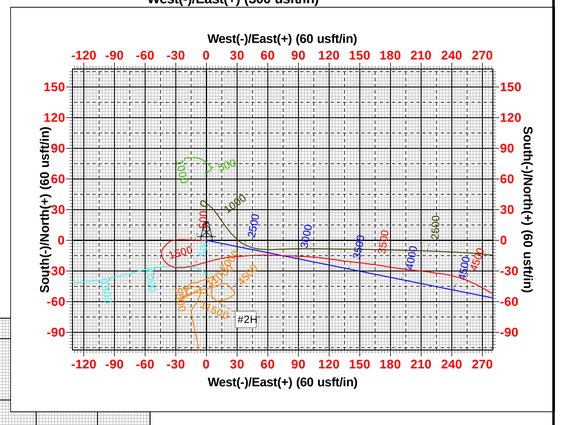


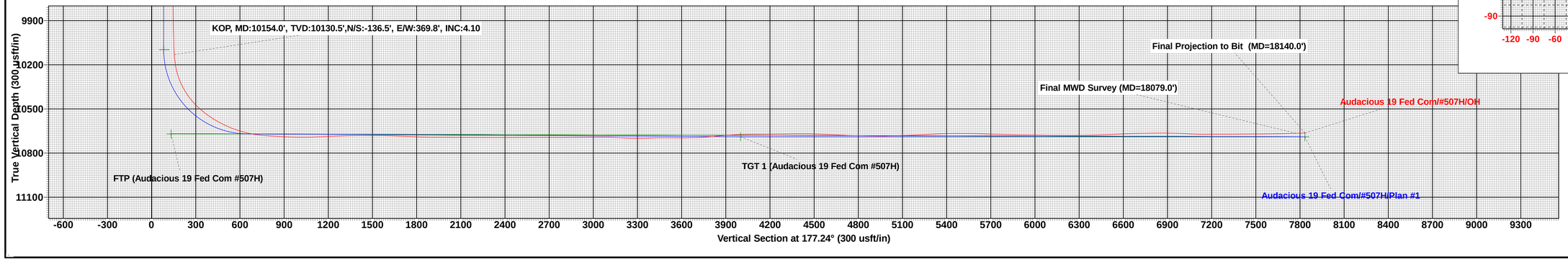


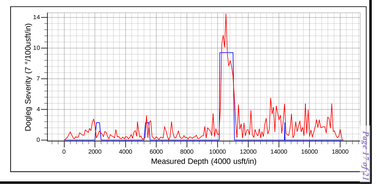












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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-48988	97903	WC025 G08 S253235G; LOWER BONE SPRING

[4]Property Code	[5]Property Name	[6]Well Number
330995	AUDACIOUS 19 FED COM	507H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3450'

[10]Surface Location

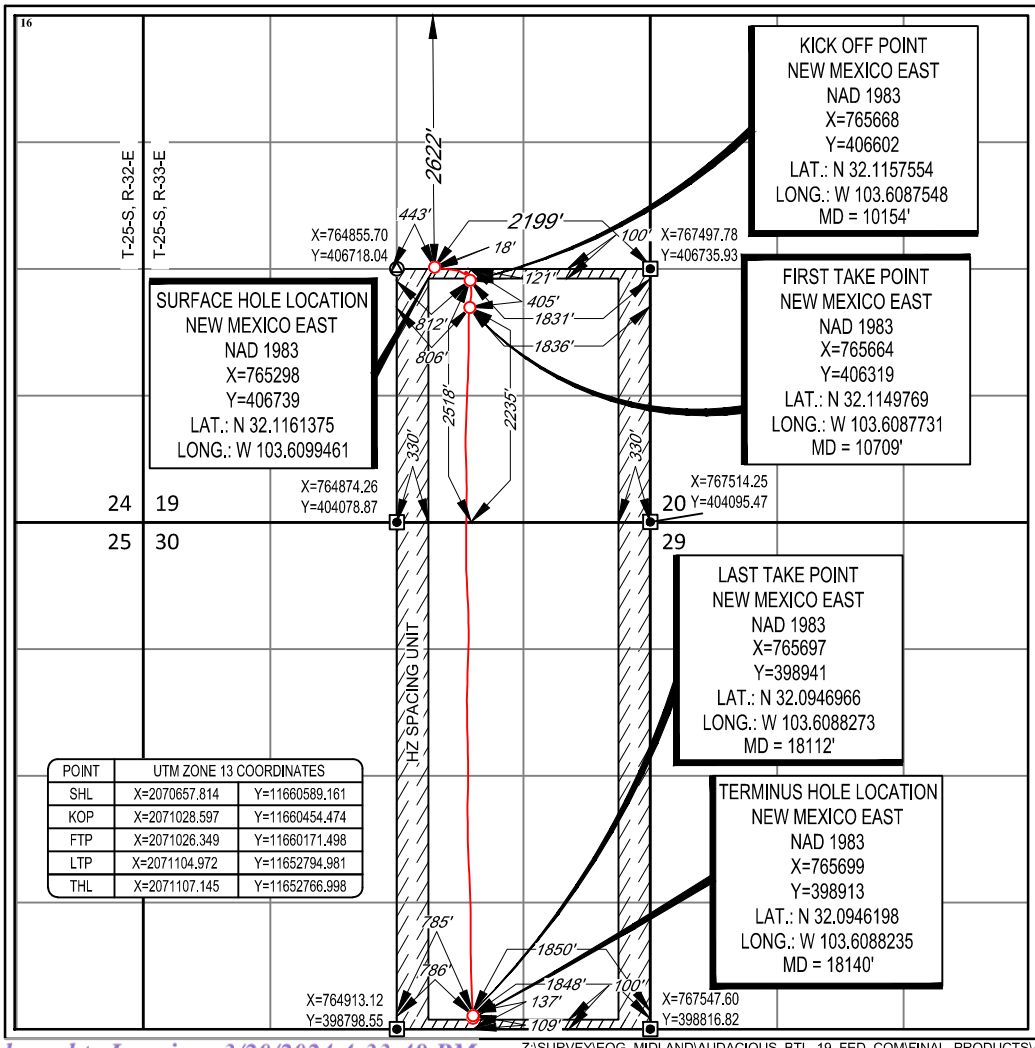
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2622'	NORTH	2199'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	25-S	33-E	-	109'	SOUTH	1848'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2070657.814	Y=11660589.161
KOP	X=2071028.597	Y=11660454.474
FTP	X=2071026.349	Y=11660171.498
LTP	X=2071104.972	Y=11652794.981
THL	X=2071107.145	Y=11652766.998

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/20/2022
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/23/2021
Date of Survey
Signature and Seal of Professional Surveyor

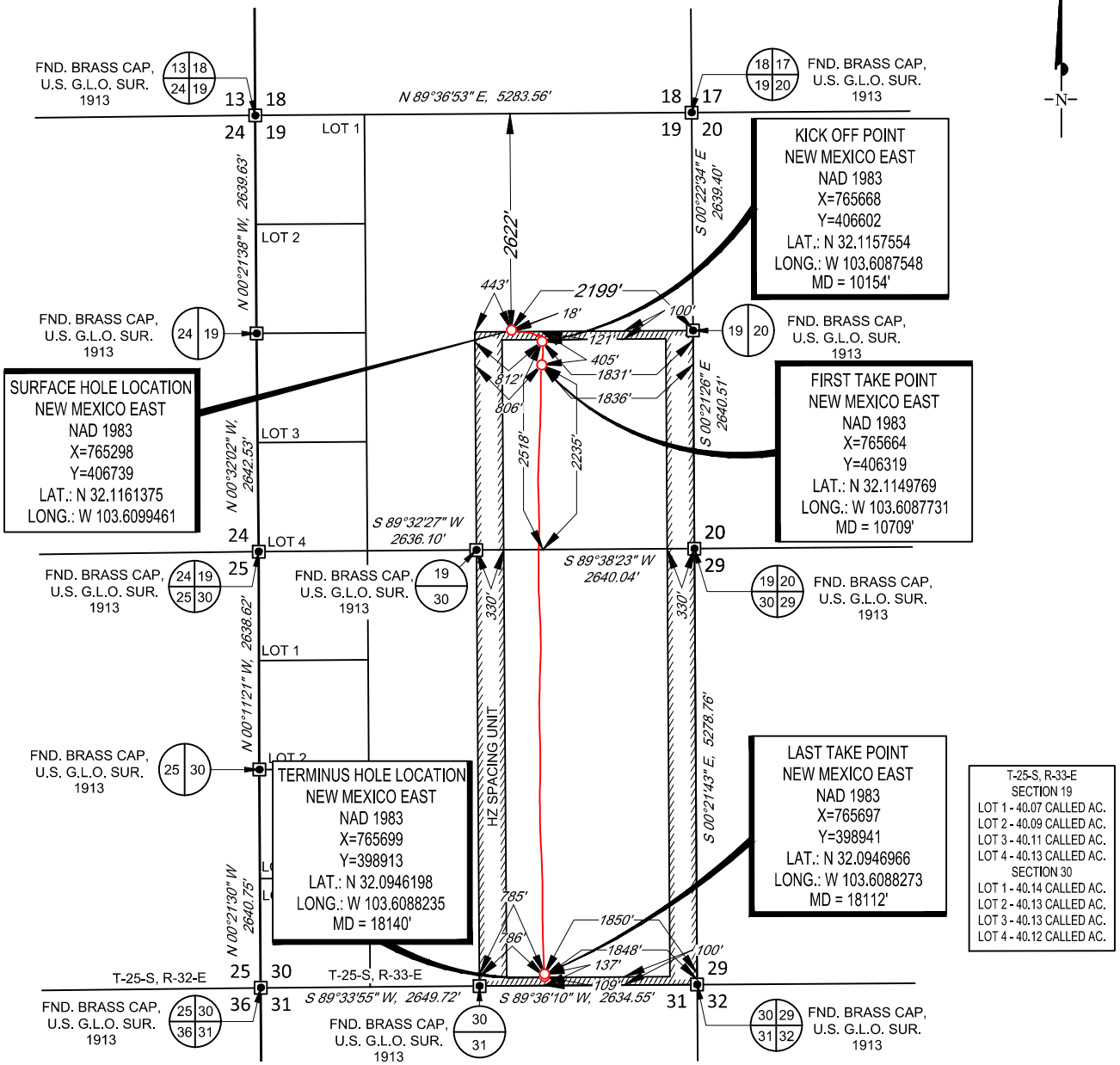
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Z:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\AD_AUDACIOUS_19_FED_COM_507H.DWG 1/5/2022 11:38:18 AM eochoa

SCALE: 1" = 2000'
0' 1000' 2000'

SECTION 19, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: AUDACIOUS 19 FED COM 507H

SECTION 19 TWP 25-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3450'

DESCRIPTION 2622' FNL & 2199' FEL

POINT	UTM ZONE 13 COORDINATES	
SHL	X=2070657.814	Y=11660589.161
KOP	X=2071028.597	Y=11660454.474
FTP	X=2071026.349	Y=11660171.498
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THL	X=2071107.145	Y=11652766.998

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR

Ramon A. Dominguez, P.S. No. 24508
JANUARY 4, 2022

eog resources, inc.

AUDACIOUS 19 FED COM 507H AS-DRILLED	REVISION:
DATE: 01/04/2022	
FILE: AD_AUDACIOUS_19_FED_COM_507H	
DRAWN BY: SAR	
SHEET : 2 OF 2	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

Z:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\AD_AUDACIOUS_19_FED_COM_507H.DWG 1/5/2022 11:38:19 AM eochoa

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 257421
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 257421

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 257421
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	3/20/2024