

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-48888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Choate Davis 13 State SWD
8. Well Number 3
9. OGRID Number 372290
10. Pool name or Wildcat Cisco-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Riley Permian Operating	
3. Address of Operator 29 E Reno Ave, Ste 500, OKC, OK 73104	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>600</u> feet from the <u>West</u> line Section <u>13</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Riley Permian respectfully requests the right to conduct remedial work consisting of circulating packer fluid into the annulus. Please see attached procedure.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE EHS&R Manager DATE 3/28/2024

Type or print name Spence Laird E-mail address: spencelaird@rileypermian.com PHONE: 1-405-543-1411

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/28/24

Conditions of Approval (if any)



Choate Davis 13 State SWD 3

Add Packer Fluid

AFE: # 24WE0039

API # 30-015-48888

660' FNL & 660' FWL S13-18S-27E

Eddy County, New Mexico

Red Lake Field

1.0 Table of Contents

Table of Contents

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2.0 Well Information

GL Elev: 3,557'

TD: 8,800' MD

KB Elev: 3,557' + (18') = 3,575'

PBTD (FC): 8,769' MD

2.1 Casing Data

Material	Description	Burst (psi) (100%)	Burst (psi) (80%)	Collapse (psi)	ID (in)	Drift (in)	Capacity (bbl/ft)
Surface Casing	9-5/8" 36# J-55 @ 0' – 2,825'	3,520	2,816	2,020	8.921	8.765	0.0773
Intermediate Casing	7" 26# L-80 @ 0' - 7,648'	7,240	5,792	5,410	6.276	6.151	0.0383
Production Liner	4-1/2" 11.60# L-80 @ 7,431' - 8,800'	7,780	6,224	6,350	4.000	3.875	0.0155
Injection Tubing	4-1/2" 11.60# L-80 IPC @ 0' – 7,400'	7,780	6,224	6,350	4.000	3.875	0.0155

2.2 Formation Data

Zone	Depth	EST BHP EST BHT
Cisco-Canyon	~7,710' – 8,644' TVD	~3,800 psi 85° F

2.3 Safety

- RILEY PERMIAN REQUIRES THE USE OF HARD HATS, STEEL TOED BOOTS, FRC's, AND SAFETY GLASSES ON LOCATION.
- HOLD SAFETY MEETING PRIOR TO COMMENCING OPERATIONS.

2.4 Directions to Wellsite

Lat: 32.752855
Long: -104.238784

3.0 Operations Summary

3.1 Current Well Status

The Choate Davis 13 State SWD 3 is injecting with good tubing and casing integrity. When the well was put back online no packer fluid was circulated into the annulus. This procedure is to rectify that issue.

4.0 Procedure

1. Contact Production Foreman, Steve Forister (505) 400-4571, prior to commencing ops.
2. Check pressure on 9-5/8" x 7", & 7" x 4-1/2" casing strings and report.

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3. Pump ~50 Bbls of 10# brine to kill well if needed.
4. MIRU WSU.
5. ND WH. NU 5K hydraulic BOP's. RU rig floor and tools. Pressure test BOP and lines to 5,000 psi.
6. Ensure a 4-1/2" TIW valve is on the floor while pulling tubing.
 - Ensure key for TIW is located on the floor.
7. Release 4-1/2" 11.60# injection string from on/off tool and circulate in packer fluid.
8. After displacement, engage on/off tool again and pressure test casing/tubing annulus to 1,000 psi. Notify NMOCD 24 hrs prior to pressure testing. Chart pressure test with pressure recorder.
9. ND BOP. NU WH. RDMO WSU.
10. MU wellhead connections to flowlines and chemical treatments.
11. Return well to disposal operations.

5.0 Vendors:

- 1) Renegade Well Services
 - a. Slick line and electric line
 - i. Jim Blair (432) 254-2095
- 2) Totem Well Service
 - a. WSU, Kill Truck, & Vac Truck
 - i. Julian (575) 703-6337
- 3) LCH Well Services
 - a. BOP
 - i. Roberto (575) 746-7940
- 4) Alliance Well Services
 - a. Vac Truck
 - i. Dimas (575) 703-2998
- 5) Empire Hydrotest
 - a. Tubing Hydrotest
 - i. Robert (575) 318-6465
- 6) Supreme Chemical Technologies
 - a. Production Chemicals
 - i. Blaine Leonard (575) 910-3644

6.0 Other Important Information:

Emergency Contact – Artesia Area

In Case of an Emergency Call – 911

Artesia NM Ambulance – 575-746-5051

Artesia General Hospital – 575-748-3333

GPS Coordinates of well head (NAD 83):

Lat: 32.752855

Long: -104.238784

Riley Permian Operating Company

Corporate Office

29 E. Reno Ave. Suite 500

Oklahoma City, OK 73104

Ph: (405)-415-8699

Name	Title	Office No.	Mobile No.
Bobby Riley	CEO	(405) 415-8683	(405) 795-0007
Dan Doherty	Sr. VP Operations	(405) 768-1015	(405) 227-9174
Austin Cantwell	Sr. Engineer	(405) 514-8674	(405) 255-1944
Steve Forister	Production Foreman	(405) 666-0113	(505) 400-4571

7.0 Attachments

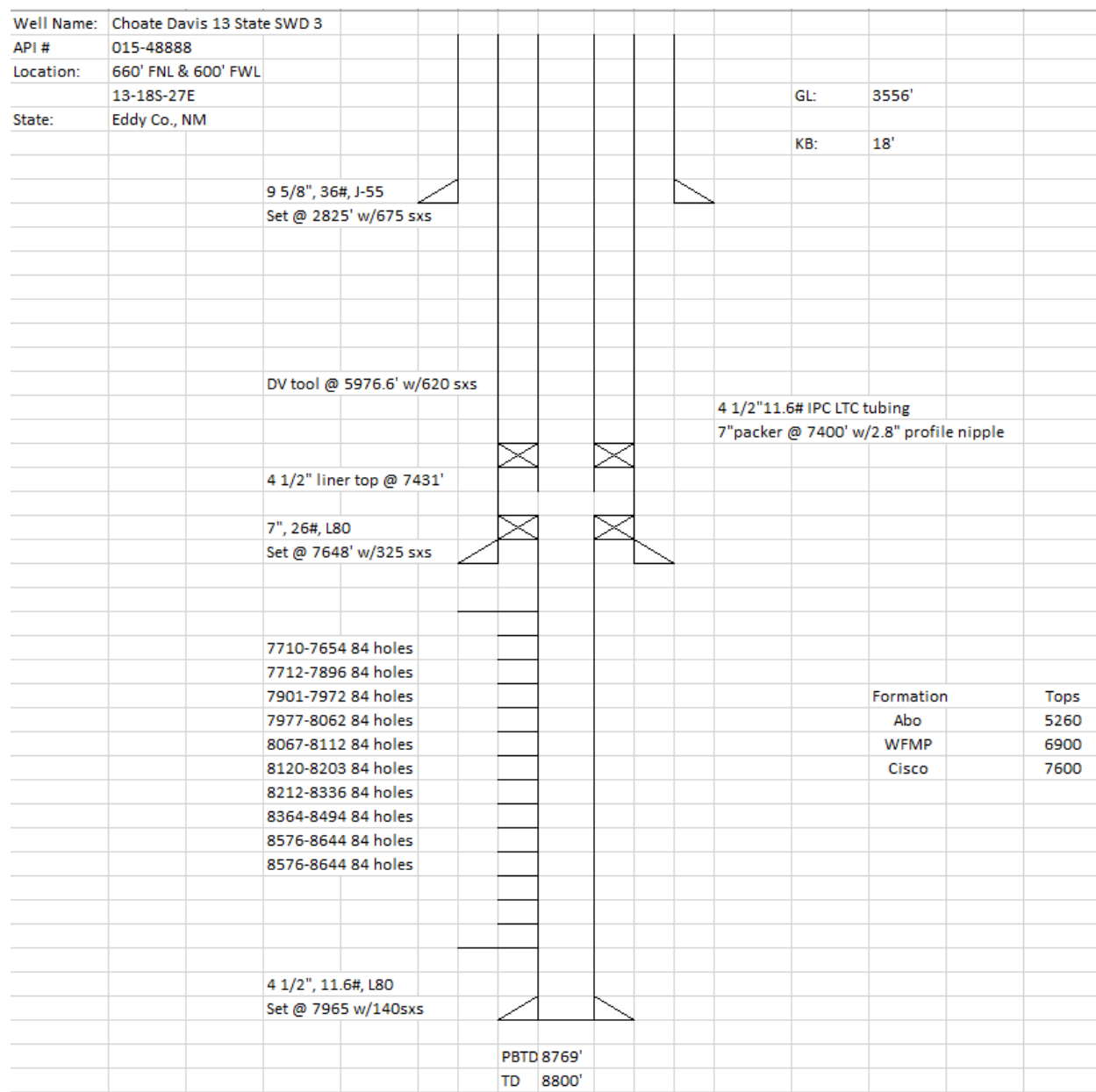
Well Name:	Choate Davis 13 State SWD 3		
API #	015-48888		
Location:	660' FNL & 600' FWL 13-18S-27E		
State:	Eddy Co., NM		
		GL:	3556'
		KB:	18'
	9 5/8", 36#, J-55 Set @ 2825' w/675 sxs		
	DV tool @ 5976.6' w/620 sxs		
	4 1/2" liner top @ 7431'	4 1/2" 11.6# IPC LTC tubing 7" packer @ 7400' w/2.8" profile nipple	
	7", 26#, L80 Set @ 7648' w/325 sxs		
	7710-7654 84 holes		
	7712-7896 84 holes		
	7901-7972 84 holes	Formation	Tops
	7977-8062 84 holes	Abo	5260
	8067-8112 84 holes	WFMP	6900
	8120-8203 84 holes	Cisco	7600
	8212-8336 84 holes		
	8364-8494 84 holes		
	8576-8644 84 holes		
	8576-8644 84 holes		
	4 1/2", 11.6#, L80 Set @ 7965' w/140sxs		
	PBTD 8769'		
	TD 8800'		

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	TD 8800'		

Wellbore Diagram



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Santa Fe, NM 87505

CONDITIONS

Action 327569

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 327569
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	3/28/2024