

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32771
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 152
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide Tubb; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection [X]
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC
3. Address of Operator 13800 MONTFORT DR. STE 100 DALLAS, TX 75240
4. Well Location Unit Letter M, 600 feet from the SOUTH line and 760 feet from the WEST line
Section 29 Township 24S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully requests to
Pull tubing and packer
Scan tubing
PU drill bit and clean out fill
Pump 5000 gal HCl with salt under work packer
Release packer
RIH w IPC injection tubing, testing in
Load casing and pressure test

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE SR. Regulatory Specialist DATE 02-27-2024

Type or print name DORIAN K. FUENTES E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/28/24

Conditions of Approval (if any)

Scout Energy respectfully request to MIT the well as soon as our Sundry is approved.

1. Pull tubing and packer
2. Scan tubing
3. PU drill bit and clean out fill
4. Pump 5000 gal HCl with salt under work packer
5. Release packer
6. RIH w IPC injection tubing, testing in

7. Load casing and pressure test

WELLBORE DIAGRAM CURRENT WDDU 152

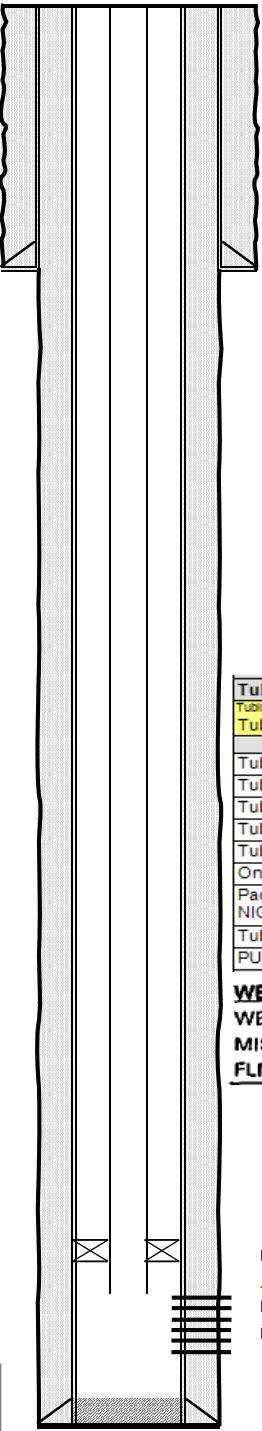
FIELD: West Dollarhide Drinkard Unit	Well No: 152	FORMATION: DRKD
LOC: 600' FNL & 760' FEL	Sec: 29	GR: 3166'
TOWNSHIP: 24S	Cnty: Lea	KB: 3187'
RANGE: 38E	State: NM	DF: '
		API NO: 30-025-32771
		Chevno: BC1105

Depth (ft)

131
261
392
522
653
783
914
1044
1175
1306
1436
1567
1697
1828
1958
2089
2219
2350
2481
2611
2742
2872
3003
3133
3264
3394
3525
3656
3786
3917
4047
4178
4308
4439
4569
4700
4831
4961
5092
5222
5353
5483
5614
5744
5875
6006
6136
6267
6397
6528
6658
6789
6919
7050

8-5/8" 24#/ft WC-50 STC csg set @ 1260' w/ 700 sx, Circ to surf
Hole Size: 11"

5-1/2" 15.5 & 17#/ft L-80 & WC-50, LTC Csg @ 7670' w/ 2350 sx, Circ to surf
Hole Size: 7-7/8"



TD: 7050'
PBSD: 7030'

SPUD: 4/02/95
Date Completed: 4/29/95
Initial Formation: Drkd
FROM: 6464' TO: 7010'

Tubing - Production set at 6,217.0ftKB on 11/30/2012 12:45							
Tubing Description	Run Date	String Length (ft)		Set Depth (MD) (ftKB)			
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing - Production	11/30/2012	6,196.13		6,217.0			
Tubing PCID	1	2 3/8	4.70	J-55	30.08	51.0	
Tubing Pup Joint PCID	2	2 3/8	4.70	J-55	10.26	61.2	
Tubing	193	2 3/8	4.70	J-55	6,076.82	6,138.0	
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	2.13	6,140.2	
Tubing PCID	2	2 3/8	4.70	J-55	63.36	6,203.5	
On-Off Tool W/ 1.5" PROFILE	1	2 3/8			1.72	6,205.2	
Packer AS1X CARBIDE SLIPS NICKLE PLATED OD PCI	1	4 1/2			7.23	6,212.5	
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.09	6,216.6	
PUMP OUT PLUG	1	2 3/8			0.45	6,217.0	

WELL AND LEASE EQUIPMENT
WELL HEAD & MISC. EQUIP. 8 5/8" x 5 1/2" x 2 3/8" 3M FLNG, INJ, H2S Trim.

PKR set @ 6220'
162 Net ft
 DRKD (4/95): 6464-6641'; 352 hls 4 JSPF
 Re-Perf (01/11; 10/12): 6564-76', 78-86', 6664-80', 90-6706', 12-34', 42-58', 76-6800', 10-40', 70-88', 6970-80', 84-90', 96-7010' (785 shots total 6 JSPF)

WELLBORE DIAGRAM CURRENT WDDU 152

FIELD: West Dollarhide Drinkard Unit

Well No: 152

FORMATION: DRKD

LOC: 600' FNL & 760' FEL

Sec: 29

GR: 3166'

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Cnty: Lea

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State: NM

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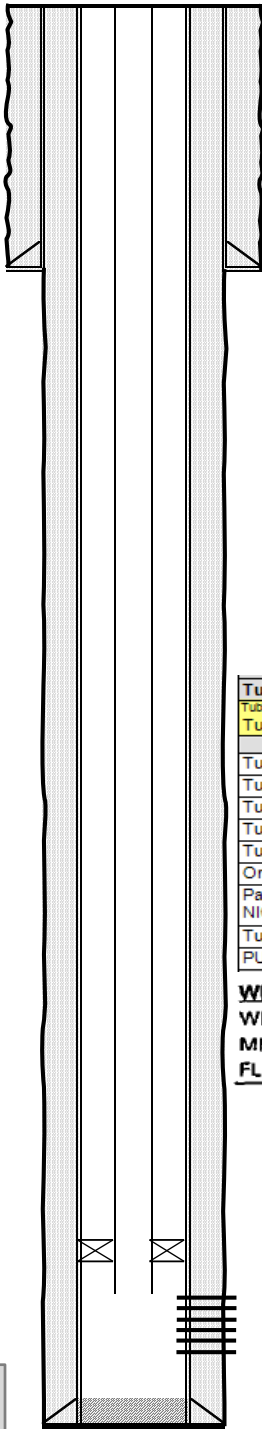
Chevno: BC1105

Depth (ft)

- 131
- 261
- 392
- 522
- 653
- 783
- 914
- 1044
- 1175
- 1306
- 1436
- 1567
- 1697
- 1828
- 1958
- 2089
- 2219
- 2350
- 2481
- 2611
- 2742
- 2872
- 3003
- 3133
- 3264
- 3394
- 3525
- 3656
- 3786
- 3917
- 4047
- 4178
- 4308
- 4439
- 4569
- 4700
- 4831
- 4961
- 5092
- 5222
- 5353
- 5483
- 5614
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6 JSPF)

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PBSD: 7030'

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Santa Fe, NM 87505

CONDITIONS

Action 318067

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 318067
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	3/28/2024