

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R12W / SEC 30 / NENE / 36.63821 / -108.14722	County or Parish/State: SAN JUAN / NM
Well Number: 192E	Type of Well: OTHER	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525172	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2780255

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/19/2024

Date Operation Actually Began: 03/13/2024

Type of Action: Temporary Abandonment

Time Sundry Submitted: 10:49

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_192E_WBD_TA_3.19.24_20240319104902.pdf

GCU_192E_TA_SR_20240319104855.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_192E_ID_2780255_TA_COAs_MHK_3.19.2024_20240319125236.pdf

Received by OCD: 3/19/2024 1:02:58 PM

Page 2 of 16

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Lease Number: I149IND8470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525172	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: MAR 19, 2024 10:49 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 03/19/2024
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



March 19, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2780255 Request for Temporary Abandonment Status

Operator: Simcoe LLC
Lease: I149IND8470
Agreement(s):
Well(s): Gallegos Canyon Unit 192E, API # 30-045-25172
Location: NENE Sec 30 T28N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 19, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial for the well (recompletion, resume production, well conversion, etc.)
 - b. A sundry notice (subsequent report) reporting resumption of production within 5 business days of the well returning to production.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before March 19, 2025, a sundry notice must be submitted prior to that date. The well will need to be plugged within 180-days of approval of the P&A sundry.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Gallegos Canyon Unit 192E

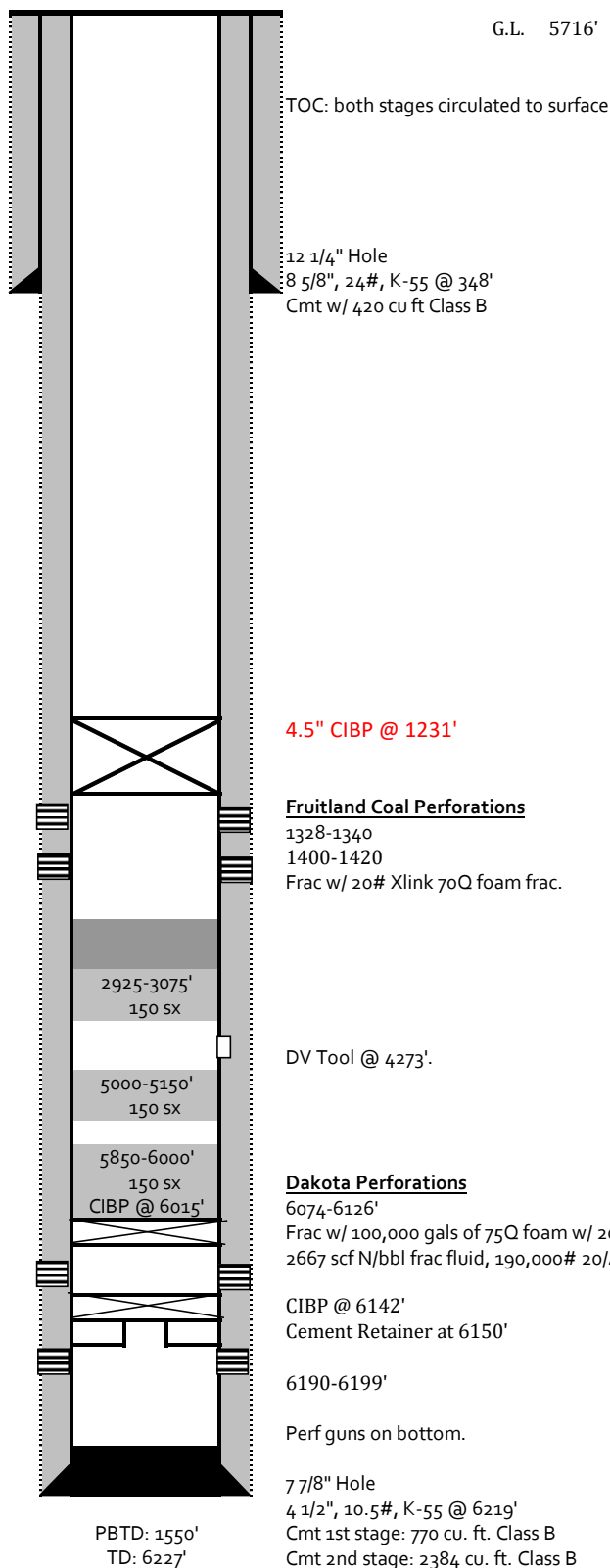
Fruitland Coal
 API # 30-045-25172
 T-28N, R-12-W, Sec. 30
 San Juan County, New Mexico

Wellwork History

5/3/83: Spud date
 5/16/83: Completed Dakota formation.
 8/26/96: Perforated additional Dakota pay.
 1/4/02: Plug back to isolate lower Dakota perforations.
 5/8/03: Recompleted to Fruitland Coal and installed PU.
 2/2/04: Replaced pump, no fill, no scale, pump seemed ok.
 5/13/11: Small scale on pump/rods. Tubing tested good. RIH 4 jts, no tag fill.
 Run 4.5" Casing scraper across perforations. Run tubing, pump/rods.

Formation Tops

Ojo Alamo	96
Kirtland	216
Fruitland	1111
Pictured Cliffs	1420
Chacra	2336
Cliffhouse	2980
Menefee	3016
Point Lookout	3902
Mancos	4166
Gallup	5071
Dakota	5992



TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192E

800' FNL & 1110' FEL, A SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004525172

3/13/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing. Tripped 4.5" scraper to 1258'. Set 4.5" CIBP at 1231'. Rolled hole w/ 17 bbls packer fluid.

3/14/24 – LD tubing. NDBOP, NUWH. RDMO service rig.

3/19/24 – Conducted witnessed bradenhead test (passed) and 30 minute charted MIT (passed).



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://amord.state.nm.us/oecd/District%2083/district.htm>

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 3-19-24 Operator Simcoe LLC API # 30-045-25172
Property Name Gallegos Canyon Well No. 192E Location: Unit A Section 30 Township 2N Range 12W
Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing Ø Bradenhead Ø
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS		
	BH	Bradenhead Int	INTERM Csg	BRADENHEAD	INTERMEDIATE	
5 min	Ø	NA	Ø	Steady Flow Surges Down to Nothing Nothing Gas Gas & Water Water		
10 min	Ø		Ø			
15 min	Ø		Ø			
20 min						
25 min						
30 min						

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD Ø psi INTERMEDIATE NA

REMARKS:

Nothing on BH when opened - nothing on BH after 5 min shut in -

TA well - CERP @ 125'

By [Signature]
Supv
(Position)

Witness [Signature]

E-mail address _____

2-5-24



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENTMECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 3-19-24 Operator Simcoe LLC API # 30-0 45-2572
Property Name Gallegos Canyon Unit Well # 192 E Location: Unit A Sec 30 Twn 28 Rge 2W
Land Type: State _____ Well Type: Water Injection _____
Federal _____ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian X Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N) Y New TA TA Expires: 3-19-2029
Casing Pres. Ops Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. Ops Tbg. Inj. Pres. _____
Tubing Pres. NA
Int. Casing Pres. NA

Pressured annulus up to 560 psi. for 30 mins. Test passed

REMARKS: Pressured up to 560psi - pressure held @ 560psi for entire test.

CIBP (C) 1231

By Alexis M
(Operator Representative)

Witness HighTech Mnt Spring - Mr Clark/Blund
(NMOCD) 2/5/24

Supv
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-25172	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. I149IND8470	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number 192E	
9. OGRID Number	
10. Pool name or Wildcat Basin Fruitland Coal	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and <u>1,110</u> feet from the <u>East</u> line Section <u>30</u> Township <u>28N</u> Range <u>12W</u> NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,716'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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3/14/24 - LD tubing. NDBOP, NUWH. RDMO service rig.

3/19/24 - Conducted witnessed bradenhead test (passed) and 30 minute charted MIT (passed).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 03/19/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-880-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192E

800' FNL & 1110' FEL, A SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004525172

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[http://amord.state.nm.us/oecd/District 83/district.htm](http://amord.state.nm.us/oecd/District%2083/district.htm)

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

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Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing Ø Bradenhead Ø
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead BH	Int	INTERM Csg	BRADENHEAD	INTERMEDIATE
5 min	Ø	NA	Ø	Steady Flow	X
10 min	Ø		Ø	Surges	
15 min	Ø		Ø	Down to Nothing	
20 min				Nothing	
25 min				Gas	
30 min				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD Ø psi INTERMEDIATE NA

REMARKS:

Nothing on BH when opened - nothing on BH after 5 min shut in -

TA well - CERP @ 125'

By [Signature]
Supv
(Position)

Witness [Signature]

E-mail address _____

2-5-24



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NATURAL RESOURCES DEPARTMENTMECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

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Land Type: State _____ Well Type: Water Injection _____
Federal _____ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian X Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N) Y New TA _____ TA Expires: 3-19-2029

Casing Pres. Ops _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. Ops _____ Tbg. Inj. Pres. _____
Tubing Pres. NA _____
Int. Casing Pres. NA _____

Pressured annulus up to 560 psi. for 30 mins. Test passed

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(NMOCD)

Supv
(Position)

Revised 02-11-02

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Gallegos Canyon Unit 192E

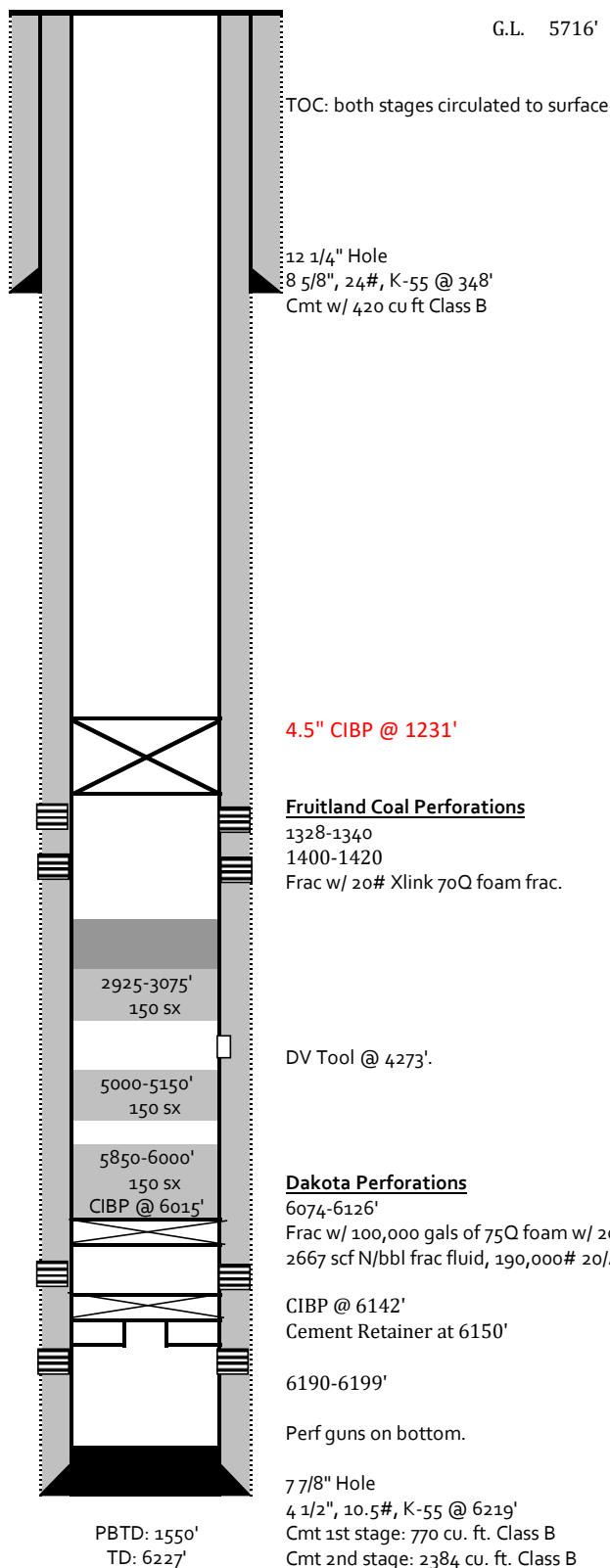
Fruitland Coal
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Point Lookout	3902
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 324710

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 324710
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Tribal well - BLM approved 3/19/2024 - MIT required on or before 3/19/2029	3/28/2024