

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01142
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 543630
7. Lease Name or Unit Agreement Name New Mexico AN State
8. Well Number #7
9. OGRID Number 213190
10. Pool name or Wildcat Saunders, Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CrownQuest Operating, LLC	
3. Address of Operator P.O. Box 53310, Midland, TX 79710	
4. Well Location Unit Letter A : 660 feet from the N line and 660 feet from the E line Section 22 Township 14S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213' DR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/23 MIRU plugging equipment. Removed horse head, unseated pump. 06/27/23 POH w/ rods & pump. Dug out cellar, unflanged wellhead, NU BOP. 06/28/23 RIH & tagged CIBP w/ 15' cmt on top @ 9725'. POH & scanned tbg. RIH w/ 136 jts. 06/29/23 Set 5 1/2 CIBP @ 9270'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9270-9025'. 06/30/23 Perf'd 5 1/2 @ 7710'. Pressured up on perfs @ 2000 PSI. Spotted 30 sx class H cmt @ 7760-7466'. 07/05/23 RIH w/ perf, could not get past 6548'. Set packer @ 6097'. Perf'd @ 6498'. Pressured up to 1700 PSI. Spotted 30 sx class C cmt @ 6548-6254'. WOC. 07/06/23 Tagged plug @ 6200'. Perf'd @ 5547'. Pressured up on perfs to 500 PSI. Spotted 30 sx class C cmt @ 5611-5317'. WOC & Tagged @ 5285'. Perf'd @ 4150'. Circ'd oil & gas out of 8 5/8" csg. 07/07/23 Cut 5 1/2" csg @ 4165'. Picked up spear & removed csg slips. NU crossover flange & BOP. Could not work csg free. 07/10/23 Cut 5 1/2 csg @ 3896'. POH w/ 60 jts of 5 1/2 csg. 07/11/23 Finished POH w/ remaining 119 jts of 5 1/2" csg. Circ'd heavy drilling mud out of well. Spotted 80 sx class C cmt @ 4226-3730'. WOC & tagged @ 3920'. Spotted 50 sx class C cmt @ 3920-3736'. WOC. 07/12/23 Tagged plug @ 3774'. Spotted 50 sx class C cmt w/ 2% CACL @ 2710-2525'. WOC & tagged @ 2535'. Spotted 45 sx class C cmt w/ 2% CACL @ 1677-1511'. WOC & tagged @ 1505'. Perf'd @ 430'. ND BOP, flanged up well. 07/13/23 Circ'd 20 bbls H2O & 235 sx class C cmt @ 430' to surface. Rigged down & moved off. 07/14/23 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 6 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

7/14/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Saul Leyva TITLE Engineer DATE 08/17/2023
Type or print name Saul Leyva E-mail address: sleyva@crownquest.com PHONE: 432-559-9066
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUGGED

CrownQuest Operating, LLC
NMAN State #7
Wellbore Diagram

660' FNL, 660' FEL, Sec. 22, T14-S, R33-E,
Lea County, NM, API #30-025-01142

Date Spudded 12/28/1958
KB: 4298' KB, 4283' GL

13-3/8", 48#, K55 csg @ 370'.
Cmt w/400 sx, circ to surface.

8-5/8", 24# & 32#, S80 & J-55
casing @ 4117'. Cmt'd w/2200 sx.
TOC: 640'

TOC 7895' by CBL

9321 - 9336 BGHB Acids w/5000 gal
9323 - 9338
9393 - 9398
9475 - 9480
9488 - 9493
9538 - 9543
9625 - 9630
9670 - 9675
9679 - 9684

Bought "B"
9757 - 9778 BGHB Acids w/2500 gal
9766 - 9668 BGHB Acids w/250 gal
9774 - 9778 BGHC Acids w/5000 gal
9930 - 9936 BGHC Acids w/5000 gal

CIBP @ 9740+15cmt

5 1/2", 17# & 20#, S85, N-80 csg @ 10,000'
Cmt'd w/400 sx. TOC 7895' by Temp.

TD: 10,000'
PBTD: 9970'

Drawn by:

10. Perf'd @ 430'. Sqz'd 235 sx class C cmt @ 430' & circ'd to surface.

9. Spotted 45 sx class C cmt w/ 2% CACL @ 1677-1511'. WOC & tagged @ 1505'.

8. Spotted 50 sx class C cmt w/ 2% CACL @ 2710-2525'. WOC & tagged @ 2535'.

7. Circ'd heavy drilling mud out of well. Spotted 80 sx class C cmt @ 4226-3730'. WOC & tagged @ 3920'. Spotted 50 sx class C cmt @ 3920-3736'.

6. Perf'd @ 4150'. Circ'd oil & gas out of 8 5/8" csg. Cut 5 1/2 csg @ 3896'.POH w/ 179 jts of 5 1/2 csg.

5. Tagged plug @ 6200'. Perf'd @ 5547'. Pressured up on perms to 500 PSI. Spotted 30 sx class C cmt @ 5611-5317'. WOC & Tagged @ 5285'.

4.RIH w/ perf, could not get past 6548'. Set pkr @ 6097'. Perf'd @ 6498'. Pressured up to 1700 PSI. Spotted 30 sx class C cmt @ 6548-6254'. WOC &

3. Perf'd 5 1/2 @ 7710'. Pressured up on perms @ 2000 PSI. Spotted 30 sx class

2. Set 5 1/2 CIBP @ 9270'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9270-9025'.

1. RIH & tagged CIBP w/ 15' cmt on top @ 9725'.

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COMMENTS

Action 322321

COMMENTS

Operator: CROWNQUEST OPERATING, LLC P.O. Box 53310 Midland, TX 79710	OGRID: 213190
	Action Number: 322321
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/8/2024

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Created By	Condition	Condition Date
gcordero	well plugged 7/14/23.	4/4/2024