

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 5/16/2022
⁴ API Number 30 - 025-49705	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	⁶ Pool Code 98092
⁷ Property Code 320644	⁸ Property Name BANDIT 29 STATE COM	⁹ Well Number 751H

II. ¹⁰ Surface Location

UL or lot no. C	Section 29	Township 24S	Range 33E	Lot Idn	Feet from the 387'	North/South Line NORTH	Feet from the 1409'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. E	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2531'	North/South line NORTH	Feet from the 914'	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 01/23/2022	²² Ready Date 05/16/2022	²³ TD 20,614'	²⁴ PBTD 20,591'	²⁵ Perforations 13,257'-20,591'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1351'	650 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,731'	1649 SXS CL C/CIRC		
6 3/4"	5 1/2"	20,599'	805 SXS CL H/CIRC TOC 12,760 PRESSURE TEST ATTACHED		

V. Well Test Data

³¹ Date New Oil 5/16/2022	³² Gas Delivery Date 5/16/2022	³³ Test Date 5/22/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1980
³⁷ Choke Size 36	³⁸ Oil 933	³⁹ Water 5292	⁴⁰ Gas 13334		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>			OIL CONSERVATION DIVISION		
Printed name: Kristina Agee			Approved by:		
Title: SENIOR REGULATORY ADMINISTRATOR			Title:		
E-mail Address: kristina_agee@eogresources.com			Approval Date:		
Date: 5/23/2023		Phone: 432-686-6996			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS COMPLETE PLAT

¹ API Number 30-025-49705	² Pool Code 98092	³ Pool Name WC-025 G-09; S243336I; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 751H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

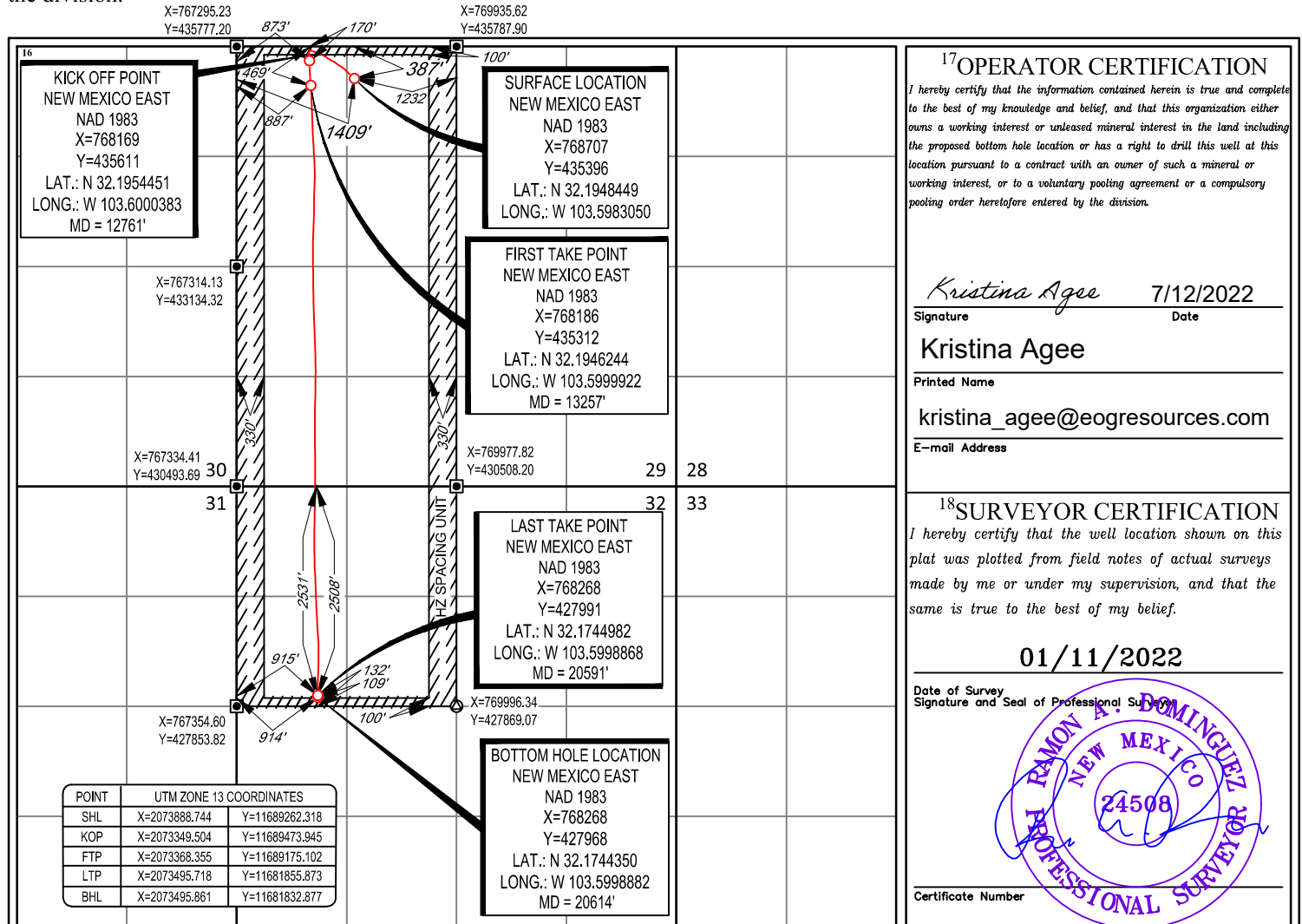
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1409'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2531'	NORTH	914'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristina Agee 7/12/2022
Signature Date

Kristina Agee

Printed Name

kristina_agee@eogresources.com

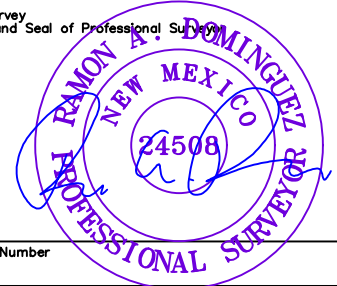
E-mail Address

¹⁸SURVEYOR CERTIFICATION

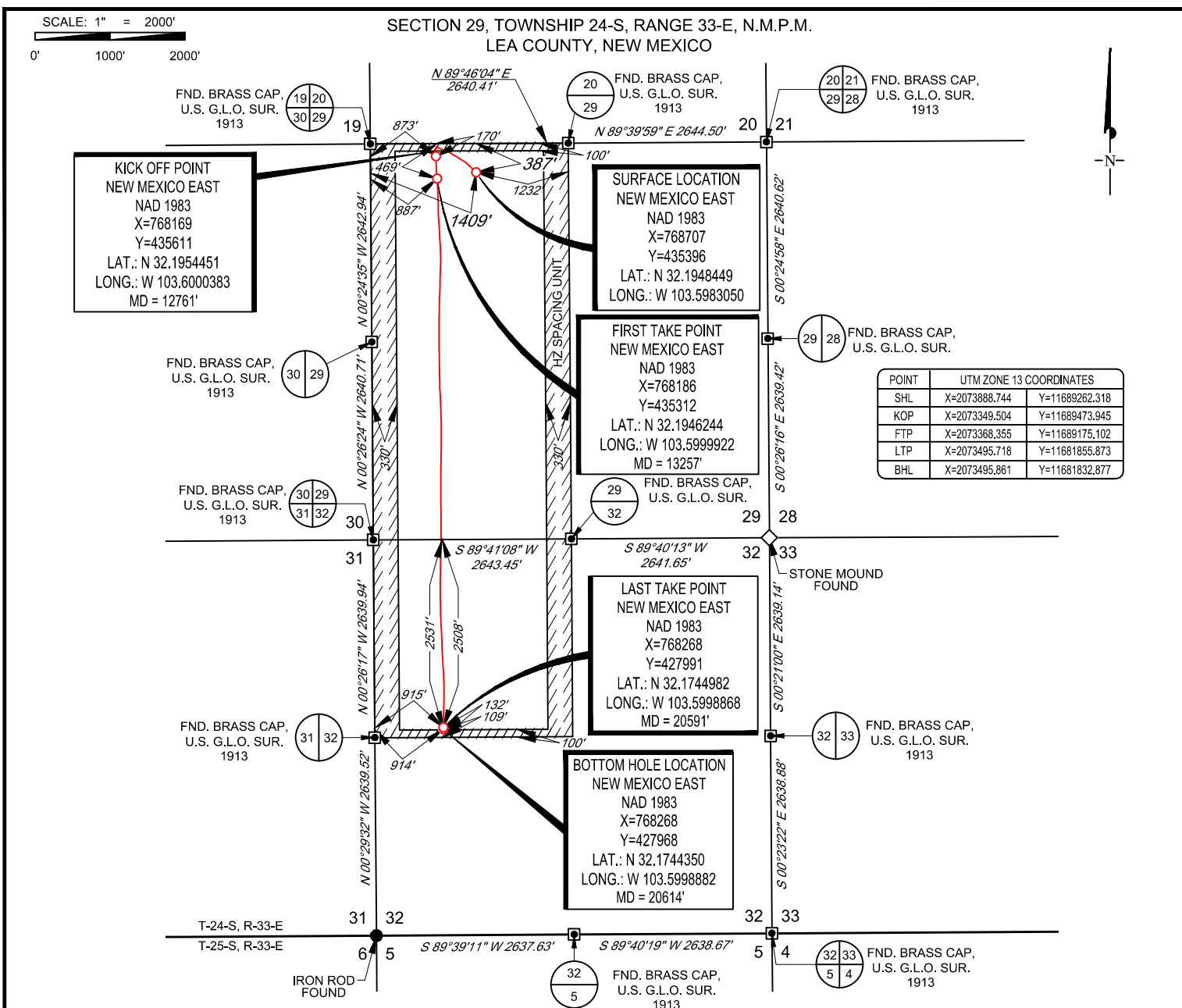
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/11/2022

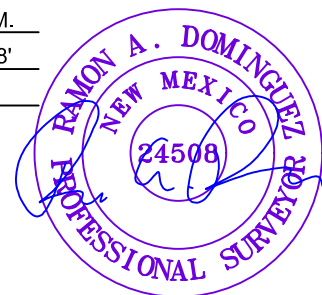
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
April 27, 2022

BANDIT 29 STATE COM #751H AS-DRILLED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 04/27/2022			
FILE:AD_BANDIT_29_STATE_COM_751H			
DRAWN BY: GJU			
SHEET : 2 OF 2			



Lea County, NM (NAD 83 NME)

Bandit 29 State Com #751H

Nabors M1201

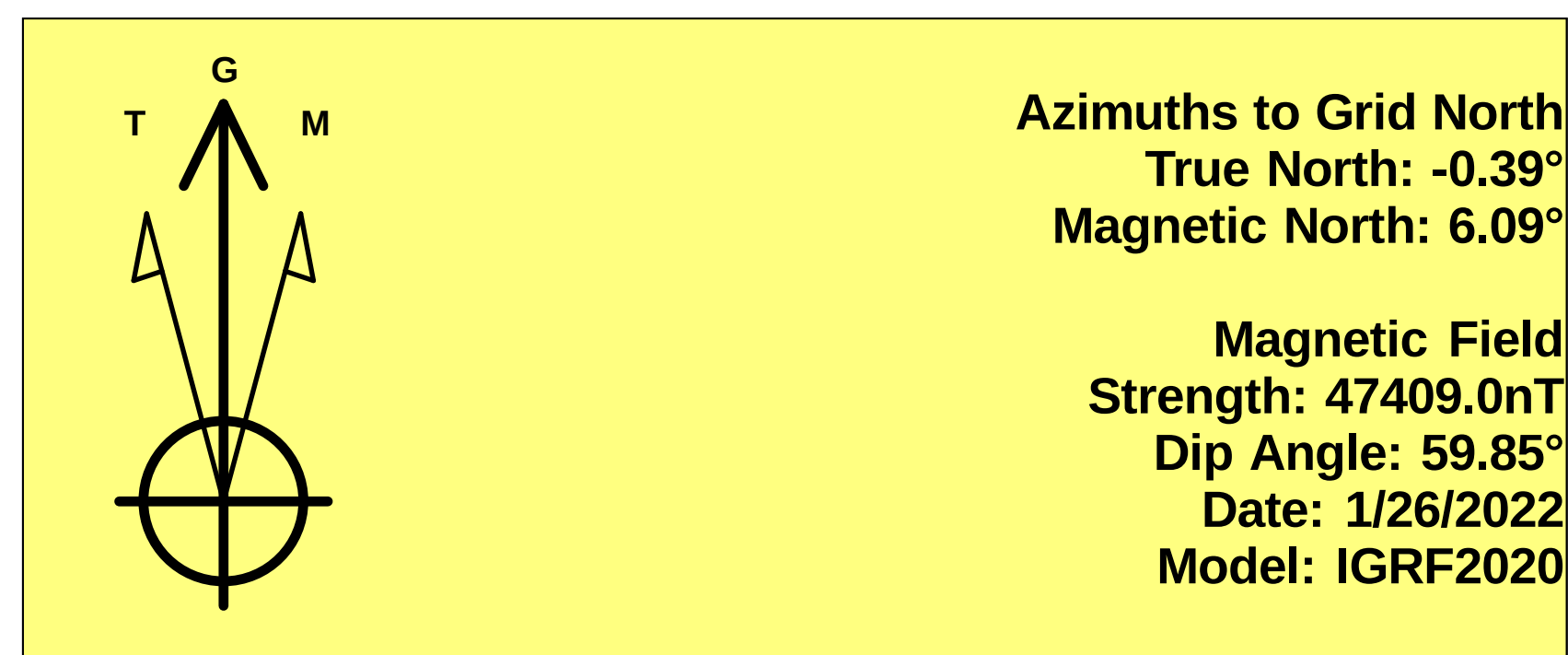
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

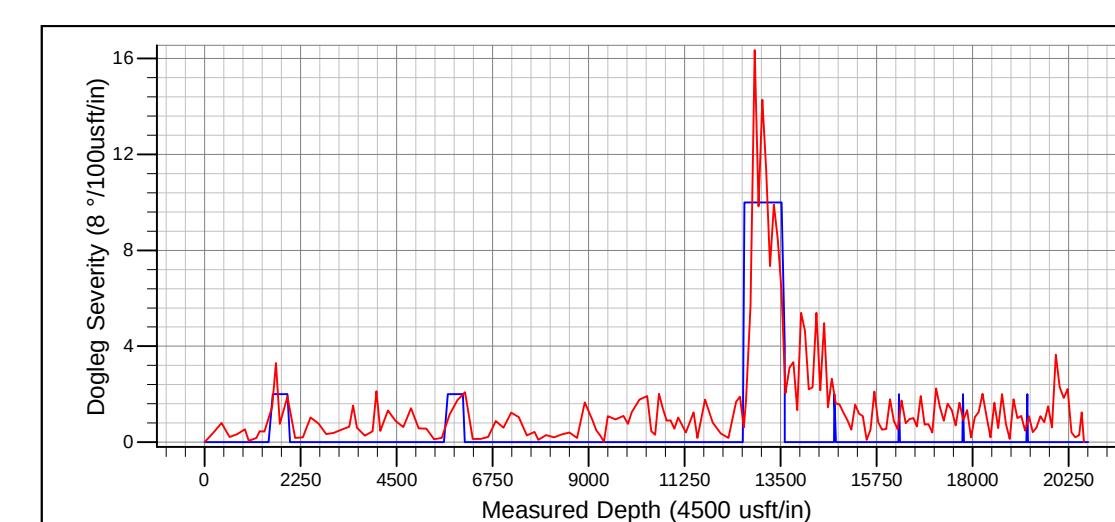
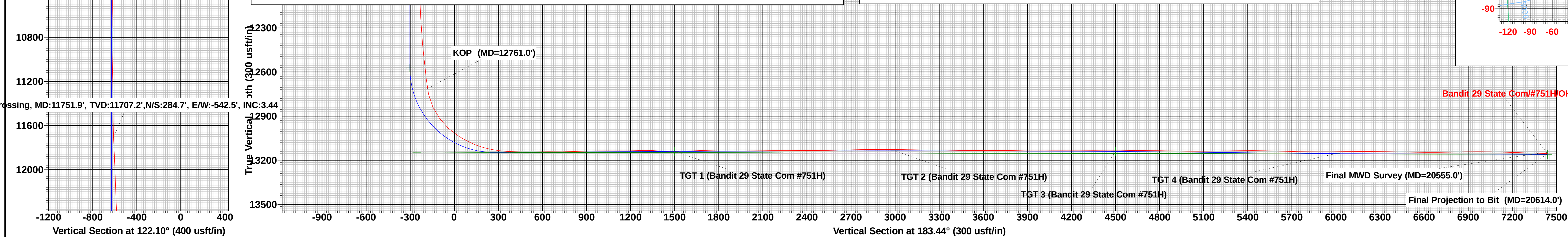
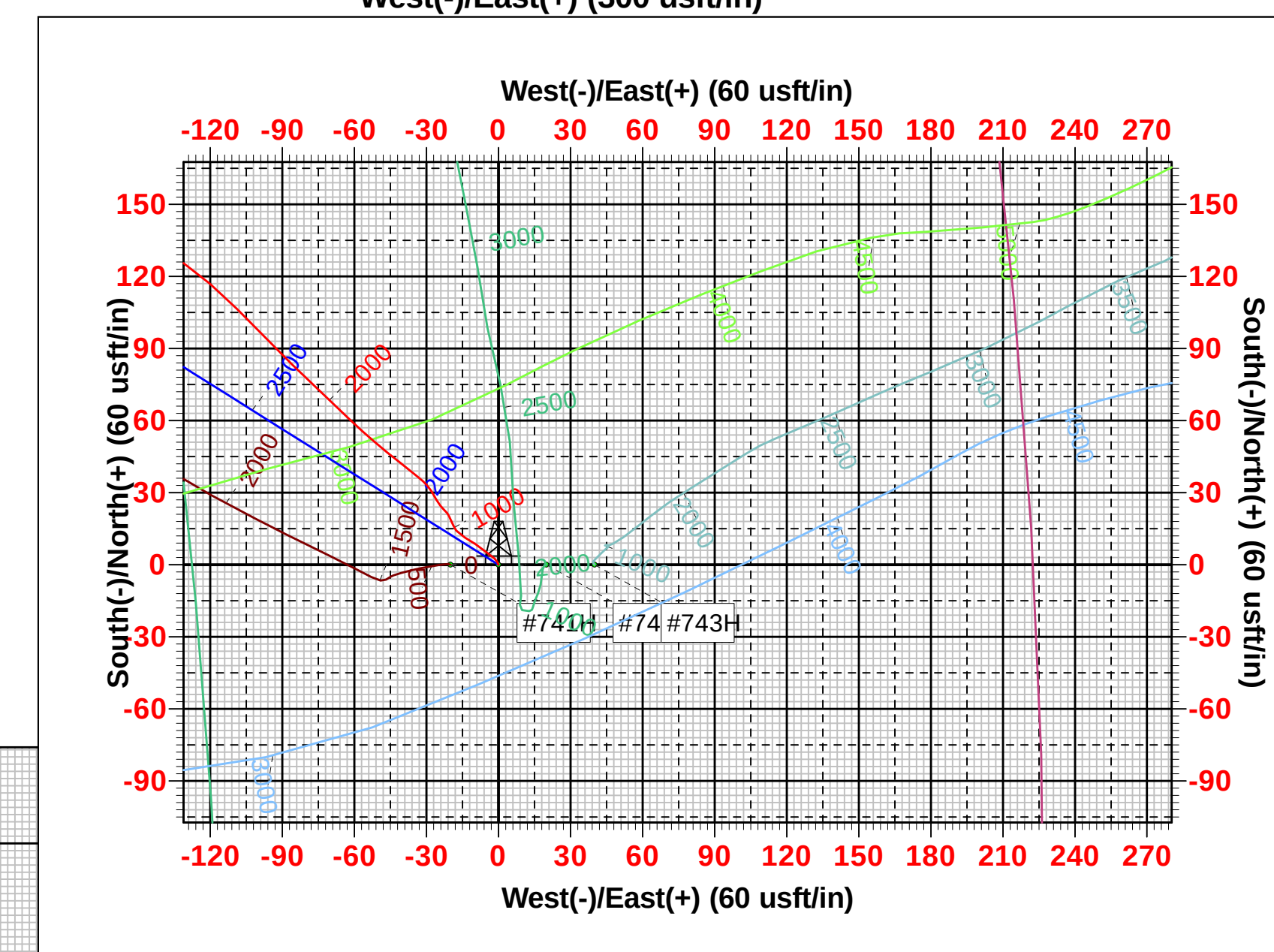
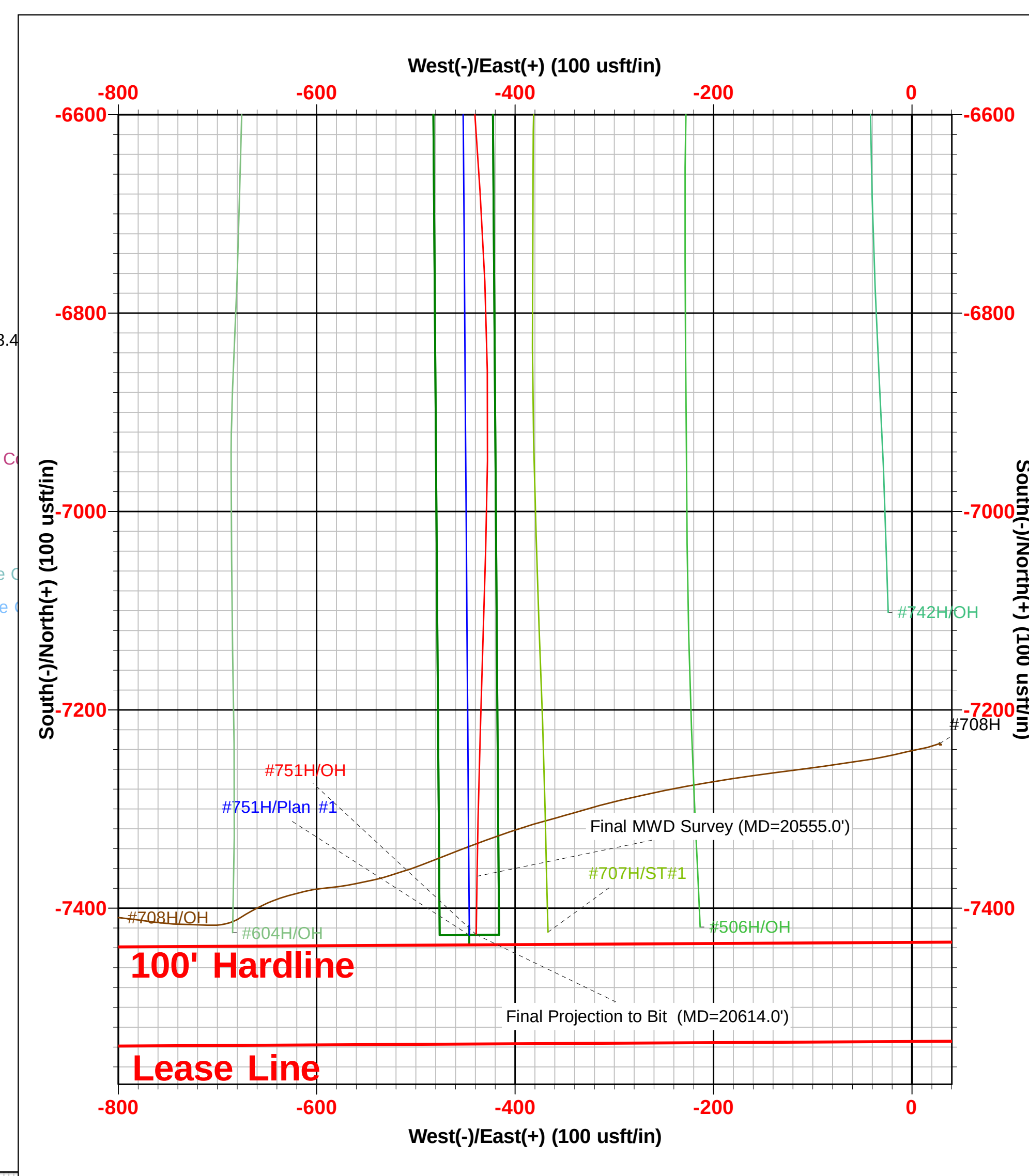
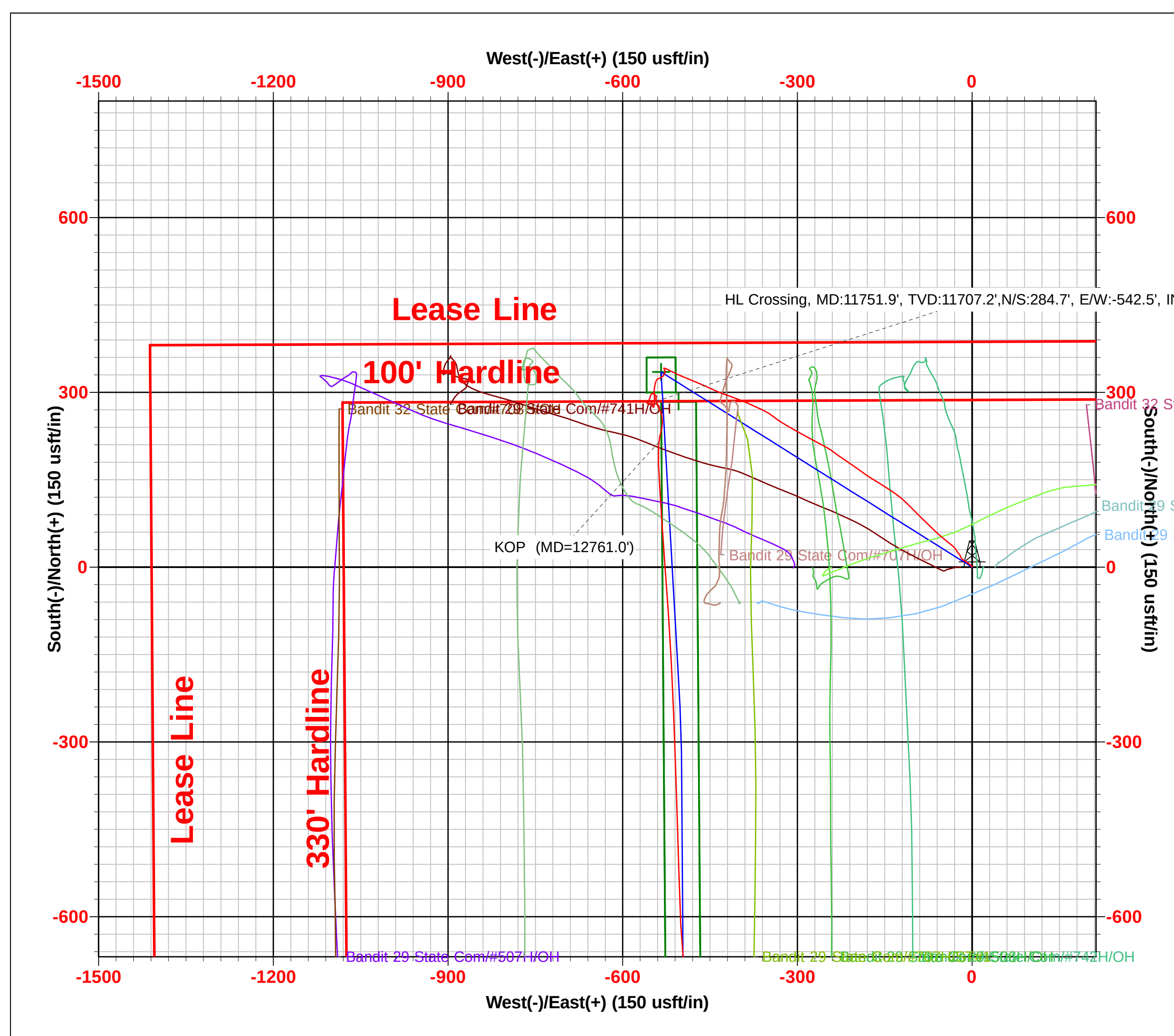
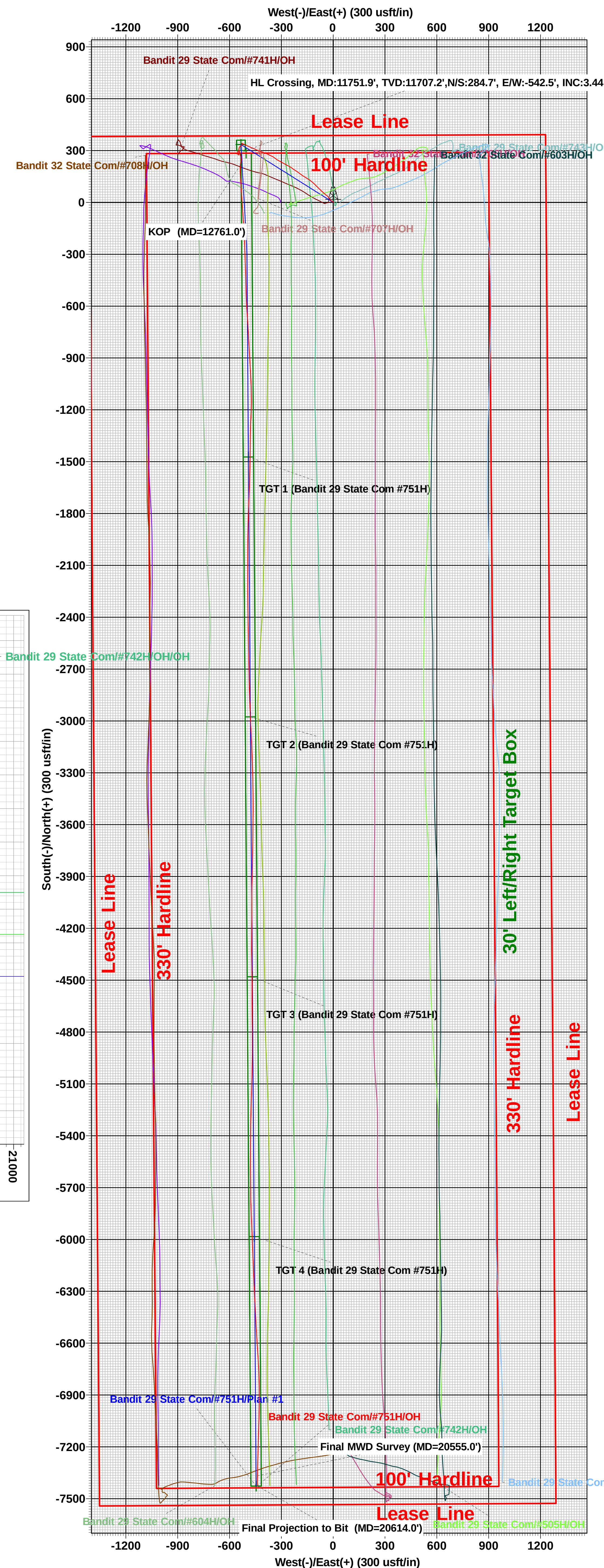
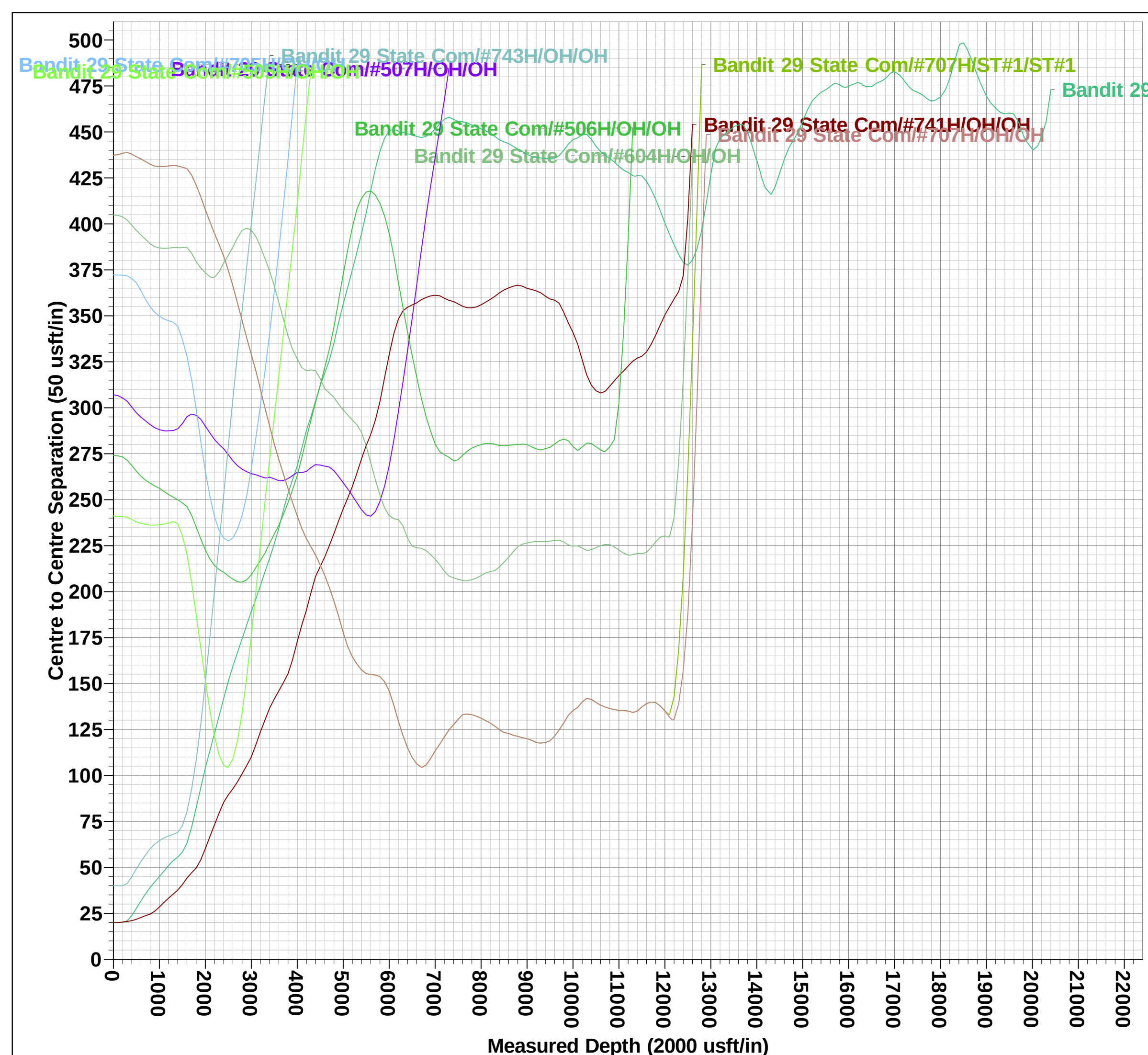
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #751H

KB = 32' @ 3570.0usft (Nabors M1201)
Northing 435396.00 Easting 768707.00 Latitude 32° 11' 41.441 N Longitude 103° 35' 53.899 W



To convert a Magnetic Direction to a Grid Direction, Add 6.09°
To convert a Magnetic Direction to a True Direction, Add 6.48° East
To convert a True Direction to a Grid Direction, Subtract 0.39°





Midland

Lea County, NM (NAD 83 NME)

Bandit 29 State Com

#751H

OH

Design: OH

Final PVA

14 March, 2022



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Bandit 29 State Com		
Site Position:		Northing:	435,375.00 usft
From:	Map	Easting:	771,884.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 41.017 N
		Longitude:	103° 35' 16.930 W
		Grid Convergence:	0.40 °

Well		#751H				
Well Position	+N/-S	0.0 usft	Northing:	435,396.00 usft	Latitude:	32° 11' 41.441 N
	+E/-W	0.0 usft	Easting:	768,707.00 usft	Longitude:	103° 35' 53.899 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,538.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	1/26/2022	6.48	59.85	47,409.01558453

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	183.44	

Survey Program	Date	3/14/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.0	20,614.0	DrilTech MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.79	335.15	200.0	1.3	-0.6	0.39	0.39	0.00	-1.4	0.0
395.0	2.20	304.12	394.9	4.6	-4.2	0.81	0.72	-15.91	-6.1	-1.4
580.0	1.85	310.19	579.8	8.5	-9.5	0.22	-0.19	3.28	-12.7	-0.4
762.0	1.58	291.73	761.7	11.3	-14.0	0.34	-0.15	-10.14	-17.2	-5.3
943.0	1.49	328.73	942.7	14.2	-17.6	0.54	-0.05	20.44	-21.3	7.6
1,034.0	1.49	331.02	1,033.6	16.3	-18.8	0.07	0.00	2.52	-23.3	8.5
1,215.0	1.23	338.75	1,214.6	20.2	-20.6	0.18	-0.14	4.27	-26.3	11.9
1,291.0	1.06	322.93	1,290.6	21.5	-21.3	0.47	-0.22	-20.82	-30.0	4.1
1,400.0	1.49	312.12	1,399.5	23.2	-23.0	0.45	0.39	-9.92	-32.6	-1.8
1,581.0	4.04	330.75	1,580.3	30.4	-27.9	1.48	1.41	10.29	-39.1	8.9
1,672.0	6.42	309.83	1,670.9	36.4	-33.3	3.31	2.62	-22.99	-43.8	-7.4
1,762.0	7.03	307.20	1,760.3	43.0	-41.6	0.76	0.68	-2.92	-47.1	-10.2
1,943.0	10.38	312.91	1,939.2	60.8	-62.3	1.91	1.85	3.15	-53.2	-8.7
2,124.0	10.46	314.76	2,117.2	83.5	-86.0	0.19	0.04	1.02	-59.1	-12.5
2,305.0	10.11	315.55	2,295.3	106.4	-108.7	0.21	-0.19	0.44	-64.6	-17.9
2,486.0	9.76	304.91	2,473.6	126.5	-132.5	1.03	-0.19	-5.88	-63.5	-33.7
2,667.0	8.53	300.61	2,652.3	142.1	-156.6	0.78	-0.68	-2.38	-61.8	-38.8
2,848.0	8.09	303.51	2,831.4	156.0	-178.8	0.34	-0.24	1.60	-62.0	-35.6
3,028.0	7.83	308.25	3,009.7	170.6	-199.0	0.39	-0.14	2.63	-62.1	-32.4
3,209.0	7.83	301.31	3,189.0	184.6	-219.2	0.52	0.00	-3.83	-54.5	-40.7
3,390.0	7.21	308.87	3,368.5	198.1	-238.5	0.64	-0.34	4.18	-55.3	-34.9
3,481.0	7.47	298.14	3,458.7	204.5	-248.2	1.53	0.29	-11.79	-45.5	-44.6
3,571.0	6.95	299.29	3,548.0	209.9	-258.1	0.60	-0.58	1.28	-43.8	-42.9
3,752.0	7.39	297.53	3,727.6	220.7	-278.0	0.27	0.24	-0.97	-37.3	-42.3
3,933.0	6.60	300.08	3,907.2	231.3	-297.3	0.47	-0.44	1.41	-33.4	-39.1
4,024.0	8.53	298.67	3,997.4	237.1	-307.8	2.13	2.12	-1.55	-30.4	-39.2



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,114.0	8.88	300.25	4,086.4	243.8	-319.6	0.47	0.39	1.76	-31.3	-37.7
4,295.0	6.77	308.69	4,265.7	257.5	-340.0	1.32	-1.17	4.66	-33.3	-33.9
4,476.0	7.03	295.51	4,445.4	269.0	-358.3	0.88	0.14	-7.28	-18.6	-39.8
4,656.0	5.89	294.54	4,624.3	277.6	-376.7	0.64	-0.63	-0.54	-10.7	-36.7
4,837.0	8.44	292.26	4,803.8	286.5	-397.4	1.42	1.41	-1.26	-4.4	-32.7
5,018.0	7.56	288.04	4,983.1	295.2	-421.0	0.58	-0.49	-2.33	-0.2	-27.1
5,199.0	8.00	294.80	5,162.4	304.1	-443.8	0.56	0.24	3.73	-0.2	-22.0
5,379.0	8.18	293.75	5,340.6	314.6	-466.9	0.13	0.10	-0.58	2.3	-18.2
5,560.0	8.35	291.73	5,519.7	324.6	-490.9	0.19	0.09	-1.12	4.3	-13.6
5,741.0	6.33	296.82	5,699.3	334.0	-512.0	1.17	-1.12	2.81	4.3	-10.5
5,922.0	3.17	293.04	5,879.6	340.4	-525.5	1.75	-1.75	-2.09	3.2	-8.7
6,103.0	0.70	143.98	6,060.5	341.5	-529.5	2.09	-1.36	-82.35	2.6	7.5
6,284.0	0.70	165.43	6,241.5	339.5	-528.5	0.14	0.00	11.85	3.0	6.4
6,465.0	0.44	164.90	6,422.5	337.8	-528.1	0.14	-0.14	-0.29	1.2	6.4
6,646.0	0.62	123.85	6,603.5	336.6	-527.1	0.23	0.10	-22.68	-4.9	5.2
6,826.0	1.58	203.74	6,783.5	333.8	-527.3	0.88	0.53	44.38	1.6	6.6
7,008.0	2.64	213.06	6,965.3	328.0	-530.6	0.61	0.58	5.12	-4.0	6.7
7,188.0	2.20	266.76	7,145.2	324.3	-536.3	1.23	-0.24	29.83	-2.9	10.6
7,369.0	0.70	211.65	7,326.2	323.1	-540.3	1.04	-0.83	-30.45	-13.4	0.8
7,550.0	1.23	213.32	7,507.1	320.6	-542.0	0.29	0.29	0.92	-16.4	1.2
7,731.0	1.85	194.87	7,688.1	316.1	-543.8	0.43	0.34	-10.19	-20.7	-4.6
7,822.0	1.76	195.22	7,779.0	313.4	-544.5	0.10	-0.10	0.38	-23.6	-4.5
8,003.0	2.20	185.64	7,959.9	307.2	-545.6	0.30	0.24	-5.29	-28.8	-8.8
8,184.0	1.85	182.83	8,140.8	300.9	-546.1	0.20	-0.19	-1.55	-34.7	-10.4
8,365.0	2.20	169.56	8,321.7	294.5	-545.6	0.32	0.19	-7.33	-37.7	-18.8
8,546.0	2.55	185.46	8,502.5	287.1	-545.4	0.41	0.19	8.78	-48.8	-6.8
8,728.0	2.81	180.98	8,684.3	278.6	-545.8	0.18	0.14	-2.46	-56.6	-10.9



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Bandit 29 State Com
Well: #751H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #751H
TVD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
MD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
8,909.0	0.79	277.93	8,865.3	274.3	-547.1	1.66	-1.12	53.56	-4.6	61.9	
9,089.0	1.67	353.86	9,045.2	277.1	-548.7	0.92	0.49	42.18	56.0	20.8	
9,180.0	1.32	342.61	9,136.2	279.4	-549.1	0.50	-0.38	-12.36	48.5	31.0	
9,270.0	1.06	340.68	9,226.2	281.2	-549.7	0.29	-0.29	-2.14	45.6	32.6	
9,361.0	1.06	339.62	9,317.2	282.8	-550.3	0.02	0.00	-1.16	43.3	33.4	
9,451.0	0.09	322.57	9,407.1	283.6	-550.6	1.08	-1.08	-18.94	30.7	44.4	
9,632.0	1.67	192.67	9,588.1	281.2	-551.3	0.96	0.87	-71.77	-56.3	-5.0	
9,813.0	0.97	287.06	9,769.1	279.0	-553.3	1.10	-0.39	52.15	-2.0	59.2	
9,922.0	0.18	324.51	9,878.1	279.5	-554.3	0.77	-0.72	34.36	33.4	48.8	
10,013.0	1.23	21.55	9,969.1	280.5	-554.0	1.26	1.15	62.68	58.1	-1.4	
10,194.0	2.20	242.94	10,150.0	280.7	-556.4	1.78	0.54	-76.58	-44.6	38.2	
10,375.0	1.41	31.66	10,331.0	281.0	-558.3	1.92	-0.44	82.17	58.7	-7.6	
10,466.0	1.76	40.27	10,422.0	283.0	-556.8	0.46	0.38	9.46	54.4	-16.2	
10,556.0	1.85	31.74	10,511.9	285.3	-555.2	0.31	0.10	-9.48	53.4	-8.1	
10,647.0	3.52	14.52	10,602.8	289.3	-553.7	2.02	1.84	-18.92	49.2	7.6	
10,737.0	2.29	20.76	10,692.7	293.6	-552.4	1.41	-1.37	6.93	45.2	2.5	
10,827.0	1.49	24.54	10,782.6	296.4	-551.2	0.90	-0.89	4.20	42.3	-0.4	
10,918.0	1.06	57.41	10,873.6	297.9	-550.0	0.91	-0.47	36.12	33.5	-22.6	
11,009.0	0.79	85.36	10,964.6	298.4	-548.7	0.57	-0.30	30.71	17.6	-35.3	
11,099.0	1.23	134.31	11,054.6	297.8	-547.4	1.03	0.49	54.39	-16.4	-36.0	
11,281.0	1.85	119.72	11,236.5	295.0	-543.5	0.40	0.34	-8.02	-11.6	-39.4	
11,461.0	0.79	228.88	11,416.5	292.7	-541.9	1.24	-0.59	60.64	-33.7	26.7	
11,552.0	0.62	228.97	11,507.5	292.0	-542.7	0.19	-0.19	0.10	-34.8	26.7	
11,733.0	3.52	172.28	11,688.4	285.8	-542.7	1.78	1.60	-31.32	-47.5	-15.3	
11,751.9	3.44	170.09	11,707.2	284.7	-542.5	0.83	-0.43	-11.58	-48.1	-17.1	
HL Crossing, MD:11751.9', TVD:11707.2', N/S:284.7', E/W:-542.5', INC:3.44											
11,914.0	2.99	147.41	11,869.1	276.3	-539.4	0.83	-0.28	-13.99	-46.5	-36.2	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,096.0	2.73	160.06	12,050.9	268.3	-535.4	0.37	-0.14	6.95	-62.2	-24.1
12,276.0	2.46	164.55	12,230.7	260.5	-532.9	0.19	-0.15	2.49	-72.1	-18.8
12,457.0	5.36	180.28	12,411.2	248.3	-531.9	1.69	1.60	8.69	-86.7	2.5
12,548.0	6.68	191.00	12,501.7	238.9	-532.9	1.90	1.45	11.78	-94.1	19.5
12,638.0	6.33	194.87	12,591.2	228.9	-535.2	0.62	-0.39	4.30	-102.5	26.0
12,692.0	5.45	191.35	12,644.9	223.5	-536.5	1.76	-1.63	-6.52	-104.4	17.8
12,761.0	9.32	185.81	12,713.3	214.8	-537.7	5.69	5.60	-8.03	-99.1	4.5
KOP (MD=12761.0')										
12,800.0	11.52	184.32	12,751.6	207.8	-538.3	5.69	5.65	-3.82	-93.1	-0.1
12,891.0	26.29	178.34	12,837.5	178.4	-538.4	16.35	16.23	-6.57	-79.6	-11.4
12,982.0	35.17	176.06	12,915.7	132.0	-536.0	9.84	9.76	-2.51	-68.2	-14.2
13,072.0	48.01	176.68	12,982.8	72.5	-532.3	14.27	14.27	0.69	-58.6	-13.2
13,163.0	58.30	175.62	13,037.3	-0.1	-527.3	11.35	11.31	-1.16	-51.0	-12.8
13,253.0	64.89	176.15	13,080.1	-79.0	-521.7	7.34	7.32	0.59	-41.5	-11.3
13,343.0	73.78	176.85	13,111.8	-162.9	-516.5	9.90	9.88	0.78	-28.9	-10.8
13,434.0	81.43	177.90	13,131.4	-251.7	-512.5	8.48	8.41	1.15	-14.5	-11.7
13,525.0	87.14	178.17	13,140.4	-342.1	-509.4	6.28	6.27	0.30	-5.0	-10.4
13,615.0	88.90	177.64	13,143.5	-432.0	-506.1	2.04	1.96	-0.59	-1.5	-7.8
13,706.0	91.19	179.31	13,143.5	-523.0	-503.7	3.11	2.52	1.84	-1.1	-6.1
13,796.0	90.13	176.50	13,142.4	-612.9	-500.4	3.34	-1.18	-3.12	-1.7	-3.4
13,887.0	89.69	175.36	13,142.6	-703.7	-493.9	1.34	-0.48	-1.25	-1.2	2.3
13,978.0	93.30	178.70	13,140.2	-794.5	-489.2	5.40	3.97	3.67	-3.1	6.4
14,068.0	90.57	175.53	13,137.1	-884.3	-484.7	4.65	-3.03	-3.52	-5.7	10.2
14,158.0	91.01	177.47	13,135.9	-974.1	-479.2	2.21	0.49	2.16	-6.5	15.1
14,249.0	89.08	176.68	13,135.8	-1,065.0	-474.6	2.29	-2.12	-0.87	-6.2	19.0
14,340.0	91.10	181.16	13,135.7	-1,155.9	-472.8	5.40	2.22	4.92	-5.8	20.0
14,430.0	91.36	183.09	13,133.8	-1,245.9	-476.2	2.16	0.29	2.14	-7.4	16.0



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,521.0	87.41	180.89	13,134.7	-1,336.8	-479.3	4.97	-4.34	-2.42	-5.9	12.2
14,612.0	88.72	180.63	13,137.8	-1,427.7	-480.5	1.47	1.44	-0.29	-2.4	10.3
14,703.0	91.10	180.98	13,138.0	-1,518.7	-481.8	2.64	2.62	0.38	-1.9	8.4
14,793.0	92.42	181.60	13,135.2	-1,608.6	-483.8	1.62	1.47	0.69	-4.4	5.7
14,884.0	91.28	182.47	13,132.3	-1,699.5	-487.1	1.58	-1.25	0.96	-7.0	1.7
14,974.0	90.40	181.77	13,130.9	-1,789.4	-490.4	1.25	-0.98	-0.78	-8.0	-2.2
15,065.0	89.69	181.33	13,130.9	-1,880.4	-492.9	0.92	-0.78	-0.48	-7.8	-5.4
15,155.0	89.87	180.89	13,131.2	-1,970.4	-494.6	0.53	0.20	-0.49	-7.1	-7.8
15,246.0	89.16	179.66	13,132.0	-2,061.4	-495.0	1.56	-0.78	-1.35	-6.1	-8.9
15,336.0	90.04	180.28	13,132.6	-2,151.4	-495.0	1.20	0.98	0.69	-5.1	-9.5
15,427.0	89.60	179.40	13,132.9	-2,242.4	-494.7	1.08	-0.48	-0.97	-4.6	-10.0
15,517.0	89.60	179.31	13,133.5	-2,332.4	-493.7	0.10	0.00	-0.10	-3.6	-9.6
15,608.0	89.78	178.87	13,134.0	-2,423.4	-492.3	0.52	0.20	-0.48	-2.8	-8.9
15,698.0	91.63	179.31	13,132.9	-2,513.3	-490.9	2.11	2.06	0.49	-3.6	-8.1
15,789.0	91.01	178.87	13,130.8	-2,604.3	-489.4	0.84	-0.68	-0.48	-5.4	-7.3
15,879.0	91.45	179.05	13,128.9	-2,694.3	-487.8	0.53	0.49	0.20	-7.1	-6.4
15,975.0	90.92	179.05	13,126.9	-2,790.2	-486.2	0.55	-0.55	0.00	-8.7	-5.5
16,066.0	89.96	177.73	13,126.2	-2,881.2	-483.6	1.79	-1.05	-1.45	-9.1	-3.6
16,156.0	89.25	177.38	13,126.8	-2,971.1	-479.8	0.88	-0.79	-0.39	-8.2	-0.4
16,247.0	88.90	177.03	13,128.3	-3,062.0	-475.4	0.54	-0.38	-0.38	-6.9	3.3
16,337.0	89.60	178.43	13,129.5	-3,151.9	-471.8	1.74	0.78	1.56	-6.1	6.2
16,428.0	89.43	177.73	13,130.2	-3,242.8	-468.7	0.79	-0.19	-0.77	-5.6	8.6
16,518.0	89.08	178.52	13,131.4	-3,332.8	-465.8	0.96	-0.39	0.88	-4.7	10.8
16,609.0	89.34	179.40	13,132.7	-3,423.8	-464.1	1.01	0.29	0.97	-3.8	11.8
16,699.0	89.08	179.93	13,133.9	-3,513.8	-463.6	0.66	-0.29	0.59	-2.9	11.7
16,790.0	90.48	180.98	13,134.2	-3,604.7	-464.3	1.92	1.54	1.15	-2.8	10.3
16,880.0	89.87	180.72	13,134.0	-3,694.7	-465.7	0.74	-0.68	-0.29	-3.4	8.3



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Bandit 29 State Com
Well: #751H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #751H
TVD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
MD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,971.0	89.34	181.16	13,134.6	-3,785.7	-467.2	0.76	-0.58	0.48	-3.1	6.1
17,061.0	88.99	181.07	13,135.9	-3,875.7	-468.9	0.40	-0.39	-0.10	-2.1	3.7
17,151.0	91.01	181.16	13,135.9	-3,965.7	-470.7	2.25	2.24	0.10	-2.4	1.2
17,241.0	90.13	180.19	13,135.0	-4,055.7	-471.7	1.46	-0.98	-1.08	-3.6	-0.5
17,332.0	89.43	179.75	13,135.4	-4,146.7	-471.7	0.91	-0.77	-0.48	-3.5	-1.1
17,422.0	90.57	180.63	13,135.4	-4,236.7	-472.0	1.60	1.27	0.98	-3.8	-2.1
17,513.0	89.96	179.57	13,134.9	-4,327.7	-472.1	1.34	-0.67	-1.16	-4.5	-2.9
17,603.0	89.43	179.22	13,135.4	-4,417.6	-471.2	0.71	-0.59	-0.39	-4.4	-2.6
17,694.0	90.92	179.40	13,135.1	-4,508.6	-470.1	1.65	1.64	0.20	-5.1	-2.2
17,784.0	90.48	180.10	13,134.0	-4,598.6	-469.7	0.92	-0.49	0.78	-7.1	-2.5
17,874.0	89.43	179.49	13,134.1	-4,688.6	-469.4	1.35	-1.17	-0.68	-7.9	-2.9
17,965.0	89.60	179.40	13,134.9	-4,779.6	-468.5	0.21	0.19	-0.10	-8.1	-2.7
18,055.0	88.72	179.75	13,136.2	-4,869.6	-467.8	1.05	-0.98	0.39	-7.6	-2.7
18,146.0	88.64	180.89	13,138.3	-4,960.6	-468.3	1.26	-0.09	1.25	-6.5	-3.8
18,236.0	90.40	181.33	13,139.1	-5,050.6	-470.1	2.02	1.96	0.49	-6.6	-6.3
18,327.0	91.28	181.68	13,137.7	-5,141.5	-472.5	1.04	0.97	0.38	-8.8	-9.3
18,417.0	91.19	181.51	13,135.8	-5,231.5	-475.0	0.21	-0.10	-0.19	-11.7	-12.5
18,508.0	90.04	180.54	13,134.8	-5,322.4	-476.6	1.65	-1.26	-1.07	-13.6	-14.8
18,598.0	90.13	181.07	13,134.7	-5,412.4	-477.9	0.60	0.10	0.59	-14.6	-16.7
18,688.0	88.90	179.75	13,135.4	-5,502.4	-478.5	2.00	-1.37	-1.47	-14.7	-18.1
18,779.0	88.20	179.75	13,137.7	-5,593.4	-478.1	0.77	-0.77	0.00	-13.4	-18.3
18,869.0	88.29	179.84	13,140.5	-5,683.3	-477.8	0.14	0.10	0.10	-11.5	-18.7
18,959.0	89.43	178.70	13,142.3	-5,773.3	-476.6	1.79	1.27	-1.27	-10.6	-18.2
19,050.0	89.69	177.82	13,143.0	-5,864.3	-473.9	1.01	0.29	-0.97	-10.8	-16.1
19,140.0	90.66	177.64	13,142.7	-5,954.2	-470.3	1.10	1.08	-0.20	-12.0	-13.2
19,230.0	90.92	177.99	13,141.5	-6,044.1	-466.9	0.48	0.29	0.39	-13.8	-10.5
19,320.0	90.04	177.55	13,140.7	-6,134.1	-463.4	1.09	-0.98	-0.49	-14.9	-7.6



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #751H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#751H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
19,412.0	89.69	177.73	13,140.9	-6,226.0	-459.6	0.43	-0.38	0.20	-15.0	-4.5	
19,502.0	89.34	177.29	13,141.7	-6,315.9	-455.7	0.62	-0.39	-0.49	-14.5	-1.3	
19,592.0	88.46	176.85	13,143.4	-6,405.7	-451.1	1.09	-0.98	-0.49	-13.1	2.6	
19,683.0	89.08	177.29	13,145.4	-6,496.6	-446.4	0.84	0.68	0.48	-11.5	6.6	
19,774.0	89.96	176.24	13,146.1	-6,587.5	-441.3	1.51	0.97	-1.15	-11.0	11.0	
19,864.0	89.43	176.06	13,146.6	-6,677.3	-435.3	0.62	-0.59	-0.20	-10.8	16.4	
19,955.0	92.24	177.82	13,145.3	-6,768.1	-430.4	3.64	3.09	1.93	-12.4	20.6	
20,045.0	90.57	179.05	13,143.1	-6,858.0	-427.9	2.30	-1.86	1.37	-15.0	22.4	
20,136.0	90.40	180.72	13,142.3	-6,949.0	-427.8	1.84	-0.19	1.84	-16.1	21.9	
20,226.0	88.64	181.68	13,143.1	-7,039.0	-429.6	2.23	-1.96	1.07	-15.6	19.4	
20,316.0	88.29	181.77	13,145.5	-7,128.9	-432.4	0.40	-0.39	0.10	-13.5	16.0	
20,407.0	88.37	181.60	13,148.1	-7,219.9	-435.0	0.21	0.09	-0.19	-11.2	12.6	
20,498.0	88.29	181.33	13,150.8	-7,310.8	-437.4	0.31	-0.09	-0.30	-8.8	9.6	
20,555.0	87.93	180.72	13,152.7	-7,367.7	-438.4	1.24	-0.63	-1.07	-7.1	8.2	
Final MWD Survey (MD=20555.0')											
20,614.0	87.93	180.72	13,154.8	-7,426.7	-439.1	0.00	0.00	0.00	-5.2	7.0	
Final Projection to Bit (MD=20614.0')											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
11,751.9	11,707.2	284.7	-542.5	HL Crossing, MD:11751.9', TVD:11707.2', N/S:284.7', E/W:-542.5', INC:3.44	
12,761.0	12,713.3	214.8	-537.7	KOP (MD=12761.0')	
20,555.0	13,152.7	-7,367.7	-438.4	Final MWD Survey (MD=20555.0')	
20,614.0	13,154.8	-7,426.7	-439.1	Final Projection to Bit (MD=20614.0')	

Checked By: _____	Approved By: _____	Date: _____
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Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49705
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM
8. Well Number 751H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09; S2433361; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES, INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter C : 387' feet from the NORTH line and 1409' feet from the WEST line Section 29 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/6/2022 Rig released
 04/4/2022 Test void to 5000 psi, seals & flanges to 8500 psi
 4/11/2022 Begin perf & frac
 4/26/2022 Finish 33 stages perf & frac, 13,257'-20,591' 1530 3 1/8" shots 18,371,001 lbs proppant + 301,961 bbls load fluid
 4/26/2022 Drilled out plugs and clean out wellbore
 05/16/2022 Opened well to flowback - Date of First Production

Spud Date:

01/23/2022

Rig Release Date:

03/6/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 7/13/2022

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: (432)686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								BANDIT 29 STATE COM		
								6. Well Number:		
								751H		
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator							9. OGRID			
EOG RESOURCES INC							7377			
10. Address of Operator							11. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702							WC025 G09 S243336I; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	29	24S	33E		387'	NORTH	1409'	WEST	LEA
BH:	E	32	24S	33E		2531'	NORTH	914'	WEST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
01/23/2022	03/5/2022		3/6/2022			5/16/2022		3538GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
MD 20,614' TVD 13,154'			MD 20,591' TVD 13,154'			YES		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
WOLFCAMP - 13,257'-20,591'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1351'		12 1/4"		650 CL C/CIRC		
7 5/8"		29.7# ICP 110		12,731'		8 3/4"		1649 C/CIRC		
5 1/2"		20# HCP 110		20,599'		6 3/4"		805 CL H/CIRC TOC 12,760'		PRESSURE TEST ATTACHED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
13,257'-20,591' 3 1/8", 1530 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,257'-20,591'		FRAC W/18,371,001 lbs proppant, 301,961 bbls load fld		
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
5/16/2022		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
5/22/2022	24	36		933	13334	5292	14285			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	1980					47.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Title			Date			
<i>Kristina Agee</i>	Kristina Agee			Senior Regulatory Administrator			5/23/2023			
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1100'	T. Canyon	Brushy	7,578'	T. Ojo Alamo	T. Penn A "
T. Salt		1,443'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,305'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,112'		T. Entrada	
T. Wolfcamp	12,274'		T. 2nd BS Sand	10,734'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49705	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM	
8. Well Number	751H
9. OGRID Number	7377
10. Pool name or Wildcat WC-025 G-09; S2433361; Upper Wolfcamp	
4. Well Location Unit Letter C : 387' feet from the NORTH line and 1409' feet from the WEST line Section 29 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW THE CASING SHOE, ON 5/12/2023 A SUBSEQUENT PRESSURE TEST HELD.
 EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME.

Spud Date:

01/23/2022

Rig Release Date:

03/6/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 5/23/2023

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: (432)686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

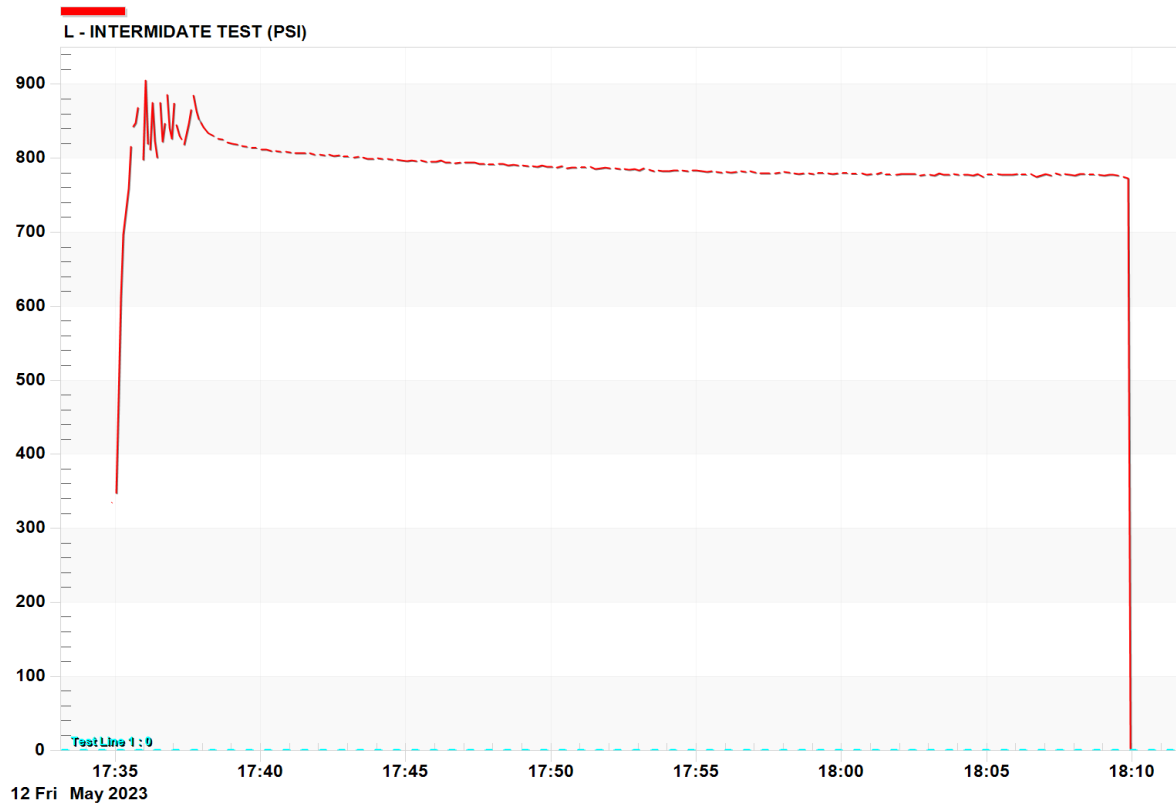
Email: Mark_pope@eogresour
ces.com

JOB DETAILS

DATE 5/12/2023 5:34:50PM
START TIME 5/12/2023 5:34:50PM
END TIME 5/12/2023 6:10:04PM
Ticket#:
Other:
Other:

Operator:
WELL: BANDIT 29 FED COM751
Licence #:
Contractor:
AFE:

Comments:



17:34:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
17:34	47.280	335						
17:34	52.279	335						
17:34	57.279	335						
17:35	2.280	348						
17:35	7.280	477						
17:35	12.279	613						
17:35	17.279	697						
17:35	22.280	697						
17:35	27.279	760						
17:35	32.279	815						
17:35	37.280	843						
17:35	42.280	847						
17:35	47.279	869						
17:35	52.279	864						
17:35	57.280	798						
17:36	2.279	905						
17:36	7.279	820						
17:36	12.280	812						
17:36	17.280	875						
17:36	22.279	823						
17:36	27.279	801						
17:36	32.280	875						
17:36	37.279	822						
17:36	42.279	847						
17:36	47.280	886						
17:36	52.280	841						
17:36	57.279	827						
17:37	2.279	874						
17:37	7.280	845						
17:37	12.279	830						
17:37	17.279	825						
17:37	22.280	819						
17:37	27.280	816						
17:37	32.279	847						
17:37	37.279	865						
17:37	42.280	885						
17:37	47.279	864						
17:37	52.279	852						
17:37	57.280	847						
17:38	2.280	842						
17:38	7.279	838						
17:38	12.279	835						
17:38	17.280	832						
17:38	22.279	830						
17:38	27.279	829						
17:38	32.280	826						
17:38	37.280	826						
17:38	42.279	825						

17:38:47

Detailed Job Breakdown

May/12/2023

INTERMIDAT E TEST (PSI)								
Time								
17:38	47.279	823						
17:38	52.280	822						
17:38	57.279	821						
17:39	2.279	819						
17:39	7.280	819						
17:39	12.280	819						
17:39	17.279	818						
17:39	22.279	817						
17:39	27.280	816						
17:39	32.279	816						
17:39	37.279	815						
17:39	42.280	814						
17:39	47.280	814						
17:39	52.279	813						
17:39	57.279	813						
17:40	2.280	812						
17:40	7.279	811						
17:40	12.279	812						
17:40	17.280	812						
17:40	22.280	810						
17:40	27.279	810						
17:40	32.279	810						
17:40	37.280	810						
17:40	42.279	809						
17:40	47.279	809						
17:40	52.280	809						
17:40	57.280	809						
17:41	2.279	808						
17:41	7.279	810						
17:41	12.280	807						
17:41	17.279	808						
17:41	22.279	807						
17:41	27.280	807						
17:41	32.280	807						
17:41	37.279	807						
17:41	42.279	807						
17:41	47.280	805						
17:41	52.279	805						
17:41	57.279	805						
17:42	2.280	805						
17:42	7.280	806						
17:42	12.279	805						
17:42	17.279	806						
17:42	22.280	805						
17:42	27.279	803						
17:42	32.279	803						
17:42	37.280	803						
17:42	42.280	804						

17:42:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
17:42	47.279	801						
17:42	52.279	802						
17:42	57.280	802						
17:43	2.279	803						
17:43	7.279	802						
17:43	12.280	801						
17:43	17.280	800						
17:43	22.279	802						
17:43	27.279	800						
17:43	32.280	801						
17:43	37.279	799						
17:43	42.279	799						
17:43	47.280	799						
17:43	52.280	800						
17:43	57.279	799						
17:44	2.279	800						
17:44	7.280	800						
17:44	12.279	799						
17:44	17.279	798						
17:44	22.280	799						
17:44	27.280	798						
17:44	32.279	798						
17:44	37.279	798						
17:44	42.280	799						
17:44	47.279	797						
17:44	52.279	798						
17:44	57.280	797						
17:45	2.280	797						
17:45	7.279	797						
17:45	12.279	797						
17:45	17.280	797						
17:45	22.279	796						
17:45	27.279	797						
17:45	32.280	798						
17:45	37.280	797						
17:45	42.279	796						
17:45	47.279	795						
17:45	52.280	795						
17:45	57.279	797						
17:46	2.279	796						
17:46	7.280	796						
17:46	12.280	797						
17:46	17.279	795						
17:46	22.279	795						
17:46	27.280	796						
17:46	32.279	794						
17:46	37.279	795						
17:46	42.280	794						

17:46:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
17:46	47.280	794						
17:46	52.279	795						
17:46	57.279	793						
17:47	2.280	794						
17:47	7.279	794						
17:47	12.279	794						
17:47	17.280	795						
17:47	22.280	794						
17:47	27.279	794						
17:47	32.279	793						
17:47	37.280	794						
17:47	42.279	793						
17:47	47.279	792						
17:47	52.280	792						
17:47	57.280	792						
17:48	2.279	791						
17:48	7.279	793						
17:48	12.280	792						
17:48	17.279	792						
17:48	22.279	793						
17:48	27.280	791						
17:48	32.280	791						
17:48	37.279	791						
17:48	42.279	792						
17:48	47.280	791						
17:48	52.279	790						
17:48	57.279	790						
17:49	2.280	790						
17:49	7.280	791						
17:49	12.279	789						
17:49	17.279	790						
17:49	22.280	790						
17:49	27.279	790						
17:49	32.279	789						
17:49	37.280	790						
17:49	42.280	791						
17:49	47.279	790						
17:49	52.279	789						
17:49	57.280	789						
17:50	2.279	789						
17:50	7.279	788						
17:50	12.280	788						
17:50	17.280	788						
17:50	22.279	789						
17:50	27.279	789						
17:50	32.280	787						
17:50	37.279	787						
17:50	42.279	787						

17:50:47

Detailed Job Breakdown

May/12/2023

INTERMIDAT E TEST (PSI)								
Time								
17:50	47.280	789						
17:50	52.279	787						
17:50	57.279	786						
17:51	2.280	787						
17:51	7.280	788						
17:51	12.279	788						
17:51	17.279	789						
17:51	22.280	789						
17:51	27.279	787						
17:51	32.279	785						
17:51	37.280	786						
17:51	42.280	786						
17:51	47.279	787						
17:51	52.279	787						
17:51	57.280	786						
17:52	2.279	787						
17:52	7.279	787						
17:52	12.280	787						
17:52	17.280	785						
17:52	22.279	786						
17:52	27.279	787						
17:52	32.280	786						
17:52	37.279	786						
17:52	42.279	785						
17:52	47.280	785						
17:52	52.280	785						
17:52	57.279	785						
17:53	2.279	783						
17:53	7.280	785						
17:53	12.279	787						
17:53	17.279	785						
17:53	22.280	785						
17:53	27.280	784						
17:53	32.279	783						
17:53	37.279	784						
17:53	42.280	784						
17:53	47.279	783						
17:53	52.279	783						
17:53	57.280	785						
17:54	2.280	783						
17:54	7.279	784						
17:54	12.279	784						
17:54	17.280	784						
17:54	22.279	784						
17:54	27.279	784						
17:54	32.280	783						
17:54	37.280	783						
17:54	42.279	783						

17:54:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
17:54	47.279	784						
17:54	52.280	784						
17:54	57.279	783						
17:55	2.279	783						
17:55	7.280	782						
17:55	12.280	783						
17:55	17.279	784						
17:55	22.279	782						
17:55	27.280	783						
17:55	32.279	783						
17:55	37.279	783						
17:55	42.280	782						
17:55	47.280	782						
17:55	52.279	781						
17:55	57.279	783						
17:56	2.280	782						
17:56	7.279	782						
17:56	12.279	781						
17:56	17.280	781						
17:56	22.280	782						
17:56	27.279	781						
17:56	32.279	783						
17:56	37.280	782						
17:56	42.279	781						
17:56	47.279	782						
17:56	52.280	782						
17:56	57.280	783						
17:57	2.279	781						
17:57	7.279	781						
17:57	12.280	780						
17:57	17.279	781						
17:57	22.279	780						
17:57	27.280	780						
17:57	32.280	780						
17:57	37.279	782						
17:57	42.279	780						
17:57	47.280	780						
17:57	52.279	781						
17:57	57.279	779						
17:58	2.280	781						
17:58	7.280	781						
17:58	12.279	781						
17:58	17.279	780						
17:58	22.280	780						
17:58	27.279	779						
17:58	32.279	779						
17:58	37.280	782						
17:58	42.280	780						

17:58:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
17:58	47.279	782						
17:58	52.279	780						
17:58	57.280	780						
17:59	2.279	779						
17:59	7.279	780						
17:59	12.280	780						
17:59	17.280	780						
17:59	22.279	779						
17:59	27.279	779						
17:59	32.280	780						
17:59	37.279	780						
17:59	42.279	779						
17:59	47.280	780						
17:59	52.280	780						
17:59	57.279	778						
18:00	2.279	780						
18:00	7.280	780						
18:00	12.279	780						
18:00	17.279	779						
18:00	22.280	779						
18:00	27.280	778						
18:00	32.279	779						
18:00	37.279	780						
18:00	42.280	779						
18:00	47.279	776						
18:00	52.279	778						
18:00	57.280	779						
18:01	2.280	779						
18:01	7.279	779						
18:01	12.279	779						
18:01	17.280	779						
18:01	22.279	781						
18:01	27.279	778						
18:01	32.280	777						
18:01	37.280	779						
18:01	42.279	778						
18:01	47.279	778						
18:01	52.280	778						
18:01	57.279	778						
18:02	2.279	778						
18:02	7.280	778						
18:02	12.280	779						
18:02	17.279	778						
18:02	22.279	778						
18:02	27.280	779						
18:02	32.279	778						
18:02	37.279	777						
18:02	42.280	776						

18:02:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
18:02	47.280	778						
18:02	52.279	777						
18:02	57.279	779						
18:03	2.280	778						
18:03	7.279	777						
18:03	12.279	777						
18:03	17.280	779						
18:03	22.280	780						
18:03	27.279	779						
18:03	32.279	777						
18:03	37.280	777						
18:03	42.279	777						
18:03	47.279	780						
18:03	52.280	779						
18:03	57.280	780						
18:04	2.279	778						
18:04	7.279	778						
18:04	12.280	778						
18:04	17.279	778						
18:04	22.279	778						
18:04	27.280	778						
18:04	32.280	777						
18:04	37.279	777						
18:04	42.279	778						
18:04	47.280	779						
18:04	52.279	775						
18:04	57.279	776						
18:05	2.280	777						
18:05	7.280	777						
18:05	12.279	778						
18:05	17.279	777						
18:05	22.280	778						
18:05	27.279	779						
18:05	32.279	777						
18:05	37.280	778						
18:05	42.280	777						
18:05	47.279	777						
18:05	52.279	777						
18:05	57.280	778						
18:06	2.279	779						
18:06	7.279	778						
18:06	12.280	778						
18:06	17.280	779						
18:06	22.279	778						
18:06	27.279	777						
18:06	32.280	778						
18:06	37.279	777						
18:06	42.279	774						

18:06:47

Detailed Job Breakdown

May/12/2023

INTERMEDIATE TEST (PSI)								
Time								
18:06	47.280	777						
18:06	52.280	776						
18:06	57.279	778						
18:07	2.279	779						
18:07	7.280	778						
18:07	12.279	776						
18:07	17.279	777						
18:07	22.280	779						
18:07	27.280	778						
18:07	32.279	777						
18:07	37.279	778						
18:07	42.280	778						
18:07	47.279	777						
18:07	52.279	778						
18:07	57.280	778						
18:08	2.280	776						
18:08	7.279	778						
18:08	12.279	779						
18:08	17.280	777						
18:08	22.279	778						
18:08	27.279	778						
18:08	32.280	778						
18:08	37.280	777						
18:08	42.279	778						
18:08	47.279	778						
18:08	52.280	778						
18:08	57.279	778						
18:09	2.279	777						
18:09	7.280	778						
18:09	12.280	778						
18:09	17.279	778						
18:09	22.279	778						
18:09	27.280	778						
18:09	32.279	776						
18:09	37.279	775						
18:09	42.280	775						
18:09	47.280	775						
18:09	52.279	772						
18:09	57.279	2						
18:10	2.280	1						

Well Name:	Bandit 29 State Com #751H
Property Number:	143025
API Number:	30025497050000
Opening Intermediate PSI:	334 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	Yes / OBM
Bbls pumped to load casing:	N/A
Bbls pumped to reach 500 psi:	1.75 bbls
Bbls bled back after test:	1.5 bbls
Start	852 psi
30 min	777 psi
Bleed down, SICP:	300 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219881

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 219881
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 219881

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 219881
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/10/2024