

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-34540	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318689	<sup>8</sup> Property Name Roelofs	<sup>9</sup> Well Number 1N

II. <sup>10</sup> Surface Location

Ul or lot no. K	Section 22	Township 29N	Range 08W	Lot Idn	Feet from the 2490	North/South Line South	Feet from the 1840	East/West Line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 3/27/2008	<sup>22</sup> Ready Date 4/1/2024	<sup>23</sup> TD 7604'	<sup>24</sup> PBTD 7584'	<sup>25</sup> Perforations 2,855' – 3,028'	<sup>26</sup> DHC, MC Pending
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8" H-40, 32.3#	230'	76 sx		
8 3/4"	7", J-55, 20#	3362'	545 sx		
6 1/4"	4 1/2" J-55, 10.5 & 11.6#	7602'	313 sx		
	2 3/8" J-55, 4.7#	3026'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 4/1/2024	<sup>33</sup> Test Date 4/1/2024	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 539 psi
<sup>37</sup> Choke Size 15/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 64 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 4/15//2024		Phone: 713-289-2615			

<b>Well Name:</b> ROELOFS	<b>Well Location:</b> T29N / R8W / SEC 22 / NESW / 36.710855 / -107.666059	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1N	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078415A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004534540	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2784793

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 04/12/2024

**Time Sundry Submitted:** 08:48

**Date Operation Actually Began:** 02/26/2024

**Actual Procedure:** The subject well was recompleted into the Fruitland Coal per the attached reports.

### SR Attachments

#### Actual Procedure

Roelofs\_1N\_RC\_Sundry\_20240412084826.pdf

**Well Name:** ROELOFS

**Well Location:** T29N / R8W / SEC 22 /  
NESW / 36.710855 / -107.666059

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 1N

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078415A

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004534540

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** APR 12, 2024 08:48 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 04/12/2024

**Signature:** Kenneth Rennick

**Roelofs 1N - FRC Recomplete Sundry**

API: 3004534540

- 2/26/2024** MIRU. SITP: 85 PSI, SICP: 85 PSI, SIICP: 0 PSI, SIBHP: 0 PSI. BDW. ND WH. NU BOP. RU FLOOR. FT BOP, GOOD. PULL TBG HANGER. TIH, TAG FOR FILL @ 7584', NO FILL. RU PREMIER NDT. TOH SCANNING TBG. RD PREMIER NDT. SISW. SDFN.
- 2/27/2024** PJSM. SITP: 0 PSI, SICP: 65 PSI, SIICP: 0 PSI, SIBHP: 0 PSI, BDW. TIH 3-7/8" STRING MILL TO 4675'. TOH W/ TBG. LD MILL. TIH, SET **4-1/2" CIBP @ 4625'**. LOAD/PT CSG 560 PSI, GOOD. TOH W/TBG. RU WL. RUN **CBL FROM 0' - 4625'**. RD WL. SISW. SDFN. CBL SENT TO BLM/OCD.
- 2/28/2024** PJSM. SITP: 0 PSI, SICP: 0 PSI, SIICP: 0 PSI, SIBHP: 0 PSI, BDW. RU WELLCHECK. **RUN MIT 0' - 4625' TO 560 PSI X 30 MIN, WITNESSED BY CLARENCE SMITH, NMOC.** TIH, SET **4-1/2" CIBP @ 3110'**. PT CSG 2500 PSI, GOOD. LD ALL TBG. RD FLOOR. ND BOP. NU FRAC STACK. PT CSG/Frac STACK TO 4000 PSI, GOOD. RDRR.
- 3/28/2024** MIRU GORE N2 SERVICES. RIH, **PERF STAGE #1 FRC @ 2942'-3028' W/ 0.44" DIA, 3-1/8" GUN, 4 SPF, 90 DEGREE PHASING (272 SHOTS).** RD WL. RU FRAC & N2. PT FRAC/N2 LINES 4500 PSI, GOOD. **FRAC STAGE #1 FRC @ 50 BPM W/ 70 Q N2 FOAM, 74,172 GAL SLICKWATER, 1000 BBL ACID, 8,783# 100 MESH SAND, 143,853# 40/70 SAND & 2.49M SCF N2.** DROPPED 155 TTS PERFS PODS. RIH, SET CBP @ 2900'. SETTING TOOL DID NOT SHEAR OFF PLUG. PULLED OUT OF ROPE SOCKET. POH. PT CBP @ 2900' TO 1000 PSI, GOOD. RIH, **PERF STAGE #2 @ 2855'-2873' W/ 0.44" DIA, 3-1/8" GUN, 4 SPF 90 DEGREE PHASING (72 SHOTS).** POH. **FRAC STAGE #2 FRC @ 50 BPM W/ 70Q N2 FOAM, 23,520 GAL SLICKWATER, 500 GAL 15% HCl ACID, 39,060 GAL LINEAR GEL, 2517# 100 MESH SAND, 42,935# 40/70 SAND & 709,000 SCF N2.** SISW. RDMO FRAC EQUIPMENT.
- 3/29/2024** MIRU. SET PLUG CATCHER. RU LINES. SITP-NA, SICP-1200 PSI, SIICP-0, SIBH-0, BDW. RU BIG RED. SET 2-WAY CHK IN HANGER. ND FRAC STACK. NU BOP. RU WELLCHECK. PT BOP/SPOOL (250/LOW, 2500/HIGH). RU WELLCHECK FLANGE, 700 PSI. LUBE OUT 2-WAY CHK, RD WELLCHECK. KILL WELL 40 BBLS. RIH, TAG FILL/FISH. UNABLE TO GET OVER FISH. RU SWVL, UNLOAD HOLE W 1180 PSI AIR. TIH, TAG FISH, PULLED UP, ACTED LIKE PULLING THROUGH SAND. WORKED OS UP/DOWN. FELT LIKE PULLING FISH. PUMP KILL. TOH, STAND BACK 4 COLLARS. WELL KICKED. PUMPED 45 BBLS CSG VOL. WELL PSI UP. SD PUMP. PSI BLEED OFF TO 80 PSI. UNABLE TO KILL WELL. DECISION MADE TO SI OVERNIGHT, LET FLUID FALL. SISW. SDFN.
- 3/30/2024** PJSM. SITP-NA, SICP-140, SIICP-0, SIBH-0, BDW. MONITOR WELL. PUMP 20 BBL KILL. POH W/COLLARS. LD FISH, RECOVERED ALL WL EQUIP. RD SELECT OIL TOOLS. RIH W/3 7/8" JUNK MILL, TAG 10' FILL ON CIBP @ 2902'. CO TO CIBP & **DO CIBP**. CHASE PLUG DOWN, TAGGED FILL @ 3047'. **DO REM PLUG #1. DO CIBP #2 @ 3110'**. LET WELL CLEAN UP. VERIFY PLUG GONE. CIRC HOLE. BLOW TBG DRY. TOH. SISW. SDFN.
- 3/31/2024** PJSM. SITP/NA, SICP/720, SIICP/0, SIBH/0, BDW. TIH, INSTALL TBG HANGER. LAND 95 JTS 2 3/8" 4.7# J-55 **TBG @ 3026'** (SN @ 3024'). ND BOP. NU WH. PT TBG 500 PSI. PURGE TBG. SIW. RDRR. TURN WELL OVER TO PRODUCTION.

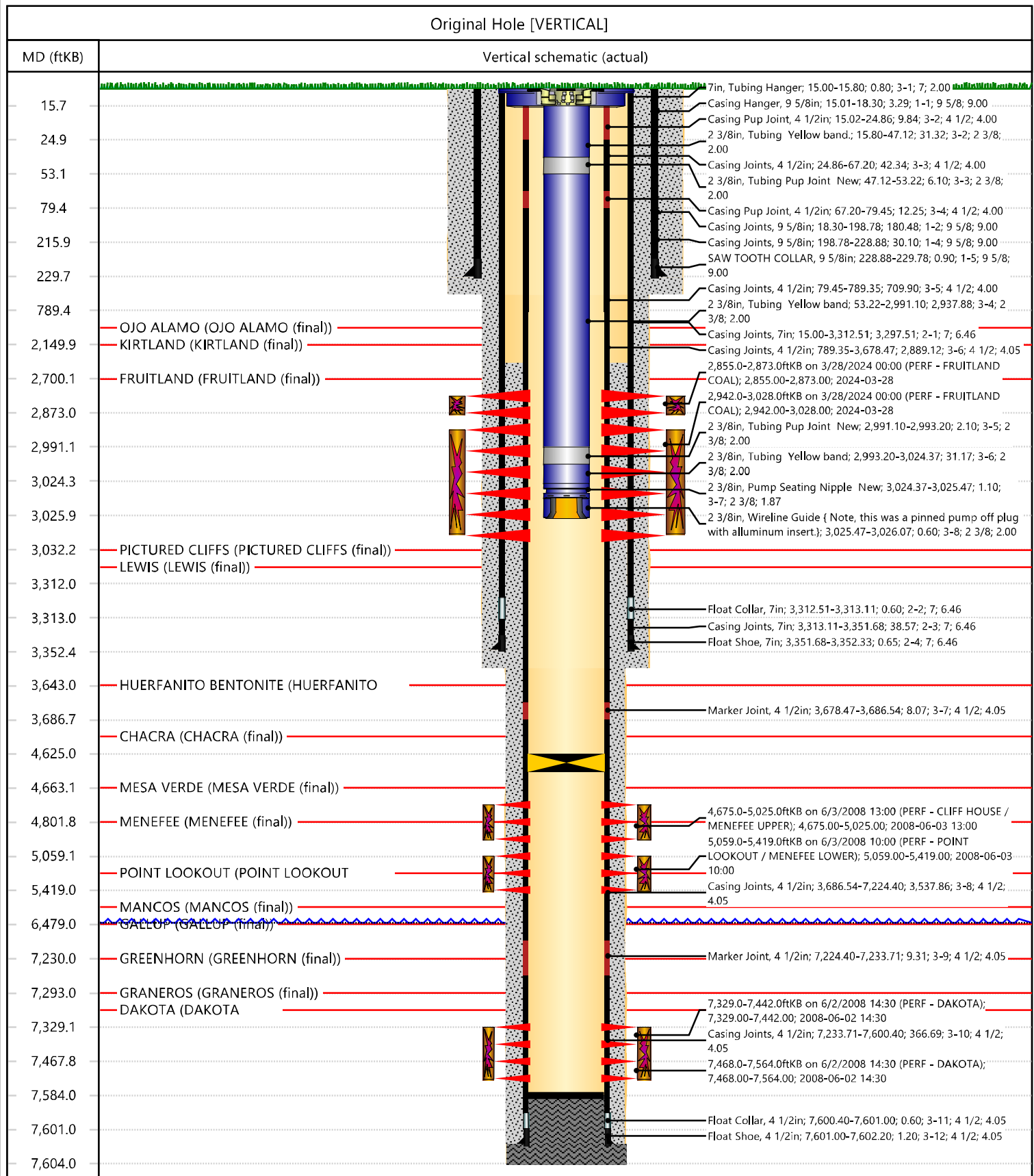
**The well is producing as a standalone Fruitland Coal on Test Allowable waiting on RC C-104 approval.**



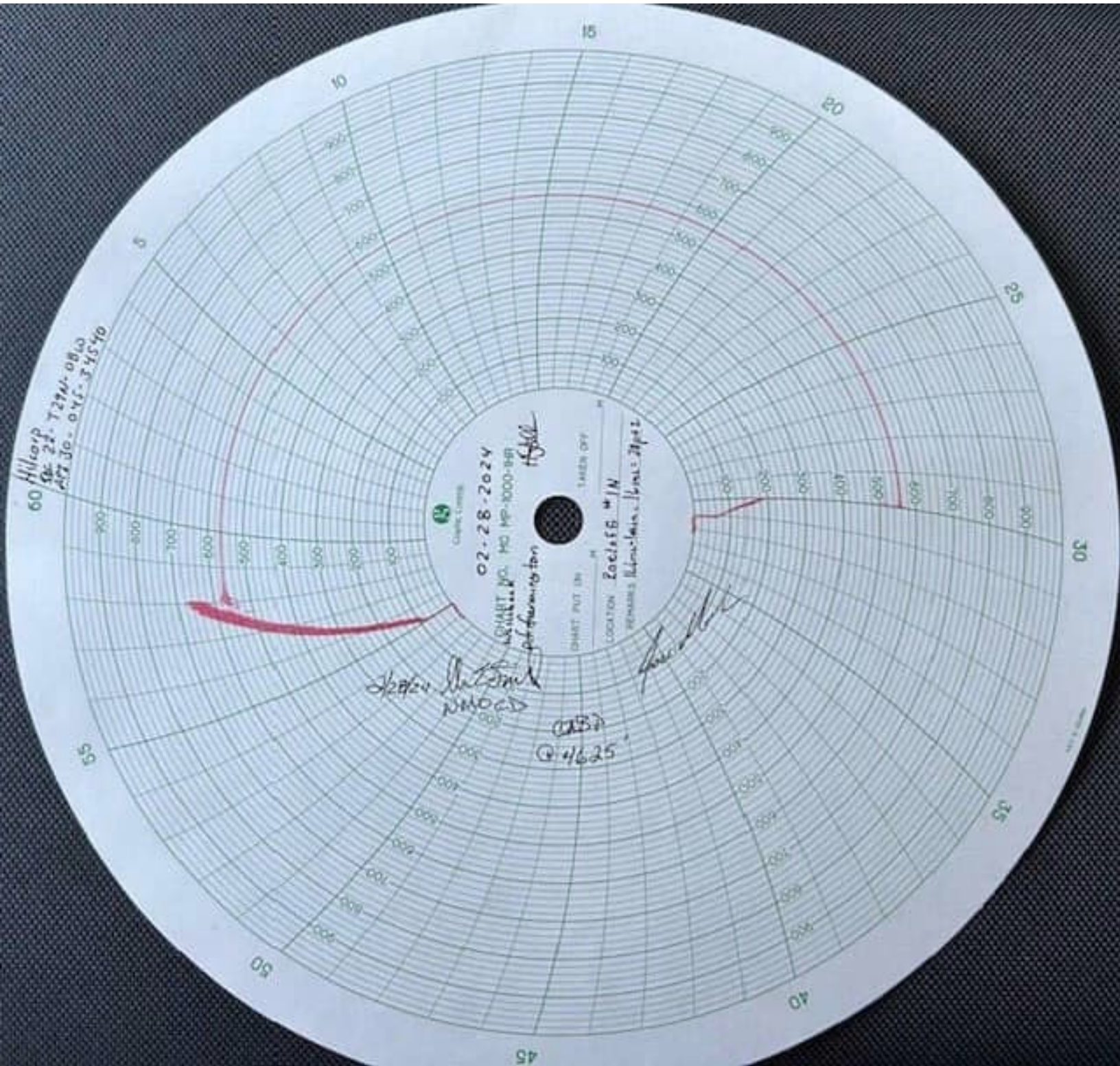
## Current Schematic

Well Name: ROELOFS #1N

API / UWI 3004534540	Surface Legal Location 022-029N-008W-K	Field Name MV/DK COM	Route 0801	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,407.00	Original KB/RT Elevation (ft) 6,422.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)







Cheryl Weston

From:

Sent:

To:

Subject:

blm-afmss-notifications@blm.gov

Friday, April 12, 2024 10:25 AM

Cheryl Weston

[EXTERNAL] Well Name: ROELOFS, Well Number: 1N, Acknowledgement of Submission for Well Completion

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of receiving Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **ROELOFS**
- Well Number: **1N**
- US Well Number: **3004534540**
- Well Completion Report Id: **WCR2024041291526**

This is to notify you that we have received your Well Completion Report. Thank you. If we need more information we will contact you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

AFMSS did not generate an approval email due to a system error. The completion is approved.

✓	WCR ID	BLM Office	Operator	Well Name	Well Numb.	US Well Number	Application Statu.	Created Date	Initiator Name
				roelofs ✕	1n ✕			From: mm/dd/yyyy	
								To: mm/dd/yyyy	
✓	91526	Farmington	HILCORP ENERGY COMPANY	ROELOFS	1N	3004534540	Accepted	2024-04-12 15:59	CHERYLENE WESTON

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. Lease Serial No. <b>NMSF078415A</b>			
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						7. Unit or CA Agreement Name and No.			
Other: <b>RECOMPLETE</b>						8. Lease Name and Well No. <b>Roelofs 1N</b>			
2. Name of Operator <b>Hilcorp Energy Company</b>						30-045-34540			
3. Address <b>382 Rd 3100, Aztec NM 87410</b>			3a. Phone No. (include area code) <b>(505) 333-1700</b>			10. Field and Pool or Exploratory <b>Basin Fruitland Coal</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit K (NESW), 2490' FSL &amp; 1840' FWL</b>						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 22, T29N, R8W</b>			
At top prod. Interval reported below <b>Same as above</b>						12. County or Parish <b>San Juan</b>		13. State <b>New Mexico</b>	
At total depth <b>Same as above</b>						17. Elevations (DF, RKB, RT, GL)* <b>6,409'</b>			
14. Date Spudded <b>3/27/2008</b>		15. Date T.D. Reached <b>4/7/2008</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/1/2024</b>					
18. Total Depth: <b>7,604'</b>		19. Plug Back T.D.: <b>7,584'</b>		20. Depth Bridge Plug Set: <b>4625'</b> MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	230'	n/a	76 sx			
8 3/4"	7" J-55	20#	0	3,362'	n/a	545 sx			
6 1/4"	4 1/2" J-55	10.5# & 11.6#	0	7,602'	n/a	313 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3,026'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		2,855'	2,873'	4 SPF		0.44"	72	open	
B) Fruitland Coal		2,942'	3,028'	4 SPF		0.44"	272	open	
C)									
D)									
TOTAL							344		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2855-2873		Frac 50 BPM: 23,520 gal slickwtr, 500 gal acid, 39,060 gal gel, 2,517# mesh sand, 42,935# 40/70 sand & 709,000 SCF N2 70Q							
2942-3028		Frac 50 BPM: 74,172 gal slickwater, 1000 gal acid, 8,783# mesh sand, 143,853# 40/70 sand & 2.49M SCF N2 70Q							
-									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/1/2024	4/1/2024	4	➡	0	64 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
15/64"	0 psi	539 psi	➡	0	64 mcf	0 bwpd	n/a	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

\*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,021'	2,150'	White, cr-gr ss	Ojo Alamo	2,021'
Kirtland	2,150'	2,700'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,150'
Fruitland	2,700'	3,032'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2,700'
Pictured Cliffs	3,032'	3,192'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,032'
Lewis	3,192'	3,643'	Shale w/ siltstone stingers	Lewis	3,192'
Huerfanito Bentonite	3,643'	4,024'	White, waxy chalky bentonite	Huerfanito Bentonite	3,643'
Chacra	4,024'	4,663'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4,024'
Cliff House	4,663'	4,802'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,663'
Menefee	4,802'	5,297'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4,802'
Point Lookout	5,297'	5,640'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,297'
Mancos	5,640'	6,479'	Dark gry carb sh.	Mancos	5,640'
Gallup	6,479'	7,230'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,479'
Greenhorn	7,230'	7,293'	Highly calc gry sh w/ thin lmst.	Greenhorn	7,230'
Graneros	7,293'	7,326'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,293'
Dakota	7,326'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,326'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone Fruitland Coal producer. The well will be downhole commingled with MV/DK upon DHC approval.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Cherylene Weston

Title

Operations/Regulatory Technician

Signature

Cherylene Weston

Date

4/12/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 333861

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333861
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 333861

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333861
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/24/2024