Received by OCD: 4/17/2024 1:24:14 PM District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Page 1 of 15 Form C-104 Revised August 1, 2011

811 S. First St., A	rtesia, NI	M 88210							Submit on	e convito	annron	riate District Office	
District III 1000 Rio Brazos	Rd Azte	c. NM 87	410		Oil	Conservation	n Division		Sublint on	c copy to	арргор	mate District Office	
District IV					122	20 South St. 1	Francis Dr.				AM	MENDED REPORT	
1220 S. St. Franci	is Dr., Sar	nta Fe, NI	M 8750	5		Santa Fe, NN	A 87505			_	_		
	I.	RE	QUE	ST FO	R ALL	OWABLE A	AND AUT	HOR	IZATION TO	O TRAN	SPO	RT	
¹ Operator			ess						² OGRID Numl	ber			
Hilcorp Ene		mpany									2171		
382 Road 3									³ Reason for Fil	_	Effecti RC	ve Date	
Aztec, NM 87410													
⁴ API Numl		_	⁵ Poo	l Name						⁶ Pool C			
30-039-26627 Basin Mancos												97232	
⁷ Property (8 Pro	perty Na	me					9 Well N	⁹ Well Number		
31892						SAN JUAN 2	AN JUAN 27-5 UNIT 137F						
II. ¹⁰ Surface Location													
Ul or lot no.									Feet from the	East/Wes		County	
A	18	02'	/N	005W		560	North		305	Eas	t	Rio Arriba	
11 Bot	tom H	ole Lo	cation	1									
UL or lot no.	Section	n Town	nship	Range	Lot Idn	Feet from the	e North/South Line Feet from the		Feet from the	East/Wes	t Line	County	
												Choose an item.	
12 Lse Code	13 Prod	lucing Met	thod	¹⁴ Gas Co	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effective Da	te 17	C-129	Expiration Date	
F		Code F		Da	ate	5 === = 5===				-		F	
Ш Ода	nd Co		on out	0.140									
III. Oil a		s i rans	sport	ers		19 T	4an Nama					²⁰ O/G/W	
OGRID												U/G/W	
												0	
248440						Western I	Keimery					0	
151618						Enterp	orise					G	

IV. Well Completion Data 4/5/2024-Verbal DHC approval by Dean McClure

²¹ Spud Date 7/20/2001	²² Ready Date 4/13/2024	²³ TD 7,755'	²⁴ PBTD 7,753'	²⁵ Perforations 6,825' – 6,985'	²⁶ DHC, MC Pending
²⁷ Hole Size	e ²⁸ Casi	ng & Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement
12 1/4"	9 5	5/8" 32# H-40	211'		130 sx
8 3/4"	,	7", 20# J-55	3496'		622 sx
6 1/4"	4 1	/2", 10.5# J-55	7,755'		309 sx
	2.3	3/8", 4.7# J-55	7,551'		

V. Well Test Data26627

31 Date New Oil N/A	³² Gas Delivery Date 4/13/2024	³³ Test Date 4/13/2024	³⁴ Test Length 4 hrs	35 Tbg. Pressure 560 psi	³⁶ Csg. Pressure 700 psi				
³⁷ Choke Size 22/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 63 mcf		⁴¹ Test Method				
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL C	ONSERVATION DIVIS	ION				
Signature: Cheryl	ene Weston		Approved by:						
Printed name:	Cherylene Weston		Title:						
Title:	Operations Regulatory Tech	Sr.	Approval Date:						
E-mail Address:									
	cweston@hilcorp.com								
Date: 4/17/2024	Phone: 71	3-289-2615							

Received by OCD: 4/17/2024 1:24:14 PM <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Page 2 of 15 Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Offic	e
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☐ AMENDED REPORT

	Santa Fe, NM 8/303												
	I.	REQUE	ST FO	R ALL	OWABLE A	AND AUTHOR	IZATION T	O TRANSPO	RT				
¹ Operator							² OGRID Number						
Hilcorp Ene		pany		372171									
382 Road 3			³ Reason for Fi	ling Code/ Effectiv	ve Date								
Aztec, NM	87410	RC											
⁴ API Number								⁶ Pool Code					
30-039	9-26627				Blanco Me	esaverde	72319						
⁷ Property (Code	8 Pro	perty Na	me				⁹ Well Number					
318920 SAN JUAN 27-5 UNIT								137F					
II. ¹⁰ Surface Location													
Ul or lot no.	lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the					Feet from the	East/West Line County						
							305	East	Rio Arriba				

11 Bottom Hole Location UL or lot no. Section Township Lot Idn | Feet from the | North/South Line Feet from the East/West Line Range County Choose an item. 13 Producing Method Code 12 Lse Code ¹⁶ C-129 Effective Date ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁷ C-129 Expiration Date Date \mathbf{F} F

TIT O . C

18 Transporter	¹⁹ Transporter Name	²⁰ O/G/W
OGRID	and Address	
248440	Western Refinery	0
151618	Enterprise	G

4/5/2024-Verbal DHC approval by Dean McClure

25 Perforations
26 DHC, MC IV. Well Completion Data ²⁴ PBTD ²³ TD ²⁶ DHC, MC

7/20/2001	20/2001 4/13/2024 7,755'			7,753	4,919' –						
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement					
12 1/4"		9 5/8	'' 32# H-40	211'		130 sx					
8 3/4"		7",	20# J-55	3496'			622 sx				
6 1/4"		4 1/2"	, 10.5# J-55	7,755'			309 sx				
		2 3/8	', 4.7# J-55	7,551'							

V. Well Test Data26627

³¹ Date New Oil N/A	³² Gas Delivery D 4/13/2024	33 Test Date 4/13/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 560 psi	³⁶ Csg. Pressure 700 psi ⁴¹ Test Method			
³⁷ Choke Size 22/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 63 mcf					
been complied with		Conservation Division have on given above is true and belief.	OIL	CONSERVATION DIVIS	SION			
Signature: Chery	ene Weston		Approved by:					
Printed name:	Cherylene West	con	Title:					
Title:	Operations Regulatory	Tech Sr.	Approval Date:					
E-mail Address:	cweston@hilcorp							
Date: 4/17/202	Phone:	713-289-2615						



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 04/17/2024

Well Name: SAN JUAN 27-5 UNIT Well Location: T27N / R5W / SEC 18 /

NENE / 36.579998 / -107.391906

County or Parish/State: RIO

ARRIBA / NM

Well Number: 137F

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF079391

Unit or CA Name: SAN JUAN 27-5

UNIT--DK

Unit or CA Number:

NMNM78409A

US Well Number: 3003926627

Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2785547

Type of Submission: Subsequent Report Type of Action: Recompletion Date Sundry Submitted: 04/17/2024 Time Sundry Submitted: 09:53

Date Operation Actually Began: 01/29/2024

Actual Procedure: The subject well was recompleted in the Mesaverde and Mancos per the attached reports.

SR Attachments

Actual Procedure

SJ_27_5_Unit_137F_RC_Sundry_20240417095345.pdf

Well Name: SAN JUAN 27-5 UNIT Well Location: T27N / R5W / SEC 18 / County

NENE / 36.579998 / -107.391906

County or Parish/State: RIO

ARRIBA / NM

Well Number: 137F

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF079391

Unit or CA Name: SAN JUAN 27-5

UNIT--DK

Unit or CA Number: NMNM78409A

US Well Number: 3003926627

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: APR 17, 2024 09:51 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 04/17/2024

Signature: Kenneth Rennick

San Juan 27-5 Unit 137F - Recomplete Sundry

API: 3003926627

- 1/29/2024 MIRU. PJSM. SICP-96 PSI, SITP-99 PSI, SIBHP-0 PSI. BDW. ND WH, NU BOP. PULL HANGER TO FLOOR. 17K STRING WT. MIRU PREMIER NDT. TOOH SCANNING TBG. RDMO SCANNERS. TIH W/GRPL TO 4.000'. SDFN.
- 1/30/2024 PJSM. SICP-190 PSI, SIBHP-0 PSI. BDW. TIH, TAG FISH @ 4,174'. ATT TO LATCH FISH SEVERAL TIMES. TOOH W/1' PIECE MANGLED TBG. TAG FISH 40' HIGHER @ 4,133'. LATCH FISH, JAR SEVERAL TIMES. TOH 12' MANGLED TBG. TAG FISH @ 4,185'. CONT ATT TO LATCH FISH. TOOH. NO RECOVERY. TIH W/3-3/4" OS & GRAPPLE. TAG FISH @ 4,185'. ATT SEVERAL TIMES TO LATCH FISH, NO RECOVERY. SDFN.
- 1/31/2024 PJSM. SICP-140 PSI, SITP-0 PSI, SIBHP-0 PSI. BDW. CONT FISHING. TAG FISH @ 4,185'. RU PWR SWVL. LATCH ON, PULL TO 38K. WT DROPPED TO STRING WT. ATT 2X PULLING 35K & 30K. WT DROPPED AGAIN. TOOH, NO FISH. TIH W/3-3/4" OS & 3-1/16" GRAPPLE. RU PWR SWVL. TAG FISH @ SAME SPOT. SET WT DOWN, START POOH SLOWLY. PULL 2 JTS W/ 48K & 55K. HANG BACK PWR SWVL. TOOH. LD 51 JTS FISH TBG. SISW. SDFN.
- 2/1/2024 SICP-190 PSI, SITP-0, SIBHP-0. BDW. LD 20 JTS TBG FISH. PULL WET STRING. LD REM TBG.
- 2/5/2024 PJSM. SICP-350 PSI, SITP-0 PSI, SIBHP-0 PSI. BDW. CONT TOOH W/SCRAPER. LD COLLARS & SCRAPER. RIH, SET 4-1/2" CIBP @ 7.451'. PT CSG 550 PSI, GOOD. SDFN.
- 2/6/2024 PJSM. SICP-0 PSI, SITP-0 PSI, SIBHP-0 PSI. NO BD. TOP OFF WELL W/15 BBLS. MIRU WELLCHECK. RUN BH TEST & MIT 550 PSI X 30 MIN, GOOD. WITNESSED BY JOHN DURHAM, NMOCD. MIRU BASIN WELL LOGGING. RIH, SET 4-1/2" CBP @ 7,036'. RDMO BASIN. TIH, LD 2-3/8" WORK STRING. SDFN.
- 2/7/2024 SICP-0 PSI, SITP-0 PSI, SIBHP-0 PSI. NO BD. MIRU BASIN WL. RIH, PERF MANCOS W/ 0.34" DIA, 4 SPF @ 6,825' 6,985' (480 HOLES). SISW. SDFN.
- 2/8/2024 SICP-0 PSI, SITP-0 PSI, SIBHP-0 PSI. NO BD. RIH, SET 4-1/2" PAC MAN PLUG @ 5,790'. POOH. RIH, SET MODEL D PKR @ 4,900'. POOH. WO FRAC STRING. SISW. SDFN.
- 2/9/2024 PJSM. SICP-0 PSI, SITP-0 PSI, SIBHP-0 PSI. NO BD. X/O TBG TRAILERS. MIRU WILSON HYDROTESTERS. TIH 2-7/8" FRAC STRING WHILE HYDROTESTING. LAND IN 8K COMPRESSION. RD FLOOR. ND BOP. NU 10K FRAC VALVE W/NIGHT CAP. PT SEALS/VOID ON FRAC VALVE/HANGER, GOOD. PT CSG & BACKSIDE OF PKR 500 PSI, GOOD. PT FRAC VALVE 9,000 PSI X 10 MIN, GOOD. RDMO WILSON. RDRR. WO FRAC.
- 3/26/2024 MIRU FRAC & WL CREWS. PRIME, COOL, TEST. PJSM. RIH, FRAC STAGE 1: BDW W/ WATER & 1000 GAL 15% HCI. FOAM FRAC'D MANCOS W/ 200,175# 20/40 SAND, 114,744 GAL SLICKWATER & 4.64M SCF N2 60 Q. PUMP 2-100,000# SAND RAMPS, DROPPED 240-7/8" RCN BALLS BETWEEN RAMPS. DROP BALL FOR FRAC BAFFLE. RIH, PERF MESAVERDE W/0.029", 1 SPF @ 4919' 5741' (48 HOLES). POOH. SISW. RD CREWS.
- 7/2024 PJSM. MIRU. BD TO PIT TANK, N2 & WATER. PSI INCREASING TO 2550 PSI, DROPPED TO 2150 PSI BY END OF DAY.BROUGHT UP FRAC BALL, PLUGGED CHOKE. WILL CONT TO MONITOR. SDFN.
- 3/28/2024 BH-0 PSI, CSG-0 PSI, TBG-1400 PSI. ND FRAC STACK, NU BOP. PT BOP, LUBE OUT TWC. KILL TBG. CSG PSI WENT TO 2200 PSI, REMOVE TWC FROM HANGER, CSG PSI WENT TO 2500 PSI. UNLOAD TO TANK. ATT TO KILL CSG BY BULLHEAD, PUMP 25 BBLS. CSG PSI 2500 PSI LESS THAN 10 MIN, UNLOAD TO TANK. REGULATE 1000 PSI.
- 3/29/2024 PJSM. BH-0 PSI, CSG-200 PSI, TBG-200 PSI. KILL WELL W/10 PPG BRINE WATER. ND 3K BOP, NU 5K BOP. PT FLANGES TO 5K. PU SWVL, REL SEAL FROM PKR. PULL TBG HANGER TO FLOOR. SISW. SDFN.
- 3/30/2024 PJSM. BH-0 PSI, CSG-50 PSI, TBG-0 PSI. BDW. HANG SWVL. TOH. ISSUES W/TRANSMISSION. PULLED 12 STDS BY 12:00. DECISION TO RUN 12 STDS BACK IN HOLE. SISW. SDFN.
- 4/1/2024 PJSM. SICP-0 PSI, SITP-0 PSI. TOH W/FRAC STRING. X/O TOOLS TO 2 3/8". TIH 3 7/8" MILL & JARS, 6-3" DCS. UNLOAD WELL FROM 2450' W/AIR. LET WELL UNLOAD. CONT TIH, TAG PKR @ 4900'. RU SWVL, MILL ON PKR. SD AIR. SDFN.

- 4/2/2024 PJSM. SICP-1300 PSI, TBG-0 PSI, BH-0 PSI, BDW. PU 1 JT. DO PKR. CIRC WELL CLEAN. TAG PKR @ 5172', LD 1 JT, KILL WELL W/50 BBL. TOH 44 STDS. WELL BEGAN TO UNLOAD. SI CSG, PSI BUILD TO 320 PSI. PUMP 195 BBL FW KILL. TOH. RIH W/DC, SPEAR & 77 STDS TO 5126'. SISW. SDFN.
- 4/3/2024 PJSM. SICP-520 PSI, TBG-0 PSI, BH-0 PSI, BDW. BEGAN TO UNLOAD. SI CSG. PU 20 JTS TO 5785', TAG PKR, LATCH ON. LD 1 JT, KILL WELL W/210 BBL @ 2 BBL/MIN WHILE BD CSG. TOH 87 STDS, DC, TOOLS & PKR FISH. TIH 4 1/2" CRBP @ 5780'. LOAD CSG W/80 BBL. PT CSG 550 PSI X 15 MIN, GOOD. LD 93 JTS. SISW.
- 4/4/2024 PJSM. SICP-0 PSI, TBG 0 PSI, BH 0 PSI. CONT LD WORK STRING. MIRU BASIN WL. PERF 40 SINGLE SHOTS, FROM 4919' 5741'. RD WL. MIRU WILSON, HYDROTEST EQUIP. TIH W/ 4 ½" AS-1X PKR, 79 STS, X/O 10' TBG SUB-HYDROTEST TO 8000 PSI. SET PKR W/15K. LAND TBG, RD WILSON. PT CSG 560 PSI-GOOD. SISW. SDFN.
- 4/5/2024 PJSM. SICP-0 PSI, TBG-0 PSI, BH-0 PSI. RD FLOOR, ND BOP, NU FRAC STACK. MIRU WILSON. PT TEST 8000 PSI, GOOD.
- 4/7/2024 MIRU FRAC & WL. PRIME, COOL DOWN, TEST. PJSM. FRAC STAGE 2: BDW W/WATER & 1000 GAL 15% HCI. FOAM FRAC'D MESAVERDE W/250,107# 20/40 SAND, 90,174 GAL SLICKWATER & 3.36M SCF N2 70 Q. PUMPED 2-125,000# SAND RAMPS, DROPPED 20 7/8" RCN BALLS BETWEEN. RD FRAC CREW. TOTAL FRAC LOAD BOTH STAGES = 4,926 BBLS (INCL 47 BBLS ACID). TOTAL SAND = 450,282 LBS. TOTAL N2 = 8.0M SCF.
- 4/8/2024 PJSM. MIRU. SITP-1000 PSI, SICP-450 PSI, SIBHP-0 PSI. BDW. X/O TO 2-7/8" TOOLS. PUMP 60 BBL KILL. INSTALL 2-WAY CHK IN HANGER. ND FRAC STACK. NU BOP. RU FLOOR. RU WELL CHECK. PT BOP. BLIND/PIPE RAMS 250 PSI LOW X 5 MIN & 2500 PSI HIGH X 15 MIN, GOOD. RD WELLCHECK. REL PKR. LUBE OUT TWC. PUMP 40 BBL KILL. LD HANGER. PULL 5 JTS. SISW. SDFN.
- 4/9/2024 PJSM. CSG-800 PSI, TBG-1000 PSI, BH-O PSI. BDW. TOOH FRAC STRING & AS1-X PKR, LD. PUMP MULTIPLE KILLS W/180 BBLS WATER TO TOH. MADE HEAVY WATER RETURNS. X/O 2 7/8" TO 2 3/8" TOOLS. PUMP 60 BBL. TIH 3 7/8" JUNK MILL TO 4465'. TOP PERF @ 4919'. SISW. SDFN.
- 4/10/2024 SITP-0 PSI, SICP-650 PSI, SIBHP-0 PSI. BDW. PJSM. TIH FROM 4465' TO FILL @ 5676'. RU PWR SWVL & AIR @ 1350 CFM. EST AIR/FOAM MIST W/2 GAL FOAMER, 2 GAL CORR INHIBITOR PER 12 BBLS WATER. UNLOAD HOLE. CO FILL 5676' TO CBP @ 5780' UNTIL RETURNS DOWN TO ¼ CUP PER 5 GAL BUCKET. DO CBP @ 5780'. CONT EST CIRC. SAND RETURNS DOWN TO ¼ CUP. DO FRAC BAFFLE @ 5790'. CIRC CLEAN @ 5805'. TIH 5805' TO 6987'. RU PWR SWVL, AIR @ 1350 CFM, W/ AIR FOAM MIST. CO FILL 6987' 7002'. CIRC CLEAN. STAND BACK SWVL. TOH 30 STDS. SISW. SDFN.
- 4/11/2024 PJSM. SITP: 0 PSI, SICP: 800 PSI, SIBHP: 0, BDW. TIH TO 7002'. RU PWR SWVL, AIR @ 1350 CFM. EST AIR FOAM MIST W/2 GAL FOAMER, 2 GAL CORROSION INHIBITOR PER 12 BBLS WATER. CO FILL 7002' TO CBP @ 7036'. RETURNS DOWN TO ¼ CUP SAND. DO CBP @ 7036'. TAG FILL @ 7113'. CO FILL. DO CIBP @ 7451'. CIRC HOLE CLEAN @ 7464'. TIH 7464' 7547', CO 6' FILL. UNLOAD HOLE @ 600 PSI. CO FILL 7547' 7553', CIRC CLEAN. STAND BACK PWR SWVL. TOH 60 STDS 7553' TO 4003'. SISW. SDFN.
- 4/12/2024 PJSM. SITP: O-PSI, SICP: 700-PSI, SIBHP: 0, BDW. TOH FROM 4883' W/3 7/8" JUNK MILL. PUMPED 80 BBL KILL TO GET THE MILL OUT. TIH 2 3/8" PROD STRING TO 7753'. PBTD @ 7753'. NO FILL. LD CO JTS. LAND 236 JTS 2 3/8" 4.7# J-55 TBG @ 7550.55'. ND BOP. NU WH. PUMP 2 BBL WATER PAD & 7 GAL CORR INHIBITOR. PT TBG 500 PSI X 5 MIN, GOOD. PUMP OFF CHECK, UNLOAD HOLE. SISW. TURN WELL OVER TO PRODUCTION.

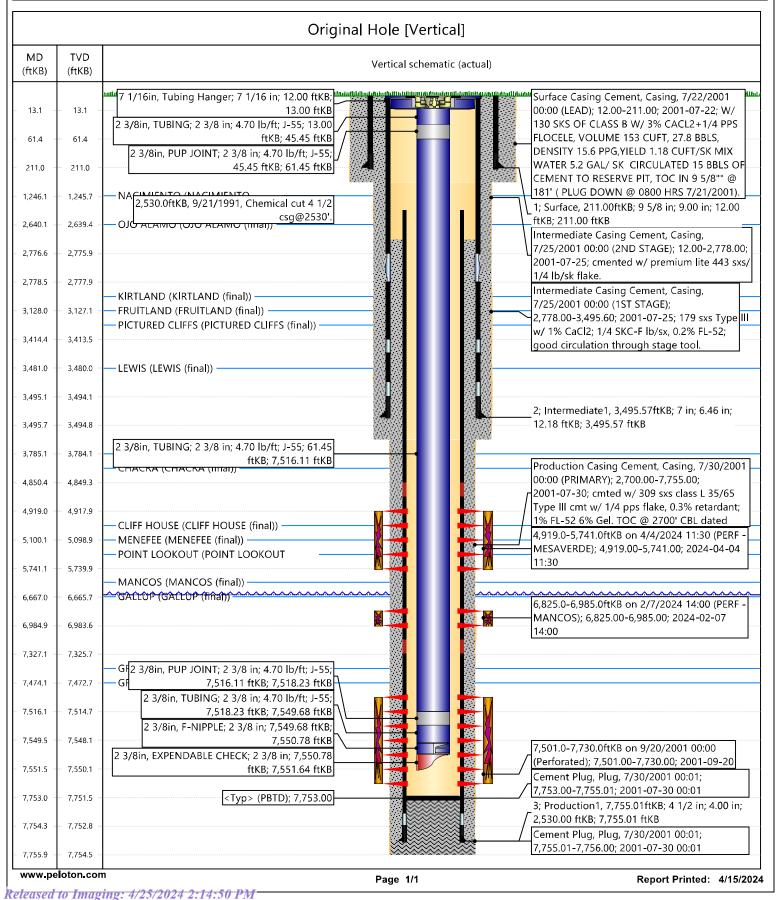
The well is producing as a MV/MC/DK commingle per DHC verbal approval **on Test Allowable waiting on RC C**-104 approval.



Current Schematic - Version 3

Well Name: SAN JUAN 27-5 UNIT #137F

	040 00711 005144 4	Field Name BASIN DAKOTA (PRORATED GAS	4400		Well Configuration Type Vertical
Ground Elevation (ft) 6,535.00	Original KB/RT Elevation (ft) 6,547.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Wednesday, April 17, 2024 12:55 PM

To: Cheryl Weston

Subject: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 137F, Notification of

Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

Operator Name: HILCORP ENERGY COMPANY

Well Name: SAN JUAN 27-5 UNIT

Well Number: 137F

US Well Number: 3003926627

Well Completion Report Id: WCR2024041791559

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

BUREAU OF LAND MANAGEMENT												Expires: July	31, 20	018			
	WE	LL COM	PLETION	N OR RE	COMPL	ETIO	N REPO	ORT AN	D LO	G	5. Lease Serial No.						
													NMSF07	939	<u> </u>		
1a. Type of Well	—	Oil Well	=	as Well	Dry		Othe	_	7		6. If 1	Indian, Allottee	or Tribe Name				
b. Type of Com	npletion:	New Well	W	ork Over	Dee	epen	Plug	Back	Diff.	Resvr.,	7 11	oit or CA Agra	omant Nama	and N	lo.		
		Other:		D	RECOMPI	FTF					7. Unit or CA Agreement Name and No. San Juan 27-5 Unit						
2. Name of Oper	ator	Other.		- N	ECOMIT	JE IE					8. Lease Name and Well No.						
2. I value of Oper	ator		Hilcorp E	Energy C	Compan	v					0. LC		n Juan 27-	5 Un	it 137F		
3. Address							lo. (include	area cod	?)		9. AF	I Well No.					
	382 Rd 3100						/	333-170	0				30-039-2	2662	7		
Location of W	ell (Report locat	ion clearly a	nd in accor	dance with I	Federal re	quireme	ents)*				10. F	ield and Pool or	Exploratory Blanco Mes	eav.	ordo		
At surface	Unit A (NEN	E). 560' F	NL & 305'	FEL							11. 5	Sec., T., R., M.,		Save	i u c		
The surface	· · · · · · · · · · · · · · · · · · ·	_,,									11	Survey or Are	ea				
					_								Sec. 18, T2	7N, I	R5W		
At top prod. I	nterval reported b	elow			Sa	me as	above				12. 0	County or Parish			13. State		
At total depth	1			San	ne as al	bove						Rio A	rriba		New Mexico		
14. Date Spudde		15. I	Date T.D. Re				Completed	4/1.	3/2024		17. I	Elevations (DF,		:	1101/112011100		
7/2	20/2001		7/28	3/2001			D & A	X Rea					6,53	5'			
18. Total Depth:		7,755'		19. Plug Ba	ack T.D.:		7,75	3'		20. Depth	Bridge	Plug Set:	MD				
												40	TVD	_			
21. Type Electri	ic & Other Mecha	nical Logs R	un (Submit	copy of each	1)					22. Was v			X No	=	'es (Submit analysis)		
											DST r		X No	_	'es (Submit report)		
22 G : 17										Dire	ctional	Survey?	X No	Y	'es (Submit copy)		
	iner Record (Rep						Stage (Cementer	l N	lo. of Sks. &	· T	Slurry Vol.					
Hole Size	Size/Grade	Wt. (#/	ft.) To	op (MD)	Bottom	(MD)	_	epth		pe of Ceme		(BBL)	Cement top*		Amount Pulled		
12 1/4"	9 5/8" H-40	32#		0	21		_	n/a		130 sx							
8 3/4" 6 1/4"	7" J-55 4 1/2" J-55	20#		0	3,4 7,7		_	n/a		622 sx 309 sx							
0 1/4	4 1/2 J-55	10.5	+		7,7	33	 '	n/a		309 SX							
24. Tubing Reco		(D) D	1 D 1	(A (D))	G:		10.0	(D)	D 1	D 4 0 0		G:	D 40.0	(D)	D 1 D 1 (10)		
Size 2 3/8"	Depth Set (M. 7,551'	ID) Pa	cker Depth	(MD)	Size	D	epth Set (N	AD)	Packer	Depth (MD)	Size	Depth Set (N	MD)	Packer Depth (MD)		
25. Producing Int				ı		26.	Perforation	on Record							l		
	Formation			ор	Bottom		Po	erforated I				Size	No. Holes		Perf. Status		
A)	Mesaverde		4,9	19'	5,741'	_		1 SP	-			0.29	48		open		
B) C)																	
D)																	
	TOTAL												48				
27. Acid, Fractur	re, Treatment, Cer Depth Interval	ment Squeez	e, etc.						Amoun	t and Type o	of Moto	wio1					
	4919-5741		BDW w	/ water & 1	000 gal 1	5% HC	I. Foam fr					74 gal slickwa	ater & 3.36M S	CF N	I2 70 Q		
	-				<u> </u>		,		, -		, ,	<u> </u>					
	-																
28. Production -	Interval A																
Date First	Test Date	Hours	Test	Oil	Gas	,	Water	Oil Gravit	v	Gas		Production M	ethod				
Produced		Tested	Production	BBL	MC		BBL	Corr. API	,	Gravity				win	g		
4/40/0004																	
4/13/2024	4/13/2024	Gaa	24 11			mcf	0 bbls	n Coo/Oil	a	_	/a						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas/Oil Ratio		Well Sta	atus						
-					1.10	ľ											
22/64"	560 psi	700 psi		(0 63	mcf	0 bwpd	n	a				Producing				
28a. Production -		III.ouw-	Tast	Io:1	Ic.	I.	Water	0:1 C :		Co-		Duo day est e a 3.4	athad				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gravit Corr. API	у	Gas Gravity		Production M	culou				
					1110	ľ				Janey							
		ļ															
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas/Oil		Well Sta	atus						
Size	Flwg.	Press.	Rate	BBL	MC	r .	BBL	Ratio									

^{*(}See instructions and spaces for additional data on page 2)

28b. Production -	Interval C												
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•				
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
ľ	SI		\rightarrow										
28c. Production -	Interval D		- 1	ı.	I		· ·						
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
ľ	31												
29. Disposition of	f Gas (Solid, us	ed for fuel,	vented, etc.)	<u> </u>	L.	·	•						
						So	old						
30. Summary of I	Porous Zones (I	naluda Aqui	iforo):					21 Earmatic	on (Log) Markers				
50. Summary of f	Olous Zolles (1	nciude Aqui	neis).					51. Polillatio	on (Log) warkers				
•			contents thereof:				t,						
٠.	interval tested	, cushion use	ed, time tool ope	n, flowing and	d shut-in pro	essures and							
recoveries.													
										Тор			
Formation	T	op	Bottom		Descrip	tions, Conte	nts, etc.		Name Meas. Depth				
Ojo Alamo	2.6	640'			,	White, cr-gr ss			Ojo Alamo	2,640'			
Kirtland		82'				-	gry, fine-gr ss.		Kirtland	2,682'			
Ervitland	,	70'				-			Equitland	2 070			
Fruitland Pictured Clif	,			Dk gry-gry c		-	med gry, tight, fine gr s	S.	Fruitland Pictured Cliffs	2,878' 3,296'			
Lewis	0,2				Bn-Gry, fine grn, tight ss. Shale w/ siltstone stingers				Lewis	0,000'			
Huerfanito Ben	tonite 3,7	'88'				waxy chalky b	-	H	Huerfanito Bentonite				
Chacra		269'	4,877'				one w/ drk gry shale		Chacra Cliff House	4,269'			
Cliff House	,	377'	E 4001			ed-fine gr ss, c				4,877'			
Menefee	5,1	00'	5,460'			y, fine gr ss, c			Menefee				
Point Looko	out 5,4	160'	5,808'	Med-light gi	y, very fine g	gr ss w/ freque of formation	nt sh breaks in lower par	t	Point Lookout	5,460'			
Mancos	5,8	808'	6,667'		D	ark gry carb s	h.		Mancos				
			7 440	Lt. gry to bri			& very fine gry gry ss v	v/	0.11	0.0071			
Gallup Greenhorr		667' 112'	7,412' 7,398'			reg. interbed s alc gry sh w/ t			Gallup Greenhorn	6,667' 7,412'			
Graneros	-	76'	1,000	,		fossil & carb			Graneros	7,476'			
					gry foss carb	sl calc sl sitty	ss w/ pyrite incl thin sh						
Dakota Morrison	7,4	198'		To to also		s cly Y shale b			Dakota	7,498'			
WOTTISON				Interbe	d grn, brn &	red waxy sh &	fine to coard grn ss		Morrison				
32. Additional rea	marks (include	plugging pro	ocedure):										
	` '												
This wall is	ourrontly n	roducin	a ac a M\//I	IC/DK tri	mminal	o nor DU	C verbal appre	wal MV D	A NMNM078409B.				
IIIIS WEII IS	currently p	nouuciii	y as a IVI V/I		ıııııııgı	e per Dii	C verbai appro	vai. iviv F	A MINIMINIO7 0403D.				
33. Indicate which	h items have be	en attached	by placing a che	ck in the appro	opriate boxe	es:							
				-rr	_				_				
Electrical/N	Mechanical Logs	s (1 full set r	req'd.)		Geol	logic Report	DS	ST Report	Directional Sur	rvey			
Sundry Not	ice for plugging	and comen	t verification		Corr	Analysis	По	her:					
Sundry Not	ree tot bingging	5 and Cellien	t vermeau0II		L Core	Anaiysis	ЦО	not.					
34. I hereby certif	fy that the foreg	oing and att	ached information	on is complete	and correc	t as determin	ned from all available	records (see att	ached instructions)*				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Released to Imaging: 4/25/2024 2:14:50 PM

Title

Date

Cherylene Weston

Cherylene Weston

Name (please print)

Signature

Operations/Regulatory Technician-Sr.

4/17/2024

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMSF079391					
1a. Type of Well	l	Oil Well	X Gas V	Vell	Dry	Oth	er		ϵ	i. If I	ndian, Allottee	or Tribe Name			
b. Type of Com	npletion:	New Well	Work	Over	Deepen	Plug	g Back	Diff. I							
		Other:		DECC)MPLETI	7			7	. Un	it or CA Agre	ement Name a			
2. Name of Oper	rator	Other:		RECC	MIFLEII	<u> </u>			8	3. Lea	se Name and V		7-3)IIIt	
2. I tallie of Oper	iutoi		Hilcorp En	ergy Com	pany					. Lea		n Juan 27-	5 Un	it 137F	
3. Address	202 D 1 2100					e No. (includ			Ş	. AP	I Well No.	20.000.0	2000	7	
4 Location of W	382 Rd 3100 Vell (Report locate			ce with Feder	ral reauire	(505) 333-1700					30-039-26627 10. Field and Pool or Exploratory				
i. Location of vi	en (report tocus	ion cicuriy a	na m accoraan	ce win I cuci	ai require	nenisy			Ľ	0. 11	cia ana 1 ooi oi	Basin Ma	anco	s	
At surface	Unit A (NENI	E), 560' FI	NL & 305' FE	L						11. Sec., T., R., M., on Block and					
											Survey or Are	^{ea} Sec. 18, T2՝	7N. I	R5W	
At top prod. I	Interval reported b	pelow			Same	as above	•		F	12. C	ounty or Parish			13. State	
At total danth				Same a	as abov	Δ.					Rio A	rriha		New Mexico	
At total depth 14. Date Spudde		15. I	Date T.D. Reach			ate Complete		2024		17. E		RKB, RT, GL)	ķ	THEW INTERIEU	
7/2	20/2001		7/28/2	001		D & A	X Read	ly to Pr	od.			6,53	5'		
18. Total Depth:		7,755'	19.	Plug Back 7	Γ.D.:	7,75	53'	2	20. Depth B	ridge	Plug Set:	MD TVD			
21 Type Electri	ic & Other Mecha	nical Logs I	Run (Submit co	ny of each)					22. Was w	ell cor	ed?	X No		es (Submit analysis)	
21. Type Licen	ie & Other Wicelia	ilicai Loga i	Kun (Subinit Co	py or each)					Was I			X No	=	es (Submit report)	
											Survey?	X No	=	es (Submit copy)	
23. Casing and I	Liner Record (Rep	ort all strin	gs set in well)								<u>-</u>				
Hole Size	Size/Grade	Wt. (#/	ft.) Top (MD) B	ottom (MI))	Cementer		o. of Sks. &		Slurry Vol.	Cement to	p*	Amount Pulled	
12 1/4"	9 5/8" H-40	32#		· ·	211'		n/a	• •	e of Cemen	i –	(BBL)		•		
8 3/4"	7" J-55	20#			3,496'		n/a		622 sx						
6 1/4"	4 1/2" J-55	10.5	#		7,755'		n/a		309 sx						
24. Tubing Reco			•		1	•	ı	•							
Size 2 3/8"	Depth Set (M. 7,551 '	ID) Pa	acker Depth (M	D) S	lize	Depth Set (MD) P	acker I	Depth (MD)		Size	Depth Set (1	MD)	Packer Depth (MD)	
25. Producing In					:	26. Perforat	ion Record								
	Formation		Тор		ottom						Size	No. Holes		Perf. Status	
A) B)	Mancos		6,825	6,9	985'		4 SPF				0.34"	480		open	
C)															
D)	TOTAL											400			
27 Apid Empetus	re, Treatment, Ce	mant Causas	To ata									480			
	Depth Interval	ment squee.	ze, etc.				A	mount	and Type of	Mate	rial				
	6825-6985		BDW w/ w	ater & 1000	gal 15% l	ICI, Foam fr						ater & 4.64M	SCF I	N2 70 Q	
	-														
28. Production -															
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production M		owin	a	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			1 10	J VV 1111	9	
4/13/2024	4/13/2024	4		0	63 mcf		n/a	ι	n/a						
Choke Size	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stat	ıs					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Rano								
22/64"	560 psi	700 psi		0	63 mcf	0 bwpd	n/a	ı				Producing			
28a. Production		11	T4	0:1	C	W-4	O:1 Cit		C		Dundantina N	f _ 41 J			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production M	тешоа			
Ch -1	The Do	C	24 11-	0:1	C	W/-4	C/01		W-11 Ct :						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well State	us					
	SI														

^{*(}See instructions and spaces for additional data on page 2)

Street Production - Interval D Production Test Production Test Production BBL MCT BBL Corr. API Gas Production Method	b. Production -	Interval C									
The First Control of Top Bottom Top Bottom		Test Date						•		Production Method	
Projection Force Prog. Process Production Pro											
Descriptions Descriptions Descriptions Descriptions Contents Descriptions Descript	ze	Flwg.							Well Status		
Test Date Test Date Test and Test and	Sc. Production -	Interval D									
Descriptions Desc			Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Programme Program Process Program Process Program Process Program Process Program Process Pr	roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Sold Summary of Porous Zones (Include Aquifers): Show all important zones of porously and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	ize	Flwg.							Well Status	•	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Mess Depth Civil Annual Contents of Conten	9. Disposition of	f Gas (Solid, use	d for fuel, v	vented, etc.)			Se	old			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth Mess Depth Civil Annual Contents of Conten									T		
Do Alamo	Show all impor	tant zones of poi	rosity and c	ontents thereof:				ıt,			
Ojo Alamo Kirtland 2,682' Fruitland 2,878' Pictured Cliffs 3,296' Lewis Understand 2,682' Chacra Chacra Chacra Chacra Chacra Cliff House 4,877' Menefee 5,100' 5,460' Mancos 5,808' Mancos 5,808' Mancos 5,808' Geffor Mancos 5,808' Geffor Greenhorn 7,412' Greenho									† 1		Тор
Kirtland 2,682'	Formation	То	p	Bottom		Descrip	tions, Conte	ents, etc.		Name	Meas. Depth
Kirtland 2,682'	Ojo Alamo	2,64	10'			,	White, cr-gr s	s		Ojo Alamo	2,640'
Pictured Cliffs Lewis Lewis Shale w sittsons stagers White, wazy chally bearonine Chacra 4,269' Cliff House 4,877' Menefee 5,100' 5,460' Mancos 5,808' Mancos 5,808' Gler' Greenhorn 7,412' Gry to bra calc arb mices glane sitis. & very fine gry ss w/ fireg, interbed glane site, severy fine gry ss w/ fireg, interbed gry, braine glane site, severy fine gry ss w/ fireg, interbed gry, braine gry gry ss w/ fireg, interbed gry, braine gry gry ss w/ fireg, interbed gry, braine gry gry ss w/ fireg, interbed sh. Dakota 7,498' Morrison Bin-Gry, fine gr, tight sx. Shale w sittsons stagers White, wazy chalky bearonine Huerfanito Bentonite 3,788' Chacra Lewis Chacra Lewis Chacra Cliff House 4,269' Cliff House 4,877' Menefee Med-light gry, very fine gr ss, carb sh & coal Menefee Med-light gry, very fine gr ss, carb sh & coal Menefee Med-light gry, very fine gr ss, carb sh & coal Menefee Point Lookout 5,460' Mancos 5,808' 6,667' 7,412' 7,398' Highty calc gry sh w thin Imat. Greenhorn 7,412' 7,398' Highty calc gry sh w thin Imat. Greenhorn 7,412' Dakota 7,498' Lt to dark gry foss carb sl calc sl stry s w Pyrtie incl thin sh back and the stry of the scale carb whice a grade stry shale becales Let to dark gry foss carb sl calc sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the stry of the scale sl stry s w Pyrtie incl thin sh back and the scale sl stry s w Pyrtie incl thin sh back and the scale sl stry s w Pyrtie incl thin sh back and the scale sl stry s w Pyrtie incl thin sh back and the scale sl stry s w Pyrtie incl thin sh b	-				(_				•
Pictured Cliffs Lewis Lewis Shale w silstone stingers White, wazy chalky bemonite A, 269' Clacra A, 269' Cliff House A, 877' Menefee 5,100' 5,460' Mancos 5,808' Mancos 5,808' G,667' Greenhorn 7,412' Greenhorn 7,412' Tray, increds gine sils & very fine gr ss, curb sh & coal Cliff House A, 877' Highly cale gry sh within Imst. Greenhorn 7,412' Gry fing rm silty, plauconitie ad stone w/ drk gry shale Light gry, med-fine gr ss, curb sh & coal Menefee Mod-dark gry, fine gr ss, curb sh & coal Menefee Med-light gry, very fine gr ss, curb sh & coal Menefee Med-light gry, very fine gr ss, curb sh & coal Mancos S, 808' G, 667' Greenhorn 7,412' Tray, increds sh. Light gry and thin Imst. Greenhorn 7,412' Tray, increds sh. Light gry and thin Imst. Greenhorn 7,412' Dakota 7,498' Dak	Fruitland	2,87	78'		Dk gry-gry	carb sh, coal,	grn silts, light	-med gry, tight, fine gr s	ss.	Fruitland	2,878'
Chacra		1			0,0,		-				· ·
Chacra 4,269' 4,877' Cliff House 4,877' Menefee 5,100' 5,460' Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr ss, carb sh & coal Med-light gry, very fine gr sy sh which lower part of formution Dark gry carb sh. Lit. gry to burn calc carb micac glues sits & very fine gry gry ss which green gry gry ss which gry	Lewis					Shale	w/ siltstone st	tingers		Lewis 0,0	
Cliff House 4,877' Menefee 5,100' 5,460' Med-dark gry, fine gr ss, carb sh & coal Menefee 5,100' 5,460' Med-dark gry, fine gr ss, carb sh & coal Menefee Med-light gry, very fine gr ss, carb sh & coal Menefee Med-light gry, very fine gr ss, carb sh & coal Menefee Med-light gry, very fine gr ss w frequent sh breaks in lower part of formation o	uerfanito Ben	tonite 3,78	38'			White, v	waxy chalky b	entonite	н	uerfanito Bentonite	3,788'
Point Lookout 5,460' 5,808' 6,667' Mancos 5,808' 6,667' Gallup 6,667' 7,412' Greenhorn 7,412' 7,398' High yeale gry as the fire giluse sits & very fine gry gry ss w/ irreg, interbed sh. Gallup 6,667' 7,412' Greenhorn 7,412' 7,398' High yeale gry sh w/ thin Inst. Graneros 7,476' Dakota 7,498' Dakota 8 bands cly Y shale breaks bands cly Y shale breaks bands cly Y shale breaks Dakota 7,498' Interbed grn, brn & red waxy sh & fine to coard grn ss Morrison 2. Additional remarks (include plugging procedure): This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. 3. Indicate which items have been attached by placing a check in the appropriate boxes: Geologic Report DST Report Directional Survey Geologic Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:				4,877'	-						· ·
Point Lookout 5,460' 5,808' 6,667' Dark gry carb sh. Gallup 6,667' 7,412' 7,398' Highly cale gry sh w/thin Imst. Greenhorn 7,412' 7,398' Highly cale gry sh w/thin Imst. Greenhorn 7,412' The part of this shands cly Y shale breaks horrison Interbed grm, brn & red waxy sh & fine to coard grm ss Morrison 2. Additional remarks (include plugging procedure): Sundry Notice for plugging and cement verification of formation Darks gry carb sh. Dark gry carb sh. Gallup 6,667' 7,412' Greenhorn 7,412' Greenhorn 7,412' The procedure of greenhorn	Menefee	5,10	00'	5,460'		Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	
Mancos 5,808' 6,667' Dark gry carb sh. Gallup 6,667' 7,412' irreg, interbed sh. Greenhorn 7,412' 7,398' Highly cale gry gry sh w/ thin Irnst. Graneros 7,476' Dak gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl cale sl sitty ss w/ pyrite incl thin sh bands cly / shale breaks. Morrison Dakota 7,498' Interbed grn, brn & red waxy sh & fine to coard grn ss Morrison Z. Additional remarks (include plugging procedure): This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. Geologic Report DFC plugging and cement verification Geologic Report DFS Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:					Med-light g	ry, very fine g		nt sh breaks in lower pa	rt		
Gallup 6,667' 7,412' Greenhorn 7,412' 7,398' Highly calc gry sh w/ thin Inst. Dakota 7,498' Morrison 2. Additional remarks (include plugging procedure): This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. Gallup 6,667' 7,412' Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Interbed grn, brn & red waxy sh & fine to coard grn ss Morrison Gallup 6,667' 7,412' Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Dakota 7,498' Morrison Morrison Morrison Additional remarks (include plugging procedure): Chis well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:				•		-					5,460'
Gallup 6,667' 7,412' irreg. interbed sh. Gallup 6,667' Greenhorn 7,412' 7,398' Highly cake grysh w/th limst. Graneros 7,476' Dk gry shake, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl cake sl sitty ss w/ pyrite incl thin sh bands chy Y shake breaks Dakota 7,498' Interbed grn, brn & red waxy sh & fine to coard grn ss Morrison 2. Additional remarks (include plugging procedure): Chis well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. 3. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:	wancos	5,80	18	6,667	I t. grv to br				nv/	Mancos	
Graneros 7,476' Dakota 7,498' Morrison Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl cale sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Interbed grn, brn & red waxy sh & fine to coard grn ss Additional remarks (include plugging procedure): Chis well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:	Gallup	6,66	67'	7,412'	21. 617 10 01					Gallup	6,667'
Dakota Morrison Lt to dark gry foss carb sl cake sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks Interbed grn, brn & red waxy sh & fine to coard grn ss Additional remarks (include plugging procedure): This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:				7,398'			• •				
Dakota 7,498' bands cly Y shale breaks Dakota 7,498' Morrison lnterbed grn, brn & red waxy sh & fine to coard grn ss Morrison 2. Additional remarks (include plugging procedure): This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. 3. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:	Graneros	7,47	76'							Graneros	7,476'
This well is currently producing as a MV/MC/DK trimmingle per DHC verbal approval. 3. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)		*	98'		bands cly Y shale breaks						7,498'
□ Electrical/Mechanical Logs (1 full set req'd.) □ Geologic Report □ DST Report □ Directional Survey □ Sundry Notice for plugging and cement verification □ Core Analysis □ Other:	Greenhorr Graneros Dakota Morrison 32. Additional rer	7,41 7,45 7,48 marks (include p	12' 76' 98'	7,398' cedure):	Lt to dark	irn Highly c: Dk gry shale, gry foss carb bands ed grn, brn & g	reg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty s cly Y shale b red waxy sh &	th. whin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks t fine to coard grn ss		Greenhorn Graneros Dakota	
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:											
Sundry Notice for plugging and cement verification Core Analysis Other:	_				k in the appr	<u> </u>			ST Report	Directional Su	rvev.
	_					_			-	Directional Sui	,
	Sundry Not	ice for plugging	and cement	verification		Core	Analysis	Ot	ther:		
	Name (pl	lease print)		Chery	lene We	ston		Title	Operat	ions/Regulatory Tech	nician-Sr.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Released to Imaging: 4/25/2024 2:14:50 PM

Date

Signature

Cherylene Weston

4/17/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 334533

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	334533
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 334533

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	334533
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
smcgrath	None	4/25/2024