

<b>Well Name:</b> NEIL A	<b>Well Location:</b> T32N / R11W / SEC 33 / NWSW / 36.93994 / -107.99934	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078051	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004527519	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> SIMCOE LLC

**Subsequent Report**

**Sundry ID:** 2784359

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 04/10/2024

**Time Sundry Submitted:** 01:56

**Date Operation Actually Began:** 03/05/2024

**Actual Procedure:** null

**SR Attachments**

**Actual Procedure**

Neal\_A\_001\_TA\_SR\_20240410135557.pdf

**SR Conditions of Approval**

**Specialist Review**

Neil\_A\_1\_ID\_2784359\_TA\_COAs\_MHK\_04.11.2024\_20240411083201.pdf

Well Name: NEIL A

Well Location: T32N / R11W / SEC 33 / NWSW / 36.93994 / -107.99934

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF078051

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004527519

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: APR 10, 2024 01:56 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 04/11/2024

Signature: Matthew Kade



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

April 11, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2784359 Request for Temporary Abandonment Status

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**Operator:** Simcoe LLC  
**Lease:** NMSF 078051  
**Well(s):** Neil A 1, API # 30-045-27519  
**Location:** NWSW Sec 33 T32N R11W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 27, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
  - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before March 27, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

TEMPORARY ABANDON

NEAL A 001

30-045-27519

Sec 33, T32N, R11W

3/5/24 – MIRU service rig. NDWH, NUBOP, POOH with production tubing.

3/6/24 – Run casing scraper, RIH, set 5.5" CIBP at 2623'. Rolled hole with 2% KCL w/ corrosion inhibitor and

biocide. Pressure tested casing to 580 psi, held good. LD production tubing. NDBOP, NUWH.

RDMO

3/27/24 – Conducted Bradenhead test and MIT (passed) witnessed by NMOCD.

Pressured up wellbore to 560 psi after 30 minutes pressure was 559psi a loss of 1psi in 30 min, held good.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 3/27/2024 Operator Simcoe LLC API # 30-0 45-27519

Property Name Neal A Well # 1 Location: Unit L Sec 33 Twn 32N Rge 11W

Land Type:

State \_\_\_\_\_  
Federal   
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Y TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. N/A  
Int. Casing Pres. N/A

Pressured annulus up to 560 psi. for \_\_\_\_\_ mins. Test passed/failed

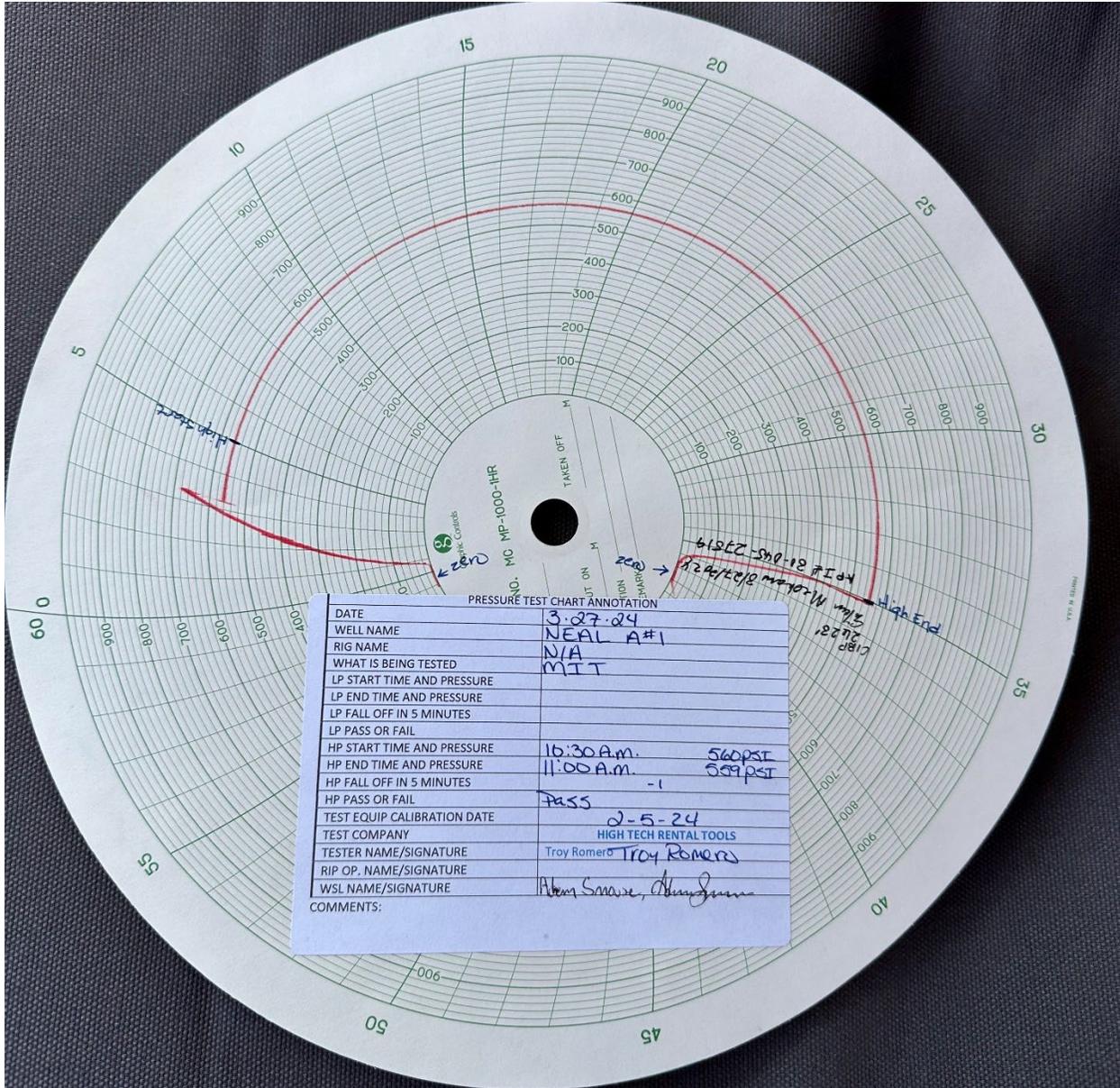
REMARKS: 1,000 # spring CIBP set @ 21623' 2/5/2024 Calibration date  
Dropped 1psi to 559 psi held for last 10 minutes of test.

By Adam Garcia  
(Operator Representative)

Witness [Signature]  
(NMOCD)

Wellsite Leader  
(Position)

Revised 02-11-02



PRESSURE TEST CHART ANNOTATION

DATE	3-27-24	
WELL NAME	NEAL A#1	
RIG NAME	N/A	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	16:30 A.M.	560 PSI
HP END TIME AND PRESSURE	11:00 A.M.	599 PSI
HP FALL OFF IN 5 MINUTES	-1	
HP PASS OR FAIL	PASS	
TEST EQUIP CALIBRATION DATE	2-5-24	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero	
RIP OP. NAME/SIGNATURE	Troy Romero	
WSL NAME/SIGNATURE	Alex Smeace, Alex Smeace	
COMMENTS:		



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnr.state.nm.us/ocd/District III/3district.htm

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test March 27, 2024 Operator Simcoe LLC API #30-0 95-27519
Property Name Ncal A Well No. 1 Location: Unit L Section 33 Township 32N Range 1W
Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 45 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns: Testing TIME, PRESSURE (Bradenhead: BH, Int, Csg; INTERM: Int, Csg) and rows for 5, 10, 15, 20, 25, 30 minutes. Includes handwritten pressure curves.

Table with columns: FLOW CHARACTERISTICS (BRADENHEAD, INTERMEDIATE) and rows: Steady Flow, Surges, Down to Nothing, Nothing (checked), Gas, Gas & Water, Water.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE N/A

REMARKS:

Nothing when opened. 0-5min, 0-10min, 0-15min, 0-20min, 0-25min, 0-30min, 0- after 5min shut-in.

No intermediate

By James Smouse Wellsite Leader (Position)

Witness NM OCD

E-mail address James.Smouse@IKAenergy.com

# Neal A 1 - FT

Sec 33, T32N, R11W

API: 30-045-27519

6179' GL

est. TOC at surface

**8-5/8" 23# H40 @ 263'**

9' fell back, topped with 20 sxs  
230 sxs (CL B)

History:

Completed well 1990

**Formation Tops:**

Ojo 1250'

FT 2600'

PC 2865'

DV @ 1501'

Pressure test casing to 560 psi for 30 minutes  
Lost 1psi in 30 mins.

**FT**  
2673-2852'

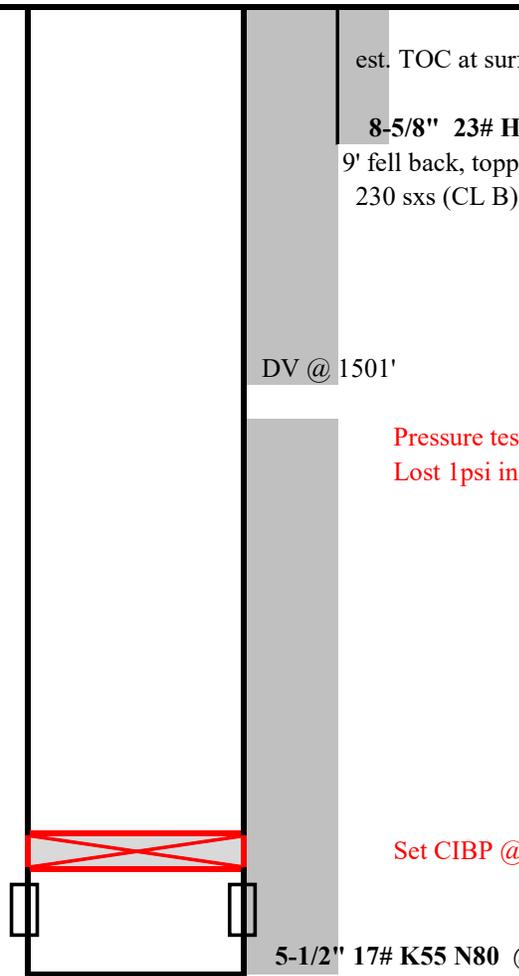
Set CIBP @ 2623'

**5-1/2" 17# K55 N80 @ 3058'**

1st stage: 285 sxs (no circ); 2nd 412 sxs (10 bbls circ)

PBTD: 3016'

TD: 3061'



Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09207
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. Neal A
7. Lease Name or Unit Agreement Name
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,179', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter L : 2,140 feet from the South line and 910 feet from the West line
Section 33 Township 32N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,179', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/24 - MIRU service rig. NDWH, NUBOP, POOH with produc

3/6/24 - Run casing scraper, RIH, set 5.5" CIBP at 2623'. Rolled hole with 2% KCL w/ corrosion inhibitor and biocide. Pressure tested casing to 580 psi, held good. LD produc

3/27/24 - Conducted Bradenhead test and MIT (passed) witnessed by NMOCD. Pressured up wellbore to 560 psi after 30 minutes pressure was 559psi a loss of 1psi in 30 min, held good.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 04/11/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):

TEMPORARY ABANDON

NEAL A 001

30-045-27519

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By Adam Garcia  
(Operator Representative)

Witness [Signature]  
(NMOCD)

Wellsite Leader  
(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





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By James Smouse Wellsite Leader (Position)

Witness [Signature] NM OCD

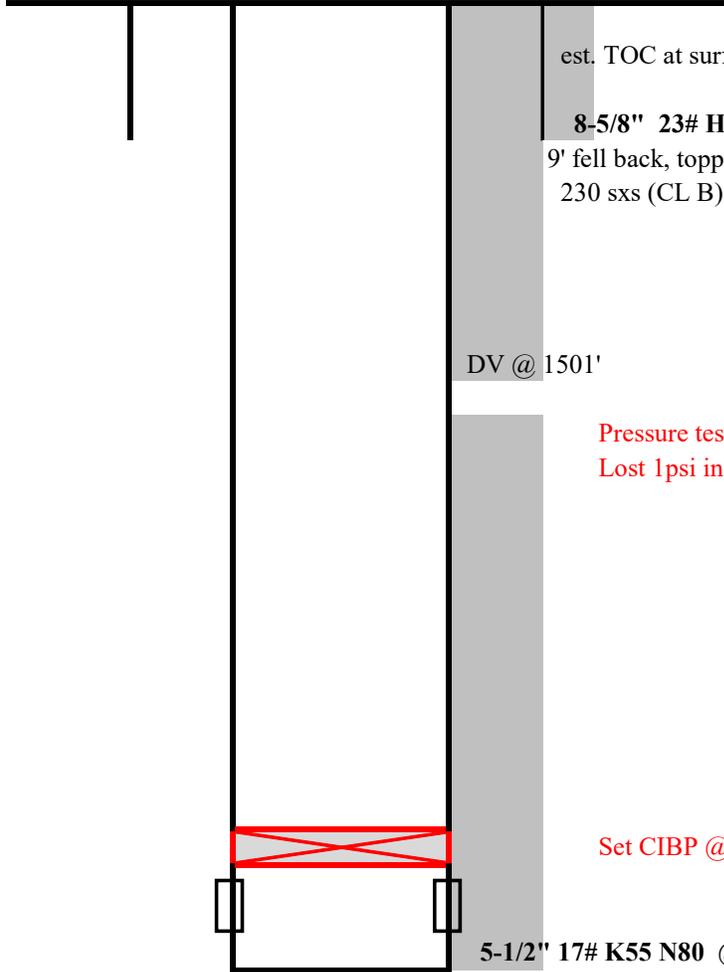
E-mail address James.Smouse@IKAenergy.com

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 332440

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 332440
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	MIT required on or before 3/27/2029	4/26/2024