

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T29N / R12W / SEC 22 / NWSW / 36.70958 / -108.09105

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 533

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF080647

**Unit or CA Name:** GCU PC 89200844E

**Unit or CA Number:** NMNM78391A

**US Well Number:** 3004528733

**Well Status:** Temporarily Abandoned

**Operator:** SIMCOE LLC

### Subsequent Report

**Sundry ID:** 2784351

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 04/10/2024

**Time Sundry Submitted:** 01:44

**Date Operation Actually Began:** 12/15/2023

**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

GCU\_533\_WBD\_20240410134437.pdf

3004528733\_GALLEGOS\_CANYON\_UT\_533\_JAN\_2024\_20240410134424.pdf

GCU\_533\_TA\_SR\_20240410134407.pdf

### SR Conditions of Approval

**Specialist Review**

Gallegos\_Canyon\_Unit\_533\_ID\_2784351\_TA\_COAs\_MHK\_04.11.2024\_20240411075927.pdf

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**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** APR 10, 2024 01:44 PM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO **State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 04/11/2024

**Signature:** Matthew Kade



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

April 11, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2784351 Request for Temporary Abandonment Status

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**Operator:** Simcoe LLC  
**Lease:** NMSF 080647  
**Agreement:** NMNM78391A  
**Well(s):** Gallegos Canyon Unit 533, API # 30-045-28733  
**Location:** NWSW Sec 22 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until January 15, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
  - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before January 15, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Ground Elevation 5554'  
KB Measurement 5569'

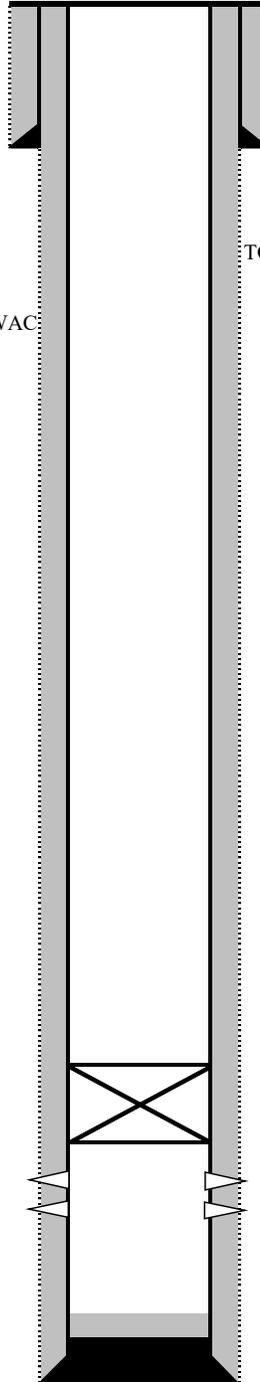
**Gallegos Canyon Unit 533**  
Pictured Cliffs  
API # 30-045-28733  
Sec. 22, T29N, R12W  
San Juan County, NM

**Well History**

10/6/92: Spud date  
11/20/92: Completion date  
2/4/98: Installed pumping unit, pump and rods.  
2/5/98: Workover. Lowered tubing 1 joint deeper after initial installation.  
1/19/99: Workover. Pulled rods and pump. Fill at 1584'.  
Cleaned out to 1604'. EOT at 1587'; Pump: 2x1.5x8 RWAC  
2/28/00: Workover: Pulled stuck pump. Fill at 1605'.  
Changed out tubing.  
EOT at 1582'. Pump: 2x1.25x6x7x9 RHAC  
3/14/2000: Workover. Changed out tubing and pump.  
7/25/02: Workover: Fill at 1599'. Changed out pump.  
Ran 20 guided rods on bottom on fod string.  
EOT at 1582'; Pump: RHAC, 2"X1.25"X6"X7"X9'  
  
5/22/09: Bradenhead test showed 0.1 psi on the surface casing annulus. MOASP calculated at 1122 psi.

**Formation Tops**

Ojo Alamo (est.)	233
Kirtland (est.)	379
Fruitland Coal	1356
Pictured Cliffs	1537



Deviation Survey

Depth	Deviation
406	0.5
1068	0.5
1700	0.5

TOC: Circulated cement to surface

**Surface Casing Data**

8 3/4" hole  
7", 20# J55 casing at 402'  
Cmt w/ 250sx Class B

TOC: Circulated cement to surface

4.5" CIBP at 1487'

**Perforation Data**

1537-1564'  
Frac'd w/ 20# linear gel, 70Q N2 foam, 91,140# of 12/20 sand

Fill at 1599'

**Production Casing Data**

6 1/4" hole  
4 1/2", 10.5# K55 casing at 1695'  
Cmt w/ 220 sx

PBTD 1610'  
Total Depth 1700'

**NEW MEXICO ENERGY, MINERALS  
AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://www.emnrd.state.nm.us/ocd/>

**BRADENHEAD TEST REPORT**  
(Submit 2 copies to above address)

Date of Test 1-18-24 Operator BP America Production Company API # 3004528733

Property Name Gallegos Canyon Unit 533 Location: Unit L Section 22 Township 29 Range 12  
(Well Name and Number)

Pressure (Shut-in) or Producing) Tubing ∅ Intermediate N/A Casing ∅ Bradenhead ∅

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Time	Bradenhead			Intermediate		Steady Flow	Surges	Down to Nothing	No Flow	Gas	Gas and Water	Water
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor							
5 minutes	∅	∅										
10 minutes	∅	∅										
15 minutes	∅	∅										
20 minutes	∅	∅	N/A	N	A				✓			
25 minutes	∅	∅										
30 minutes	∅	∅										
5 minute SI	∅	∅										

**If bradenhead flowed water, check all of the descriptions that apply below:**

Clear \_\_\_\_\_ Fresh \_\_\_\_\_ Salty \_\_\_\_\_ Sulfur \_\_\_\_\_ Black \_\_\_\_\_

5 Minute Shut-in Bradenhead ∅ Intermediate N/A

REMARKS: 1" BHD valve well shut in. ∅ psi on Tubing ∅ psi on Casing, ∅ psi on Bradenhead.

By H. Alexander Witness NMOC  
Field Tech  
(Position)

Page 6 of 14  
Received by OCD: 4/11/2024 10:09:09 AM  
Released to Imaging: 4/26/2024 3:26:12 PM

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

1760' FSL 1170' FWL, SECTION 22, T29N, R12W

SAN JUAN COUNTY, NM / 3004528733

12/15/23 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.

12/18/23 – RIH 4.5" scraper to 1526'. POOH scraper. RIH 4.5" CIBP, set at 1487'. Rolled hole w/ packer fluid. Pressure tested casing to 571 psi for 30 minutes. LD tubing. ND BOP, NUWH. RDMO service rig.

12/27/23 – Performed bradenhead test w/ NMOCD witness onsite (Passed). Conducted MIT. Pressured up wellbore, popped hole near surface. MIT failed.

1/10/24 – RU welder and WH crew. Repaired pinhole in 4.5" casing near surface. RD welder and WH crew.

1/15/24 – MIRU test truck. Conducted official MIT to 560 psi for 30 minutes. Charted test. Received verbal approval from Monica Kuehling to have no witness onsite due to federal holiday.

1/18/24 – Conducted bradenhead test, passed.



Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28733
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NMNM78391A
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 533
9. OGRID Number 778
10. Pool name or Wildcat Blanco Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,554', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter L : 1,760 feet from the South line and 1,170 feet from the West line
Section 22 Township 29N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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1/18/24 - Conducted bradenhead test, passed.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/11/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-882-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #533

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SAN JUAN COUNTY, NM / 3004528733

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20 minutes	∅	∅	N/A	N	A				✓	N/A		
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30 minutes	∅	∅										
5 minute SI	∅	∅										

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By H. Alexander Witness NMOC  
Field Tech  
(Position)



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KB Measurement 5569'

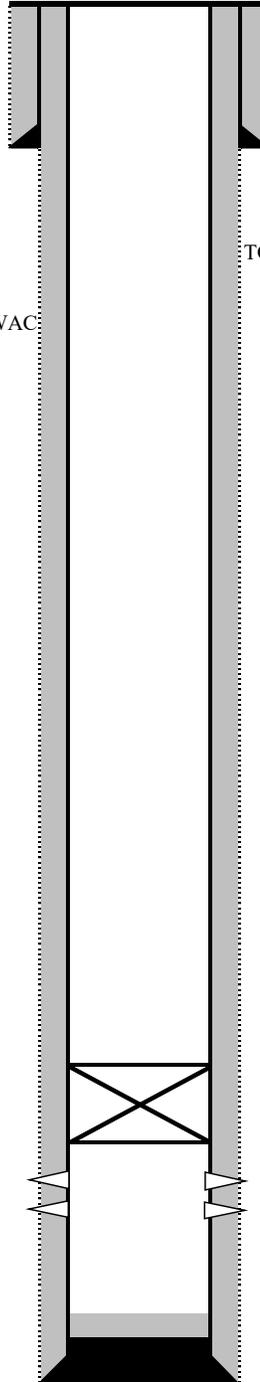
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 332434

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 332434
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	MIT required on or before 1/15/2029	4/26/2024