

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: DAWSON GAS COM

Well Location: T31N / R8W / SEC 31 /
NENW / 36.85987 / -107.719423

County or Parish/State: SAN
JUAN / NM

Well Number: 1S

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM013685

Unit or CA Name: DAWSON GAS COM

Unit or CA Number:
NMNM86279

US Well Number: 3004532500

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2767440

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/27/2023

Time Sundry Submitted: 10:48

Date Operation Actually Began: 11/20/2023

Actual Procedure: null

SR Attachments

Actual Procedure

TA_Subsequent_Report_Dawson_GC_1S_20231227104833.pdf

Dawson_GC_001S_pressure_chart_20231227104824.pdf

Dawson_GC_001S_MIT_report_20231227104805.pdf

Dawson_GC_001S_Bradenhead_report_20231227104758.pdf

SR Conditions of Approval

Specialist Review

Dawson_Gas_Com_1S_ID_2767440_TA_COAs_MHK_12.27.2023_20231227140914.pdf

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Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: DEC 27, 2023 10:48 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/27/2023

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

December 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2767440 Request for Temporary Abandonment Status

Operator: Simcoe LLC
Lease: NMNM013685
Agreement(s): NMNM86279
Well(s): Dawson Gas Com 1S, API # 30-045-32500
Location: NENW Sec 31 T31N R8W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

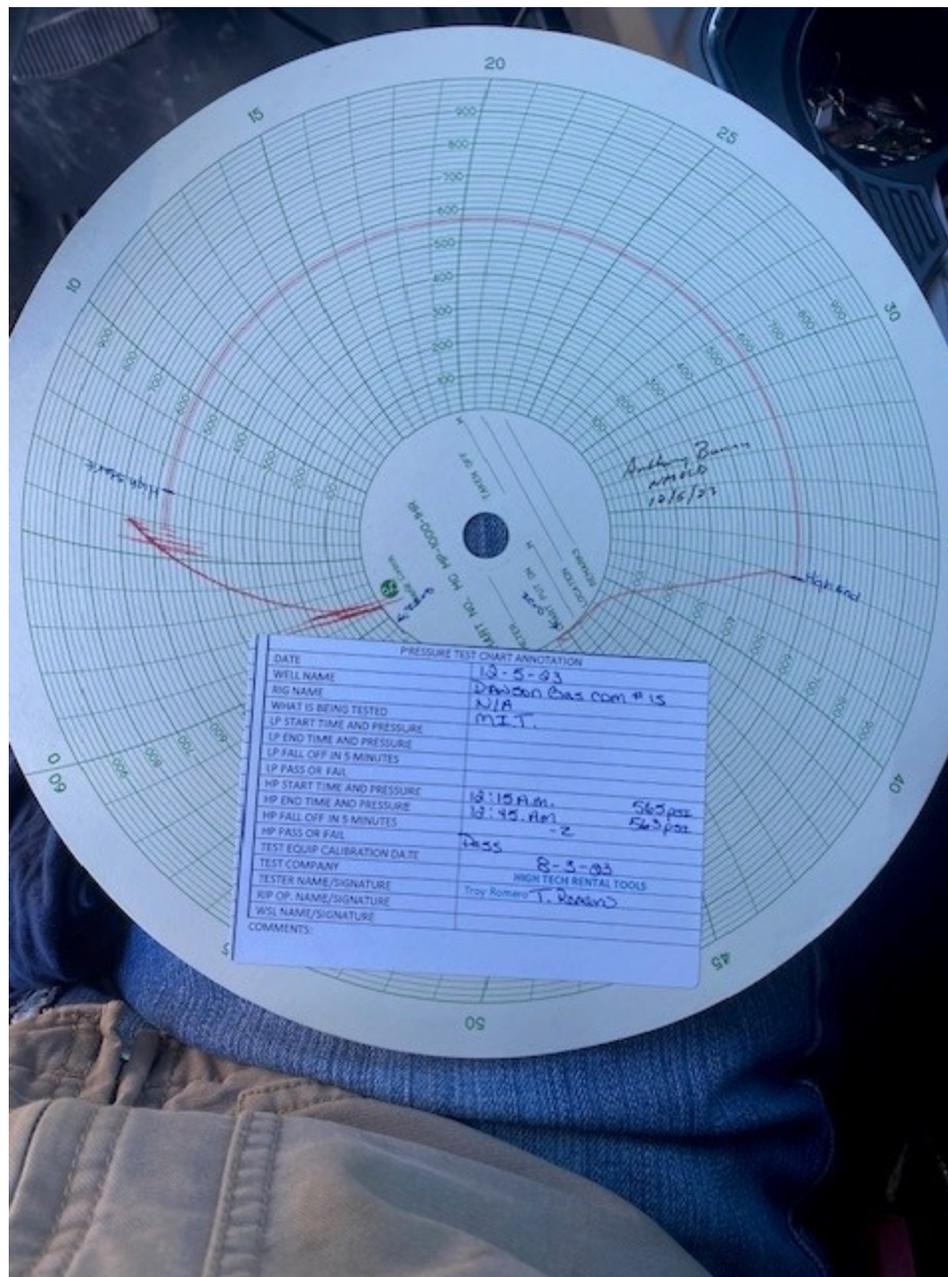
1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 5, 2024. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 5, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2600'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 3/4" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.




**NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT**

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 12/4/23 Operator Simcoke LLC API # 30-0 45-32500
 Property Name Devon Gas Co. Well # 13 Location: Unit C Sec 3 Twp 24 Rge 2W

Land Type: State _____ Well Type: Water Injection _____
 Federal Salt Water Disposal _____
 Private _____ Gas Injection _____
 Indian _____ Producing Oil/Gas
 Pressure observation _____

Temporarily Abandoned Well (Y/N) _____ TA Expires _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. 0 Tbg. Inj. Pres. _____
 Tubing Pres. N/A
 Int. Casing Pres. N/A

Pressured annulus up to 305 psi for 30 mins. Test ~~passed~~ failed TNA

REMARKS: Onsite for MIT on 12/4/23; Pressured up to 305 psi. Pressure held for
the 30 minute test with a slight to no drop in psi. Test passed.
Pressure released to Ops and held at 0 for 1 minute.
 CRIP: 3040'
 Last Casing: 4/3/23
 Spec: 1000 psi
 Checkwell: 1000 psi

By Luis Casans (KAV) Witness [Signature]
 (Operator Representative) (SMOCD)

(Position) Revised 02-11-02

Oil Conservation Division • 1000 Rio Bravo Road • Artec, New Mexico 87410
 Phone: (505) 334-6178 • Fax: (505) 334-6170 • <http://www.emand.state.nm.us>



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
APPLIED DISTRICT OFFICE
1500 N. BRADENHEAD
ARTS & SCIENCES
3000 S.W. 47TH FAV. ROAD, SUITE 100-01170
MIDLAND COUNTY, NEW MEXICO 88001

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator James Lee API # 30-0-45-30500

Property Name Decker Gas Co. Well No. 5 Location: Unit C Section 11 Township 24N Range 6W

Well Status (Shut-In or Producing) Initial PSI Tubing 48 Intermediate 48 Casing 5 Bradenhead 5

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	BM	Bradenhead	INTERM	BRADENHEAD	INTERMEDIATE
5 min	→	N/A	→		
10 min	→		→		
15 min	→		→		
20 min	→		→		
25 min	→		→		
30 min	→		→		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE N/A

REMARKS
Nothing on BM when opened; Nothing on BM after 5-min shut-in
Starting 60 on casing but bleed off after 1 min to 0 psi.

By James Lee (JAL) Witness [Signature]

(Position) _____

E-mail address _____

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32500
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMBM013685
7. Lease Name or Unit Agreement Name Dawson GC
8. Well Number 1S
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location
Unit Letter C : 675 feet from the North line and 1170 feet from the West line
Section 31 Township 31N Range 8W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and seng CIBP @ 2600'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 3/4" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representave on site at me of test. .

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/10/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Dawson GC 1S Temporary Abandonment Subsequent Report

11/20/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 3040'. Load well with 148 bbls 2% KCl water with biocide and corrosion inhibitor. LD 130 3/4" rods and 106 jts 2-3/8" tbg. Pressure test casing to 515 psi for 15 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
APPLIED DISTRICT OFFICE
1700 N. BRADENHEAD
ARTISTON, NM 87110
(505) 324-6178 FAX: (505) 324-6175
http://www.ener.nm.gov/industry/bradenhead.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator James LLC API # 30-0-45-30500

Property Name Decker Gas Co. Well No. 5 Location: Unit C Section 11 Township 24N Range 6W

Well Status (Shut-In or Producing) Initial PSI Tubing Int Intermediate Int Casing Int Bradenhead Int

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM		FLOW CHARACTERISTICS	
	BM	Bradenhead		Int	Csg	BRADENHEAD	INTERMEDIATE
5 min	↻	N/A	2100				
10 min	↻		1800				
15 min	↻		1500				
20 min	↻		1200				
25 min	↻		900				
30 min	↻		600				

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD Int INTERMEDIATE N/A

REMARKS
Nothing on BM when opened; Nothing on BM after 5-min shut-in
Starting GD on casing but bleed off after 1 min to 0 psi.

By James Casals (JAC) Witness [Signature]

(Position) _____

E-mail address _____

 **NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT**

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 12/4/23 Operator Simcoed LLC API # 30-0 45-32500
 Property Name Denson Gas Well Well # 13 Location: Unit C Sec 3 Twp 24 Rge 2W

Land Type: State _____ Well Type: Water Injection _____
 Federal Salt Water Disposal _____
 Private _____ Gas Injection _____
 Indian _____ Producing Oil/Gas
 Pressure observation _____

Temporarily Abandoned Well (Y/N) _____ TA Expires _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. 0 Tbg. Inj. Pres. _____
 Tubing Pres. N/A
 Int. Casing Pres. N/A

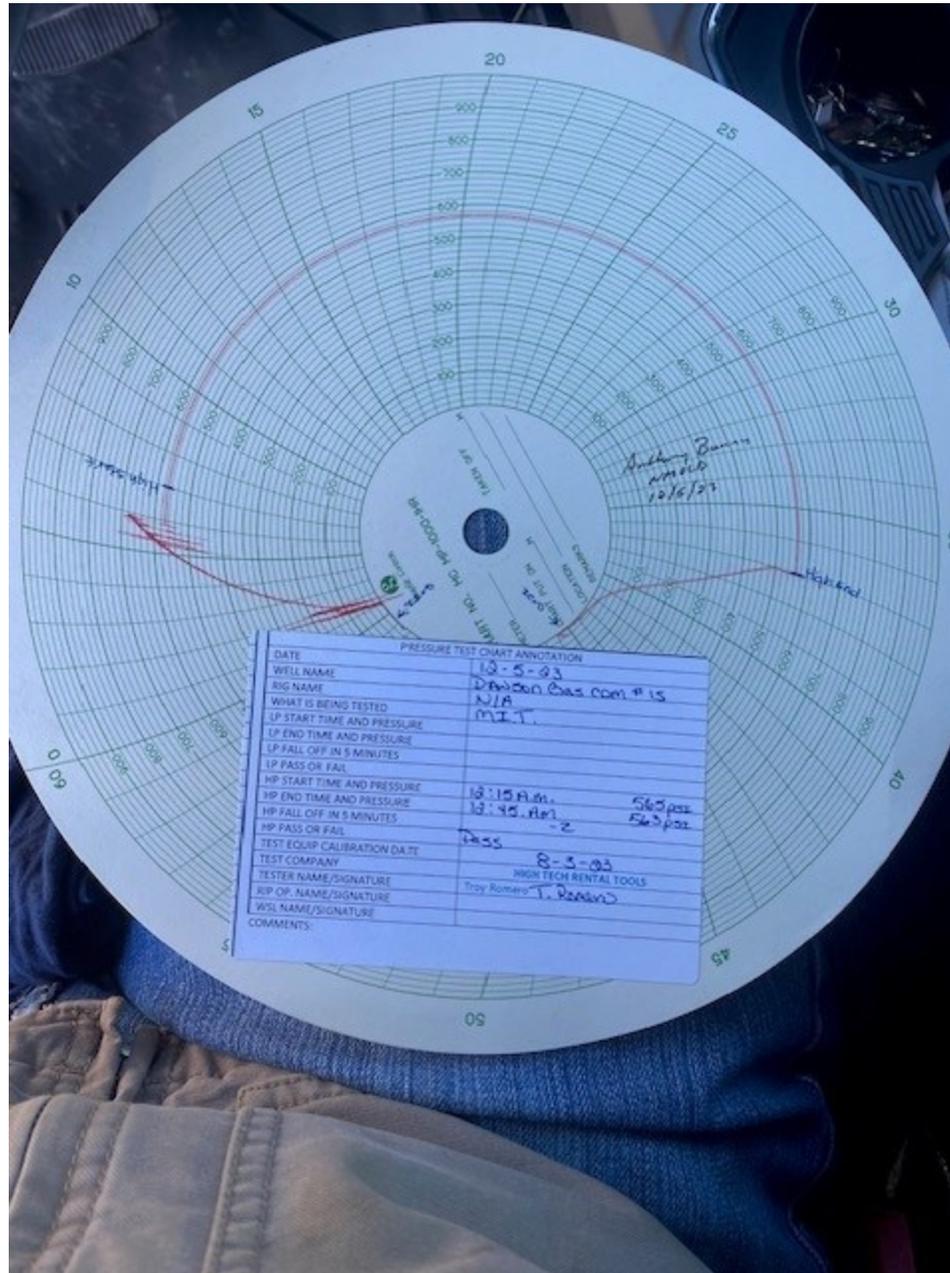
Pressured annulus up to 305 psi for 30 mins. Test ~~passed~~ failed TNA

REMARKS: Onsite for MIT witness; Pressured up to 305 psi. Pressure held for
the 30 minute test with a slight to no drop in psi. Test passed.
Pressure released to Opri and held at 0 for 1 minute.
 CRIP: 3040'
 Last Casing: 4/3/23
 Spec: 1000 psi
 Checkwell: 1000 psi

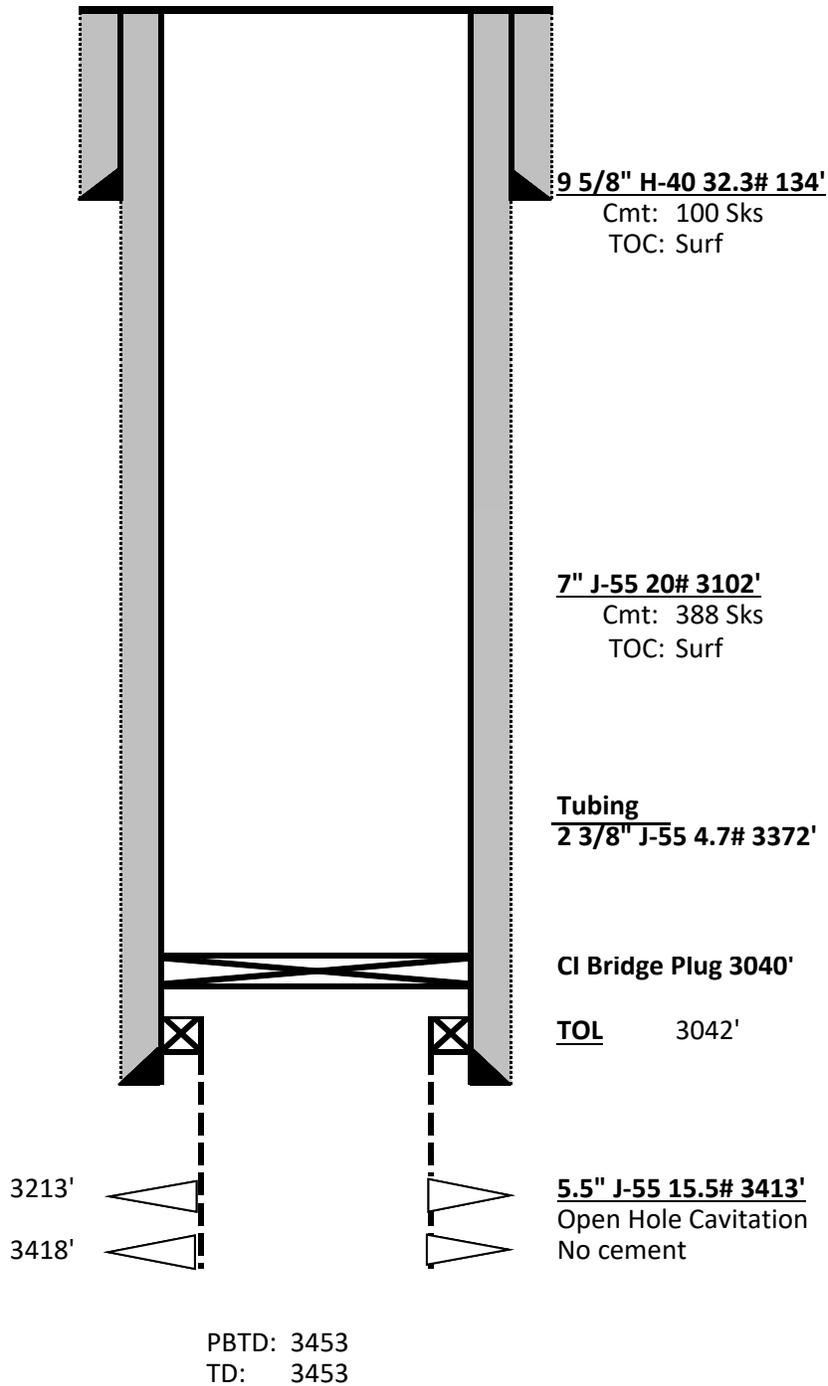
By Luis Casans (KAV) Witness [Signature]
 (Operator Representative) (SMOCD)

(Position) Revised 02-11-02

Oil Conservation Division • 1000 Rio Bratos Road • Artec, New Mexico 87410
 Phone: (505) 334-6178 • Fax: (505) 334-6170 • <http://www.ened.state.nm.us>



Dawson Gas Com #1S
(C) Sec 31, T31N, R8W
San Juan County
30-045-32500
Temporary Abandonment



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332043

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 332043
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 12/5/2028	4/26/2024