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Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

	Expires: January 31, 2018
5.	Lease Serial No. NMNM53992
-	TOTAL ABOVE A TAKE A MALE

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Do not use this t	OTICES AND REPO form for proposals to Use Form 3160-3 (A	to drill or to re-	enter an	***************************************	. If Indian, Allottee o	or Tribe	Name			
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		17	. If Unit of CA/Agre	ement,	Name and/or No.			
1. Type of Well  Oil Well  Gas Well  Other					8. Well Name and No. Sun Bright Federal #1					
2. Name of Operator MEWBOURNE	OIL COMPANY			9	9. API Well No. 30-025-29140					
3a. Address PO Box 5270 Hobbs, NM 88240		3b. Phone No. (include area code) (575) 393-5905			10. Field and Pool or Exploratory Area Gem; Wolfcamp, North & Tonto; Bone Spring					
4. Location of Well (Footage, Sec., T., F 920' FNL & 1980' FWL, Sec 21, T		II. Country or Parish, St Lea County, NM			, State					
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICAT	E NATURE	OF NOTIC	E, REPORT OR OTI	HER D	ATA			
TYPE OF SUBMISSION			TYI	PE OF ACTI	ON					
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic l	•	Reclan			Water Shut-Off Well Integrity			
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Const Plug and A Plug Back		= :	picte rarily Abandon Disposal	<u> </u>	Other			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  This is notification that Mewbourne Oil Company is taking over operations of this well.  Mewbourne accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.  BLM Bond File No: NM1693  Change of Operator Effective; 04/23/2024  Former Operator; Marathon Oil Permian, LLC (372098)  See Conditions of Approval										
Jackie Lathan	true and correct. Name (Pr	inted/Typed) Title	Regulator	у						
Signature AL	THE	04/24/2	2024							
	THE SPACE	FOR FEDERA	L OR ST	ATE OF	CE USE					
Approved by			Petr	oleum	Engineer	Date	04/24/2024			
Conditions of approval, if any, are attace certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights		Office F	RFO	•					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 340707

## **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	340707
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

### CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	5/7/2024