

State of New Mexico
Energy, Minerals and Natural Resources

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 9
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MU

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGYNE LLC

3. Address of Operator
12812 PINE SE, ALBUQU, NM 87123

4. Well Location
Unit Letter **D** : **450** feet from the **SOUTH** line and **1570** feet from the **EAST** line
Section **20** Township **20N** Range **9W** NMPM County **MCKINLEY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6455' 6K

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/24 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

5/23/24 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU FT WITH CLASS "B" CEMENT.

5/24/24 CLEAN LOCATION & PLACE DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. ANDERSON

E-mail address:

ANDERSON426@

PHONE:

505 414 5548

For State Use Only

EMAIL.COM

APPROVED BY:

TITLE

DATE

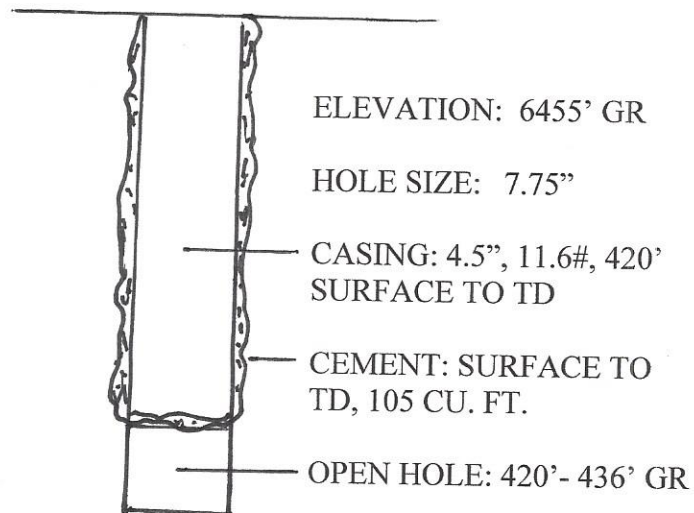
Conditions of Approval (if any):

SFP 9 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21003
450' FSL AND 1510' FEL
O, SEC. 20, T20N, R9W

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE
5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF
CLASS "B" CEMENT
5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF
APPROXIMATELY 200 SQ.FT.

4" PIPE DRY HOLE MARKER

CLASS "B" CEMENT 36.33 CU. FT.



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-031-21003						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SANTA FE PACIFIC 6. Well Number: <div style="text-align: center; font-size: 1.2em;">9</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ENERDYNE LLC				9. OGRID 185239						
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103				11. Pool name or Wildcat RED MOUNTAIN, MV						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
BH:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		6455' GR		
7-28-00	7-28-00	7-28-00		10-6-09						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
436'		436'		YES		NONE				
22. Producing Interval(s), of this completion - Top, Bottom, Name								MENELEE, MV		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
4.5"		11.6#		420'		7.75"		105 SKS		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
OH						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						420' 436'		24 GALS 7.5% HCL		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10-3-09		SUBMERSIBLE PUMP				SHUT-IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10-3-09	1/2	1.25"		1	0	3	NA			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	0		1	0	3	42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
NA						T PURVIS				
31. List Attachments										
PIT PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
ATTACHED										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude 35.94350 Longitude 107.81065 NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name				Title		Date		
		DON L HANOSH				GM		10-10-09		
E-mail Address DHANOSH426@AOL.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
 No. 2, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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Energy, Minerals and Natural Resources

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6455' 6K

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5/23/24 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU FT WITH CLASS "B" CEMENT.

5/24/24 CLEAN LOCATION & PLACE DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. ANDERSON

E-mail address:

ANDERSON426@

PHONE:

505 414 5548

For State Use Only

EMAIL.COM

APPROVED BY:

TITLE

DATE

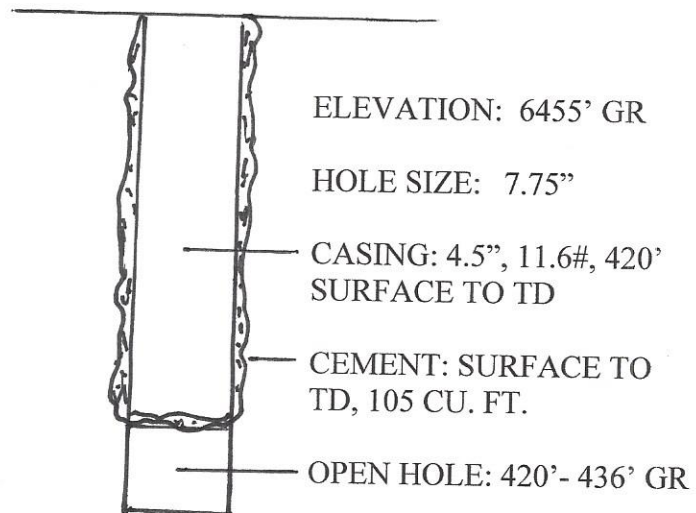
Conditions of Approval (if any):

SFP 9 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21003
450' FSL AND 1510' FEL
O, SEC. 20, T20N, R9W

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APPROXIMATELY 200 SQ.FT.

4" PIPE DRY HOLE MARKER

CLASS "B" CEMENT 36.33 CU. FT.



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13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
7-28-00	7-28-00		7-28-00		10-6-09			6455' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
436'			436'			YES		NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
MENELEE, MV										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
4.5"		11.6#		420'		7.75"		105 SKS		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
						1.25"		399'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
OH						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
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0	0		1	0	3	42				
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30. Test Witnessed By										
T PURVIS										
31. List Attachments										
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ATTACHED										
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E-mail Address DHANOSH426@AOL.COM										

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T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
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No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. ANDERSON

E-mail address:

ANDERSON426@

PHONE:

505 414 5548

For State Use Only

EMAIL.COM

APPROVED BY:

TITLE

DATE

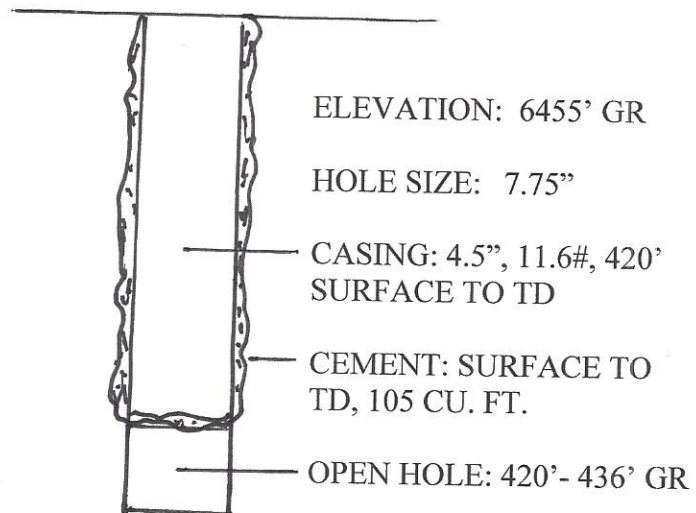
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		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SANTA FE PACIFIC 6. Well Number: 9				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ENERDYNE LLC						9. OGRID 185239				
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103						11. Pool name or Wildcat RED MOUNTAIN, MV				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
BH:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
13. Date Spudded 7-28-00	14. Date T.D. Reached 7-28-00	15. Date Rig Released 7-28-00		16. Date Completed (Ready to Produce) 10-6-09		17. Elevations (DF and RKB, RT, GR, etc.) 6455' GR				
18. Total Measured Depth of Well 436'		19. Plug Back Measured Depth 436'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NONE				
22. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE, MV										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE 4.5"		WEIGHT LB./FT. 11.6#		DEPTH SET 420'		HOLE SIZE 7.75"		CEMENTING RECORD 105 SKS		AMOUNT PULLED 0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						1.25"	399'			
26. Perforation record (interval, size, and number) OH						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 420' 436' AMOUNT AND KIND MATERIAL USED 24 GALS 7.5% HCL				
28. PRODUCTION										
Date First Production 10-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) SHUT-IN				
Date of Test 10-3-09	Hours Tested 1/2	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 0	Water - Bbl. 3	Gas - Oil Ratio NA			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 3	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						30. Test Witnessed By T PURVIS				
31. List Attachments PIT PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				35.94350		Longitude		107.81065		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name DON L HANOSH				Title GM		Date 10-10-09		
E-mail Address DHANOSH426@AOL.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
 No. 2, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)							
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

State of New Mexico
Energy, Minerals and Natural Resources

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-031-21003</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator ENERGYNE LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 12812 PINE SE, ALBUQU, NM 87123</p>		<p>7. Lease Name or Unit Agreement Name SANTA FE PACIFIC</p>
<p>4. Well Location Unit Letter D : 450 feet from the SOUTH line and 1570 feet from the EAST line Section 20 Township 20N Range 9W NMPM County MCKINLEY</p>		<p>8. Well Number 9</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6455' 6K</p>		<p>9. OGRID Number 185239</p>
		<p>10. Pool name or Wildcat RED MOUNTAIN MU</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/24 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.
5/23/24 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU FT WITH CLASS "B" CEMENT.
5/24/24 CLEAN LOCATION & PLACE NEW HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. ANDERSON

E-mail address:

ANDERSON426@

PHONE:

505 414 5548

For State Use Only

EMAIL.COM

APPROVED BY:

TITLE

DATE

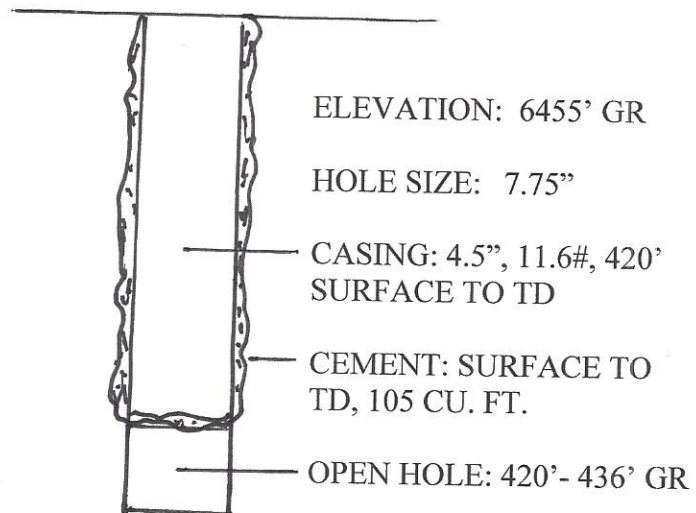
Conditions of Approval (if any):

SFP 9 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21003
450' FSL AND 1510' FEL
O, SEC. 20, T20N, R9W

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE
5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF
CLASS "B" CEMENT
5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF
APPROXIMATELY 200 SQ.FT.

4" PIPE DRY HOLE MARKER

CLASS "B" CEMENT 36.33 CU. FT.



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-031-21003						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:										
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
5. Lease Name or Unit Agreement Name										
SANTA FE PACIFIC										
6. Well Number:										
9										
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator										
ENERDYNE LLC										
9. OGRID										
185239										
10. Address of Operator										
P O BOX 502, ALBUQUERQUE, NM 87103										
11. Pool name or Wildcat										
RED MOUNTAIN, MV										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
BH:	O	20	20N	9W		450	SOUTH	1510	EAST	McK
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
7-28-00	7-28-00		7-28-00		10-6-09			6455' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
436'			436'			YES		NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
MENELEE, MV										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
4.5"		11.6#		420'		7.75"		105 SKS		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							1.25"		399'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
OH						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						420' 436'		24 GALS 7.5% HCL		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10-3-09		SUBMERSIBLE PUMP				SHUT-IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10-3-09	1/2	1.25"		1	0	3	NA			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	0		1	0	3	42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
NA								T PURVIS		
31. List Attachments										
PIT PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
ATTACHED										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				35.94350		Longitude		107.81065		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name				Title		Date		
		DON L HANOSH				GM		10-10-09		
E-mail Address DHANOSH426@AOL.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
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T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
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T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
 No. 2, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 339827

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 339827
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024