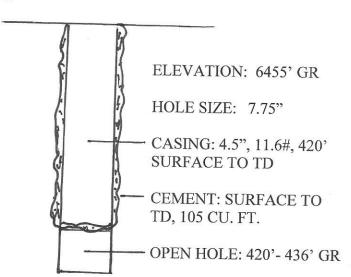
Received by OCD: 5/1/2024 9:29:48 1	State of New Mexico	Page Lof I
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	20-031-21002
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1 (DO MOT OBE THIS FURNIFUR PRINT	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
3. Address of Operator	DYNE LLC	9. OGRID Number /8 59 39
J. Address of Operator	5.1	10. Pool name or Wildcat
4. Well Location	BO, ALBURO, DM 87123	RED MOUNTAIN MU
Unit Letter 2 :	450 feet from the South line and 13	570 foot from the FMS To
Section 20	Township 20 M Range 9W	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County MCLINLO
	6455 '6K	
12 (1 1		Personal
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORLD	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIV	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	JOB
CLOSED-LOOP SYSTEM	*	_
OTHER:	OTHER:	
13. Describe proposed or compl	eted operations (Classic state 11	Give partinent detail 1 1
of starting any proposed wo	ck). SEE RULE 19.15.7.14 NMAC. For Multiple Composition.	pletions: Attach wellhore diagram of
proposed completion or reco	ompletion.	Provide Vendore diagram of
5/12/11 05	more Presuerion El	2
CIR	LULATE WELLOLU.  LUELLORUS FROM  N 36.33 CM PT WITH  TON LOCATION OF PLA	
5/02/200		
2/20/24 F-12	L WELLERM FROM	TO TO SURFACE
4210	N 31 33 Pm = 12 ~1	Older and R
A.	of some of with	CAMOS B CUMOUT.
2/24/24 Che	DON LOCATION OF PLA	es and Nove M.
		THE THERE
Smid Data		
Spud Date:	Rig Release Date:	
I hereby certify that the information of		
thereby certify that the information at	pove is true and complete to the best of my knowledge a	and belief.
0/1/1/1		1 1
SIGNATURE	TITLE MANAGING MI	PAR & 1 DATE 3 /2 1 /201
Type or print name Dow L	() (4) 2011	DAIBOTAS / CH
For State Use Only	WANDSN E-mail address: OHANOSNY	WE PHONE \$254145548
- Caraj		MAIL. Com
APPROVED BY:	TITLE	
Conditions of Approval (if any):		DATE

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF CLASS "B" CEMENT 5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF APPROXIMATELY 200 SQ.FT.

## 4" PIPE DRY HOLE MARKER



Submit To Approp Two Copies	riate Dist	rict Office		-		State of N										F	orm C-105
District I 1625 N. French Dr District II				En	ergy,	Minerals a	nd N	atura	l Re	sources		1. WELL	API	NO.			July 17, 2008
1301 W. Grand Av District III					O	il Conserv	ation	n Div	isio	n		2. Type of L			30-0	031-210	003
1000 Rio Brazos R District IV 1220 S. St. Francis			1		12	20 South				r.		☐ STA	TE	<b>⋈</b> FE		FED/IND	IAN
				Santa Fe, NM 87505  R RECOMPLETION REPORT AND LOG							3. State Oil	& Ga	s Lease N	√o.			
4. Reason for fill	ing:				- T	LITONIK		1117	NIND	LUG		5. Lease Nan	ne or	Un <u>it A</u> gr	eement	t Name	
COMPLETI	ION RE	PORT (Fi	ll in boxes	#1 thro	ıgh #31	for State and F	ee wel	ls only)	)			6. Well Num	VIA ber:	AFEI	PAC	IFIC	
#33; attach this at	nd the pi	TTACHM at to the C	IENT (Fil -144 closur	l in box re repor	es#1 th	rough #9, #15 I ordance with 19	Date R 9.15.17	ig Relea	ased a	nd #32 and	d/or				9		
8. Name of Opera	WELL	□ WORK	OVER	DEEP	ENING	□PLUGBAG	ск 🗆	DIFFE	EREN	T RESER	VOIE						
10. Address of Op		ENERI	DYNE	LLC								9. OGRID		18	35239	9	
10. Address of O		РОВО	OX 502	. ALI	BUQI	UERQUE	NI	/I 87	103			11. Pool name			ITAIR	N	
12.Location	Unit Lt			Towns		Range	Lot			Feet from	the	N/S Line		t from th		N, MV	County
Surface:	0	2		20	N	9W			450		SOUTH	1	510		EAST	McK	
13. Date Spudded	0	20	37	20		9W				450		SOUTH	1	510		EAST	McK
7-28-00		Date T.D. Reached 7-28-00 15. Date Rig Released 7-28-00 16. Date Comp									eleted -6-(		luce)		17. Elev RT, GR	vations (DF R, etc.)	and RKB. 6455' GR
18. Total Measure	40	CI.				k Measured De 436'				Was Direc		l Survey Made?	)	21. Ty	pe Elec	ctric and Ot	her Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE, MV											***************************************						
23.										rt all st	ring	gs set in w	ell)				
4.5"	ZE	WEIG	ЭНТ LB./F 11.6#	T.		DEPTH SET <b>420'</b>			HOL	E SIZE		CEMENTIN	G RE			AMOUNT	PULLED
			11.011			420			7.75"			105	Sr	(S	0		
24. SIZE	TOP		LBOT	TOM	LINI	ER RECORD		25.					NG REC				
	101		BOI	TOM		SACKS CEN	IENI	SCR	EEN		SIZ	1.25" DEPTH SE		EPTH SE	- ATTOMEDIC		ER SET
26. Perforation r	ecord (i	ntarval siz	a and mus	la and								Alexander and a second				1	
25. Terroration (	ccord (1		e, and num	iber)				27. Z	ACIE	, SHOT,	FR/	ACTURE, CE	MEN	VT, SQU	JEEZE	E, ETC.	
		ОН						420' 436'			AMOUNT AND KIND MATERIAL USED  24 GALS 7.5% HCL						
						ļ											
28.				1.00.00			PRO	DDU	CT	ION		1					
Date First Producti			Production	on Meth		wing, gas lift, p BMERSI				ype pump)	)	Well Status					
Date of Test	_	Tested	Chol	ce Size		Prod'n For		Oil -			Gae	- MCF		UT-IN		Ta. a	
10-3-09		1/2		1.25	"	Test Period			1		Gas	0		3		Gas - Oi	NA
Flow Tubing Press.	Casin	g Pressure	200000000	ulated 2 Rate	4- 	Oil - Bbl.		G	as - N		V	Vater - Bbl.		Oil Gra	3	API - (Corr.	)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										)		<u> </u>	30 7	est Witne	42	<del> </del>	
31. List Attachmen	ts				1	NA ————				-			7	ΓPUF	RVIS	У	
32 160 1000	7.		IT PLA												100000000000000000000000000000000000000		
32. If a temporary p											Α	TTACHE	)				
						Latituda		35		350		Longitude	10	7.810	065	37.5	1027 1022
I hereby certify	that th	he inform	ation sh	own or	both	sides of this	form	is tru	e an	d comple	ete t	o the best of	my .	knowled	dge ar	nd belief	1927 1983
Signature					N	lame DON	1 L F	HANG	OSF	<b>l</b> Title	e	GM				Date 1	10-10-09
E-mail Address	DH	ANOS	H426@	DAO	CO	M											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southe	astern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville						
T. Queen	T. Silurian	T. Menefee	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout							
T. San Andres	T. Simpson	T. Mancos	T. Elbert						
T. Glorieta	T. McKee	T. Gallup	T. McCracken						
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte						
T. Blinebry	T. Gr. Wash	T. Dakota	T.Granite						
T.Tubb	T. Delaware Sand								
T. Drinkard	T. Bone Springs	T. Morrison							
T. Abo	T T	T.Todilto							
T. Wolfcamp	T	T. Entrada							
T. Penn	T	T. Wingate							
T. Cisco (Bough C)		T. Chinle							
Tressed (Bought C)	1	T. Permian							

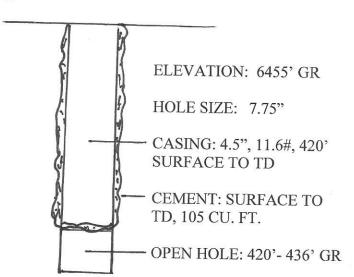
No. 1 form	OIL OR GAS SANDS OR ZONES
No. 1, fromtoto	No 3 from
10. 2, 1011	No. 4, fromto
IMPORTANT	WATER SANDS
Include data on rate of water inflow and elevation to which water	rose in hole
No. 1, from to	feet
100. 2, 110111	faat
No. 3, fromto	feet
LITHOLOGY RECORD (	Attach additional sheet if necessary)
771:1	

From	om To Thickness In Feet		ickness n Feet Lithology			Thickness In Feet	Lithology

Received by OCD: 5/1/2024 9:29:48 P	M State of New Mexico	Page 5 of 1
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Form C-103 A Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	20-031-21002
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
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2. Name of Operator	- One	
2 Address SO	DYNE LLC	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4. Well Location	8, ALBURO, DM 87123	RED MOUNTAIN MU
Unit Letter:	450 feet from the South line and 13	570 646 4540
Section 20	Township 201 Range 9W	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County MCLINLO
	6455 '6K	
10 01 1		
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖟 REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRIV	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	JOB
CLOSED-LOOP SYSTEM	*	_
OTHER:	OTHER:	
13. Describe proposed or comple	eted operations (Classic state 11	Give partinent data : 1 1:
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple Communication.	pletions: Attach wellhore diagram of
proposed completion or reco	mpletion.	p-sassis relation wembore diagram of
5/12/11 /05	now Presucerion El	2
CIR	LULATE WELLELD.  LUELLERM FROM  N 36.33 CU PT WITH  TON LOCATION OF PLAN	
5/2/2/2		
2/20/24 1-14	WELLOWN FROM	TO TO SURFACE
4210	N 31 33 Au 12 12 21	Alaso and R
of al	i 30.00 ca py with	CAMOS B CUMOUT.
2/24/24 Che	TON LOCATION OF PLA	es and Nove M.
•		THE THERE
Smid Data		
Spud Date:	Rig Release Date:	
I hereby certify that the information ab		
and the information about	ove is true and complete to the best of my knowledge a	and belief.
2/1/80		1
SIGNATURE //	TITLE MANAGENE MI	MAR S DATE 3/2 [ /201
Type or print name Dow L	7/47/201	DATE JEST
For State Use Only	HANDSN E-mail address: OHANOSN 4	140 PHONE \$054145548
		MALL. Com
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DATE

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF CLASS "B" CEMENT 5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF APPROXIMATELY 200 SQ.FT.

## 4" PIPE DRY HOLE MARKER



Submit To Approp Two Copies	riate Dist	rict Office		-		State of N										F	orm C-105
District I 1625 N. French Dr District II	., Hobbs,	NM 88240		En	ergy,	Minerals a	ind N	atura	l Re	sources		1. WELL	API	NO			July 17, 2008
1301 W. Grand Av District III					O	il Conserv	ation	ı Div	isio	n		2. Type of L			30-0	031-210	003
1000 Rio Brazos R District IV 1220 S. St. Francis			1		12	20 South				r.		☐ STA	TE	<b>⋈</b> FE		FED/IND	IAN
				Santa Fe, NM 87505  R RECOMPLETION REPORT AND LOG							3. State Oil	& Ga	s Lease N	√o.			
4. Reason for fill	ing:				- T	LITONIA		1117	NIND	LUG		5. Lease Nan	ne or	Un <u>it A</u> gr	eement	Name	
COMPLETI	ION RE	PORT (Fi	ll in boxes	#1 thro	ıgh #31	for State and I	ee wel	ls only)	)			6. Well Num	VIA ber:	4 FE I	PAC	IFIC	
#33; attach this at	oletion:	at to the C	-144 closur	re repor	in acco	ordance with 19	0.15.17	.13.K N	MAC	2)					9	-	
8. Name of Opera	WELL	□ WORK	OVER	DEEP	ENING	□PLUGBA	ск 🗆	DIFFE	EREN	T RESER	VOIE						
10. Address of Op		ENERI	DYNE	LLC								9. OGRID		18	35239	9	
To Mucies of O		РОВО	OX 502	, ALI	3UQI	UERQUE	. NA	/I 87	103			11. Pool name		0.000,000,000	11 A T	V, MV	
12.Location	Unit Lt			Towns		Range	Lot			Feet from	the	N/S Line		t from th		W Line	County
Surface:	0	2		20		9W			450		SOUTH	1	510		EAST	McK	
13. Date Spudded		20 Date T.D. R	37	20		9W				450		SOUTH	1	510		EAST	McK
7-28-00 18. Total Measure		14. Date T.D. Reached 7-28-00 15. Date Rig Released 7-28-00 16. Date Com									-6-(	09			17. Elev RT, GR	vations (DF k, etc.)	and RKB. 6455' GR
1	40	CI.				k Measured D 436'				Was Direc		l Survey Made?	)	21. Ty	pe Elec	pe Electric and Other Logs Run	
22. Producing Inte	erval(s),	of this con	npletion - T	op, Bot	tom, Na	MENEI	FEE	, MV	'	***************************************				<u> </u>			***************************************
23.					CAS	ING REC				rt all st	ring	gs set in w	ell)			<del>(Marian and Salata</del>	
4.5"	ČE	WEIG	ЭНТ LB./F 11.6#	T.		420'			HOL	E SIZE .75"		CEMENTIN	G RE			AMOUNT	PULLED
						120			7.70			105	or	10		0	
SIZE	TOP	P		TOM	LINI	SACKS CEN		Lecri	CEN		25.			NG REC			
						SACKS CEN	ILLIN I	SCRI	LEN SIZ		SIZ	1.25"		399 <b>39</b> 9		PACKE	ER SET
26. Perforation r	record (i	nterval siz	e and num	iber)				2.5	A CHE	GHOT		Alexander and a second					
		ОН	o, una num	ioci)				27. Z	ACIL TH IN	TERVAL	FRA	ACTURE, CE I AMOUNT A	MEN ND K	NT, SQU	JEEZE	E, ETC.	
		OH				ī		420' 436'			24 GALS 7.5% HCL						
	¥5					Į.			***								
28. Date First Product	i		T 20 1 1				PRO	DDU	CT	ION							
10-3-0			Production	on Meth		wing, gas lift, p BMERSI				ype pump)	)	Well Status		d. or Shu UT-IN			
Date of Test 10-3-09		Tested	Chol	te Size 1.25	"	Prod'n For Test Period		Oil -	Bbl 1	1	Gas	- MCF	W	ater - Bbl		Gas - O	Section in constitution
Flow Tubing		g Pressure	Calc	ulated 2		Oil - Bbl.			as - N	1CF	11	0		3			NA
Press. 0		0	Hour	Rate	.	1		1		)	1	Vater - Bbl.		Oil Gra	42	API - (Corr.	)
29. Disposition of 6	Gas (Sol	d, used for	fuel, vente	d, etc.)		NA AV			-			T	30. <u>T</u>	I est Witne F PUF	essed B	y	
31. List Attachmen	its	Р	IT PLA	\T						Management of the second			-	FUR	CVIS		
32. If a temporary p	pit was t	ised at the	well, attacl	ı a plat ı	with the	location of the	tempo	rary pit	Ξ.		Λ-	TTACHER					
33. If an on-site but								rial:		250	H	TTACHE	000000000000000000000000000000000000000	.7.04			
I hereby certify	that th	he inform	ation sh	own or	both	Latitude sides of this	form			350	oto +	Longitude	1(	)7.810	J65	NAD	1927 1983
Signature		*			1	rinted Iame DON						o the best of GM	my i	KNOWIE	age ar		10-10-09
E-mail Address	DH	ANOS	H426@	DAO	CO	M		and the second								_ taren (SSS SSSS)	II III SSSSS

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T. Glorieta	T. McKee	T. Gallup	T. McCracken_						
T. Paddock	T. Ellenburger	1	T. Ignacio Otzte						
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T.Tubb	T. Delaware Sand	T. Dakota							
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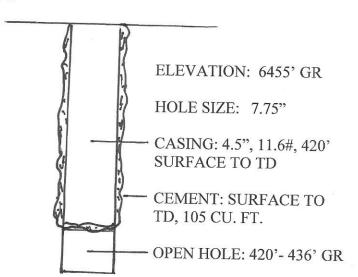
No. 1, fromtoto	OIL OR GAS SANDS OR ZONE  No. 3, from to to to
IM	PORTANT WATER SANDS
Include data on rate of water inflow and elevation	to which water rose in hole
No. 1, fromto	feetfeet
No. 2, from to	feetfeet
No. 3, fromto	feetfeet
LITHOLOGY R	RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Received by OCD: 5/1/2024 9:29:48		Form C-103
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The state of the s	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	5 - 1
PROPOSALS.)  1. Type of Well: Oil Well		JANTA TE PACIFIC
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ヒンション	DILNE IIA	9. OGRID Number
3. Address of Operator	Jus Zhe	185239
12812 PINU 3	SE ALBINA 211 87173	10. Pool name or Wildcat
4. Well Location	BB, HUBSELD , DM 87123	KED MOUNTAIN MU
Unit Letter 2 :	450 feet from the Soverw line and 1.	572
Section 20	Township 2011 Range 9W	mic
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County MCKINLOY
	6455 6K	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Danast as Other D
NOTICE OF IN	TENTION -	Report of Other Data
NOTICE OF IN PERFORM REMEDIAL WORK	DI LIG THE TOTAL T	SEQUENT REPORT OF:
TEMPORARILY ABANDON	REMEDIAL WOR	K ALTERING CASING TO
PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	TJOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or compl	eted operations (Clearly state all	give pertinent dates, including actimated date
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proposed completion of reco	ompletion.	wenceste diagram of
5/02/21 05	more Presuerion Ex	
9/32/34 26	novo presuceros Ex	MEP MOUT 9
CIR	CULATE WELLSOLV.	
	COULARS WELLSOLU. L WELLSOKM FROM N 36.33 CW PT WITH TON LOCATION OF PLA	
2/23/24 1-14	L WELLEN COM	The Suntage
20.0	11 21 2 - LOUIC	VD 10 SERVAGE
e i wir.	N 36.33 CU PF WION	ChASS B" Comons
5/24/24 0/1	DAY) (20100) 0 11.	1 2 11 - 11
, , , , , ,	WEATTON 4 114	IG UNI NOLE MITCHON
Spud Date:	Dia Data Data	
	Rig Release Date:	
I hereby certify that the information al	pove is true and complete to the best of my knowledge	
	to the best of my knowledge	and belief.
1/1/10		1 1
SIGNATURE	TITLE MANAGING M	DM 8 -1 DATE 3/2 [ /201
Type or print name Dow L	0/4/201	DAID TEST 124
For State Use Only	CHANDSN E-mail address: OHANOSN 24	240 PHONE \$254145548
		SMALL COM
APPROVED BY:	TITLE	
Conditions of Approval (if any):		DATE

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF CLASS "B" CEMENT 5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF APPROXIMATELY 200 SQ.FT.

## 4" PIPE DRY HOLE MARKER



Submit To Approp	priate Distr	rict Office		4		State of N	OW	Mayiaa			Т				~			
Two Copies District I				En	erov	Minerals a								F	orm C-105			
District II 1301 W. Grand Av			1210	21,						5	1. WELL A	API NO	).	30-031-21	July 17, 2008			
District III 1000 Rio Brazos R						il Conserva					2. Type of Le	ase		00-031-21				
District IV 1220 S. St. Francis			1		12	220 South S Santa Fe,			Or.		STAT	TE 🛚	FEE		DIAN			
				DECC	MDI	LETION RE			D 1 00		3. State Oil &	Gas Lea	se No	),				
4. Reason for fil	ling:	LLTIC	NOK I	/EUC	JIVIPI	LE HON RE	= PU	RIAN	D LOG		5 Lossa Name	77. 2						
COMPLET	ION RE	PORT (F	ll in boxes	#1 throu	#1 through #31 for State and Fee wells only)							5. Lease Name or Unit Agreement Name SANTA FE PACIFIC 6. Well Number:						
C-144 CLOS	mu me pia	TTACHN at to the C	IENT (Fil -144 closur	l in boxe e report	es#1 th	nrough #9, #15 D ordance with 19.	ate R .15.17	ig Released	l and #32 ar	nd/or				9				
7. Type of Comp	pletion: WELL [	□ WORK	OVER	DEEPE	ENING	□PLUGBAC	кП	DIFFERE	NT RESER	VOII	2. Потись							
8. Name of Opera	ator [	ENER	DYNE	LLC			<u> </u>	DITTERL	IVI KESEN	CVOII	9. OGRID		405	.000				
10. Address of O					-						11. Pool name o			5239				
						UERQUE	, NN	<i>I</i> 8710	3					AIN, MV				
12.Location Surface:	Unit Ltr			Towns		Range	Lot	1	Feet from	the	N/S Line	Feet from		E/W Line	County			
BH:	0	2	0	20		9W			450		SOUTH	1510		EAST	McK			
13. Date Spudded			37	201		9W g Released	<u></u>		450		SOUTH	1510		EAST	McK			
7-28-00 18. Total Measure		7-28-0	O		1	-28-00			10	)-6-(		334			6455' GR			
1	400	21				ck Measured De 436'			. Was Dire		I Survey Made?	21.	Тур	e Electric and O	ther Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE, MV																		
23.									ort all s	trine	gs set in we	11)						
CASING SIZ	ZE	WEI	GHT LB./F	Т.		DEPTH SET		HO	LE SIZE	LIMI	CEMENTING	RECOR	D I	AMOUNT	PHLED			
4.5"			11.6#			420'			7.75"			SKS	+	0	TOLLLD			
							$\dashv$						+					
													+	And Angelon and An				
SIZE	TOP	TOD		LTOP			LIN	ER RECORD				25.	TU	BING I	RECO	ORD		
JIZE	TOP		BOI	TOM		SACKS CEM	ENT	SCREEN	SCREEN		Æ	DEPTH SET		PACK	ER SET			
				******						+-	1.25"	3	99'					
26. Perforation	record (ir	nterval, siz	e, and num	ber)				27. AC	ID, SHOT	FR.	ACTURE, CEM	IENT. S	OUF	EZE ETC				
		OH						DEPTH	INTERVA	Ĺ	AMOUNT AN	D KIND	MAT	ERIAL USED				
						Ī		420	436'		24 GAL	S 7.5	% F	HCL				
						1												
28.				Haller			PRO	ODUC	FION									
Date First Product			Production	on Meth		owing, gas lift, pi	umpin	g - Size an	d type pump	9)	Well Status (	Prod. or S	Shut-ii	n)				
10-3-0	)9				SL	JBMERSIE	3LE	PUMP	)		5	HUT-	-IN					
Date of Test	2012/03/2012	Tested	Chol	e Size	.	Prod'n For		Oil - Bbl		Gas	- MCF	Water -	Bbl.	Gas - C	il Ratio			
10-3-09		1/2		1.25	"	Test Period		1			0		3	No.	NA			
Flow Tubing Press.	Casing	Pressure 0	100000000000000000000000000000000000000	lated 24 Rate	4-	Oil - Bbl.		Gas -	MCF		Vater - Bbl.	Oil	Grav	ity - API - (Corr	·.)			
0	1			0		3			42									
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)										3	0. Test W	itness	sed By				
31. List Attachmer	nts	F	IT PLA	T														
32. If a temporary	pit was u	sed at the	well, attacl	a plat v	vith the	e location of the	tempo	rary pit.		Λ.	TTACHED		·					
33. If an on-site bu								rial:	4050	A	TTACHED							
I herehy cortifi	that the	o info	ation al-	03417	. k = 17	Latitude	<u></u>		4350		Longitude	107.8	3106	65 <sub>NAI</sub>	D 1927 1983			
I hereby certify	indi in	ciryorn	iuii0H Sh	own or	r	Timed				lete t	o the best of n	ny knov	vledg	ge and belief				
Signature					N	Name DON	LF	HANOS	H Tit	le	GM			Date	10-10-09			
E-mail Address	s DH	ANOS	H426@	DAOL	CC	M												

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout				
T. San Andres	T. Simpson	T. Mancos	T. Elbert			
T. Glorieta	T. McKee	T. Gallup	T. McCracken			
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte			
T. Blinebry	T. Gr. Wash	T. Dakota	T.Granite			
T.Tubb	T. Delaware Sand					
T. Drinkard	T. Bone Springs	T. Morrison				
T. Abo	T. Bone Springs	T.Todilto				
T. Wolfcamp	T	T. Entrada				
T. Penn	T	T. Wingate				
T. Cisco (Bough C)		T. Chinle				
Tressed (Bought C)	1	T. Permian				

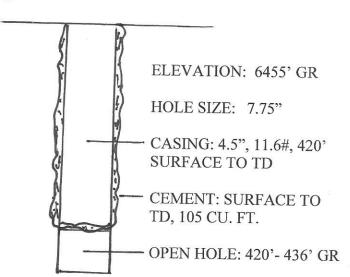
No. 1, fromto	No. 3, from
IMPORTANT	WATER SANDS
Include data on rate of water inflow and elevation to which water	er rose in hole
No. 1, from to to	for the first state of the form
No. 2, from to	leet
No. 3, fromto	feet
LITHOLOGY RECORD	(Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Received by OCD: 5/1/2024 9:29:48 1		Form 2-103 of 1
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION	30-031-21003
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE   FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		Sub Bouse 140.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Seaso Name of Olit Agreement Name
1 5		DANTA FE PACIFIC
Type of Well: Oil Well     Name of Operator	Gas Well Other	8. Well Number
ヒンシモフ	DUNE ILA	9. OGRID Number
3. Address of Operator	Just Zac	10. Pool name or Wildcat
BB12 PIRU	SE, ALBURO, DM 87123	2
4. Well Location		7110
Unit Letter 2 :	feet from the South line and	570 feet from the EAST line
Section 20	Township 2011 Range 911)	NMPM C- MARKET
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	) County 11 Carrier
	6455'6K	
12. Check A	Annropriate Poy to Indiana N.	_
Check 1	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	REMEDIAL WOR	K ALTERING CASING TO
PULL OR ALTER CASING	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	T JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
of starting any proposed wo	eted operations. (Clearly state all pertinent details, and rk). SEE RULE 19 15 7 14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date
proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	mpletions: Attach wellbore diagram of
	Λ	
5/22/24 KE	more Production Ex	CREP MONTO
D o	centre water.	
5/23/24 FU	1 10 1816000	5
. , , , , , , , ,	COULARS WELLSOND,  L WELLSONN FROM  N 36.33 CW PF WITH  TON LOCATION OF PLA	TD TO JUKFALE
o , with	N 36.33 CU PF WION	ChASS B" Comour
5/24/24 0/4	DAY) (sagara) O DI	
, , , , , ,	LICATION 4 124	es My Note MIXXXI
Spud Date:	Rig Release Date:	
I hereby certify that the inf		
Thereby certify that the information at	pove is true and complete to the best of my knowledge	and belief.
0/1/1/1		
SIGNATURE	TITLE MANAGING M	DATE 3/2 [ /201
Type or print name Dow L	(1/4) xell - 1/4 1011	DAIL TAIL TO
For State Use Only	OHANOSN E-mail address: OHANOSN Z	242 PHONE \$254145348
		SMAIL. COW
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

5-22-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-23-2024 FILL WELLBORE FROM TD TO SURFACE WITH 36.33 CU. FT. OF CLASS "B" CEMENT 5-24-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAIM LOCATION OF APPROXIMATELY 200 SQ.FT.

## 4" PIPE DRY HOLE MARKER



ceived by OCI			9:48 PN	М									Page 15
Submit To Appropri Two Copies	nate Disti	nct Office			State of N							F	Form C-105
District I 1625 N. French Dr.	., Hobbs,	NM 88240		Energy,	y, Minerals and Natural Resources			July 17, 2008					
District II 1301 W. Grand Ave			10						1. WELL API NO. 30-031-21003				
District III				il Conserva				2. Type of L	esce		-001-21		
1000 Rio Brazos Ro District IV				12	220 South S				STA		EE	☐ FED/IN	DIAN
1220 S. St. Francis					Santa Fe,				3. State Oil &			1 2357111	
WELL	COMF	PLETION	OR R	RECOMP	LETION RE	PORT	AND LOC	3					
<ol> <li>Reason for fili</li> </ol>	ng:								5. Lease Nam	e or Unit A	greeme	nt Name	
COMPLETI									6. Well Numb		PAC	CIFIC	
C-144 CLOS 433; attach this and Type of Complete	id the pi	TTACHME at to the C-1	NT (Fill 44 closure	in boxes #1 the report in acc	arough #9, #15 D ordance with 19.	ate Rig Re 15.17.13.K	eleased and #32 KNMAC)	and/or			9	9	
NEW V	WELL	☐ WORKO	VER 🔲	DEEPENING	□PLUGBAC	к П ріғ	FERENT RES	ERVOII	ОПОТИЕВ				
8. Name of Opera	tor [	ENERD	YNE L	.LC		КПрп	TERENT RES	EKVOII	9. OGRID	1	8523	30	
0. Address of Op	erator		*						11. Pool name		0023		
	F	O BO	X 502,	<b>ALBUQ</b>	UERQUE,	NM 8	7103			O MOU	VIT A	INI NAV	
2.Location	Unit Ltr			Township	Range	Lot	Feet fro	am tha	N/S Line				
Surface:	0	20		20N	9W	Lot	45		SOUTH	Feet from 1510	tne   E	/W Line	County
ВН:	0	20		20N	9W	-	45				$\perp$	EAST	McK
3. Date Spudded		7-28-00	ached			1			SOUTH (Ready to Prod	1510	17 7	EAST	McK
7-28-00 8. Total Measure				15. Date Ri			1	0-6-0	09		RT, G	levations (D BR, etc.)	F and RKB. 6455' GR
	400	21			ck Measured Dep 436'				l Survey Made?	21.	Type El	lectric and C	Other Logs Run
2. Producing Inte	erval(s),	of this comp	letion - To	pp, Bottom, N	ame MENEF	EE, M	V						
3.					SING REC			ctring	xe eet in m	-1IN			
CASING SIZ	E		HT LB./FT	r.	DEPTH SET	J C	HOLE SIZE		CEMENTING		Т-	AMOUNT	Γ PULLED
4.5"		1	1.6#		420'		7.75"			SKS	+	0	
											1		
										***************************************			
4.				LIN	ER RECORD			1					
IZE	TOP		BOTT		SACKS CEMI	ENT I SC	REEN	25. SIZ		UBING RE			ED CES
							- CELLY	312.	1.25"	39		PACK	CER SET
								$\vdash$	1.20	00		_	
6. Perforation re	ecord (in	nterval, size,	and numb	er)	Section 1	27	. ACID, SHO	T, FR	ACTURE, CEI	MENT, SQ	UEEZ	E, ETC.	
		OH				DE	EPTH INTERV	AL	AMOUNT A	ND KIND M	IATER	IAL USED	
					ĭ	-	120' 436'		24 GA	LS 7.5%	6 HC	)L	
					1								
3.				1927	1	PPOD	UCTION						
ate First Producti	on		Production	n Method (Flo	wing, gas lift, pu	mning - Si	i-e and tone nu	mni	Well Status	(D., J Cl.			
10-3-09	9				BMERSIE			mp)		SHUT-I			
ate of Test	Hours	Tested	Choke	Size	Prod'n For	Oil	- Bbl	Gas	- MCF			10	
10-3-09		1/2		1.25"	Test Period	1	1	Jas	0	Water - B		Gas - (	Oil Ratio NA
ow Tubing		g Pressure		ated 24-	Oil - Bbl.		Con MCD						
ess. 0		0	Hour F		1	1	Gas - MCF	1	Vater - Bbl.	Oil G	ravity -	- API <i>- (Cor</i>	r.)
. Disposition of C	Gas (Sold	d, used for fi	iel, vented,	, etc.)	NA				Т.	30. Test Wit			
. List Attachment	ts	יום.	T DI A							T PU	RVIS	3	
. If a temporary p	oit was u		T PLA		location of the	empore	nit			With the same and a same and a same and a same and a same a same and a same a same a same a same a same a same			
3. If an on-site bur							pit.	A	TTACHED	)			
					Lotituda	3	35.94350		*	107.81	065	9	
hereby certify	that th	e informa	tion sho	wn on both	sides of this	form is t	rue and com	plete t	Longitude o the best of	my knowl	edge i	NA and heliet	D 1927 1983
gnature				1	imited		range to the				0-6		1
-				1	Name DON	LUAL	I HOOF	itle	GM			Date	10-10-09

E-mail Address DHANOSH426@AOL.COM

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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T. Glorieta	T. McKee	T. Gallup	T. McCracken			
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte			
T. Blinebry	T. Gr. Wash		T.Granite			
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T. Abo	T. Bone Springs	T.Todilto				
T. Wolfcamp	T	T. Entrada				
T. Penn	T	T. Wingate				
T. Cisco (Bough C)	T.	T. Chinle				
1. Claco (Bough C)	1.	T. Permian				

No. 1 from to	SANDS OR ZONES
No. 2, from.	No. 3, from to No. 4, from to
IMPORTANT	T WATER SANDS
Include data on rate of water inflow and elevation to which wa	iter rose in hole
No. 1, from to	faat
No. 2, 110111to	faat
No. 3, fromto	feetfeet
LITHOLOGY RECORD	(Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 339827

#### **CONDITIONS**

Operator:	OGRID:
ENERDYNE, LLC	185239
12812 PIRU S.E.	Action Number:
Albuquerque, NM 87123	339827
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024