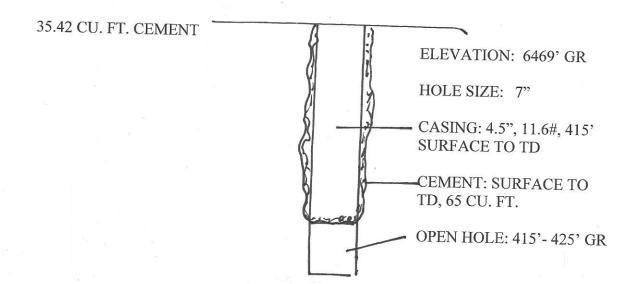
ecened by OCD: 5/1/2024 6:24:56 PM	State of New Mex	ico		Fo	rm Cage 1 of 1
District I – (575) 393-6161	Energy, Minerals and Natura				uly 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.		, 10, 2015
811 S. First St., Artesia, NM 88210	OIL CONSERVATION I	DIVISION	30-0	31-210	204
<u>District III</u> – (505) 334-6178	1220 South St. Franc		Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	THE SOLD SECURE OF STREET	STATE	FEE	20
1220 S. St. Francis Dr., Santa Fe, NM	2 4, 1 111 0 7 3	03	6. State Oil & Ga	is Lease No.	
87505	AND DEDODES ON THE				
(DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS	PACK TO	7. Lease Name of	r Unit Agreeme	ent Name
DRIEKENI KESEKVOIK. USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR	SUCH	51.100	e- 4	222
1 T CYY II CHARLES	CORNELS DATE:		8. Well Number	FB //	10/1=1
2. Name of Operator	Well U Other			7	
ENEKOU	NE THE		9. OGRID Numb	er	20
3. Address of Operator			10. Pool name or	Wildest	57
12812 PIRU SE	Alburo un	27123		WILLIAM	and
4. Well Location					me
Unit Letter 2 : 2	feet from the Sour	Ine and	n / D feet from	m the	line
Section 20	Township 20N Rang	e 911)	NMPM	County M. C	
11	Elevation (Show whether DR, R.	KB, RT, GR, etc.)	TAIAII IAI	County	FINA
	6469	GR			
12. Check Appr	opriate Box to Indicate Nati	are of Notice, R	leport or Other	Data	
NOTICE OF INTER					
		SUBS	EQUENT REF		
		REMEDIAL WORK		ALTERING CA	SING 🗌
PULL OR ALTER CASING MU		OMMENCE DRILI ASING/CEMENT ,		P AND A	
DOWNHOLE COMMINGLE		AOING/CEIVIENT,	10в П		
CLOSED-LOOP SYSTEM OTHER:					
		THER:			
13. Describe proposed or completed of starting any proposed work).	SEE RUI E 10 15 7 14 NMAC	inent details, and g	give pertinent dates	s, including esti	mated date
proposed completion or recomple	etion.	for Multiple Comp	oletions: Attach w	ellbore diagram	of
	1				
5/15/20 RES	nors Prose	1 5112	1500000	2 00 0 2 5	- 0
Strafay FILL WITH S/17/24 CKETAN			- aucer	111 0001	L
CIRC	ULATE WELL	BOLK			
2/11/200 500	2 8		77	Sura	-10-5
riegay Pinh	WELL DONG	Fore.	10 10	es all	1
, WITH	35.42 Cu	ET OF	CLASS	8 6	mour,
5/17/000		Dida	1 - 1	11-15	
11/24 CREAN	LOCATION Y	PLACE	Die 1	HONE /	MARKON
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Spud Date:	Rig Release Date:				
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hereby certify that the information boye	is true and complete to the best o	f my knowledge ar	nd belief.		
			,		
SIGNATURE /	TITLE Mark	de soll 1	Monegaran	. 2/3	./
Type or print name ODN L	E-mail address:	HANOSH	4460 PHO	NE: 905 4	PA-STUD
For State Use Only			OMAIL.		1 4078
APPROVED BY:	TITLE				
Conditions of Approval (if any):	TITLE		DATI	3	

5-15-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-16-2024 FILL WELLBORE FROM TD TO SURFACE WITH 35.42 CU. FT. CLASS "B" CEMENT 5-17-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAME LOCATION OF APPROXIMATELY 100 SQ.FT.



	orate Distri	ici Ollice	T			Chata - CNI														
District 1	1625 N. French Dr., Hobbs, NM 88240 Line gy, Witherais and Watural Resources														F	orm C-105				
District II 1301 W. Grand A			210							5	I. WELL	API	NO.	30-0	31-2	July 17, 2008 1004				
District III 1000 Rio Brazos I	Rd., Aztec.	NM 87410				il Conserva 220 South S					2. Type of Lo		······································		*****					
District IV 1220 S. St. Francis						Santa Fe,	NM	87505			3. State Oil &		Lease No	F	ED/INE	NAK				
4. Reason for fi	COMP	LETIO	NORI	RECO	OMP	LETION RE	PO	RT AN	DLOG											
	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												5. Lease Name or Unit Agreement Name SANTA FE PACIFIC 6. Well Number: TOOLED MEDIA (1997)							
1	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)													RCVD	NOV :	eo '				
water a control till so			7	on c	MS.	DW.														
NEW WELL □ WORKOVER □ DELPENING □ PLUGBACK □ DIFFERENT RESERVOID													The second second second	n	ST. 3					
8. Name of Operator ENERDYNE LLC												Oracok 2 seeden	184	5239	- 1.5 B 12					
10. Address of O											11. Pool name	or W								
4						UERQUE,	NM	87103					IOUN'	ΓAIN,	MV					
12.Location Surface:	Unit Ltr	Sect		Fowns		Range	Let		Feet from	1 the	N/S Line	Peet	from the	E/W E	ine	County				
BH:	0	20		20		9W			80		SOUTH	2	010	EA	ST	McK				
13. Date Spudded		20 ate Γ.D. Re		20		9W g Released	<u> </u>	117	80		SOUTH	2	010	EA		McK				
7-27-00	7.	-27-00			7-2	7-00		110	Date Com)-6-((Ready to Prode	uce)	R	 Elevation GR. et 	ons (DF	and RKB, 469! GR				
18. Fotal Measur 42:	5'			1		ck Measured Dep 425'	pth	20	. Was Dire	etiona	l Survey Made?			e Electric		ther Logs Run				
22. Producing Int	erval(s), c	of this com	pletion - T	op, Bot	tom, N	ame	VIIIVAILA III				Ţ									
23. CASING RECORD (Report all strings set in well)																				
4.5"	C.E.	WEIC	HT LB./F 11.6#	T.		DEPTH SET		H	DLE SIZE		CEMENTIN(i REC		ΛM	OUNT	PULLED				
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			-																	
24.					LIM	ER RECORD				Las		ID B								
SIZE	TOP		BOT	TOM		SACKS CEME	ENT	SCREE	V	25. SIZ	E LE		IG RECO		PACKE	ER SE I'				
//		-			-						1.25"		399'			IN OL (
26. Perforation	record (in	terval. size	and num	ber)		1		27 40	ID CHOT	FD.	OTUDE OF	I I	T. GOLL			Ţ.				
	OH							DEPTH	INTERVAL	- FR/	CTURE, CEN	ND KI	ND MAI	ERIAL I	IC. JSED					
								415	'-425'		60 GA		The second second second	The same of the sa						
*																				
28.			***************************************				PRC	DUC'	TION	-	<u> </u>									
Date First Product						wing, gas lifi <mark>, p</mark> u	mping	- Size an	d type punq	ý	Well Status (Prod.	ur Shut-i	in)						
10-3-09					MER	SIBLE PUI	MP				1	UT-								
Date of Test 10-3-09	Hours	Tested. /2	Chok	e Size		Prod'n For l'est Period	1	Oil - Bbl		Gas	- MCF	Wai	ter - Bbl.	T		il Ratio				
Flow Tubing	-	Pressure		1.25				-	5		0		0		N	A				
Press. 0	Casing	0	Hour	lated 2- Rate	+- 	Oil - ВЫ. 5		Gas -	MCF 0	1	oter - Bbl.		Oil Gray	ity - API 42	- (Corr.	.)				
29. Disposition of	Gas (Sold	used for j	tuel, vente						-			0. Fe	st Witnes							
31. List Attachmer	its			-	NA	T							. PUR							
			PLAT																	
32. If a temporary	pit was us	ed at the w	ell, attach	a plat v	vith the	location of the to	empor	ary pit.	A	TT	ACHED									
33. If an on-site bu	i					1		35	94243			10	7.8123	33						
I hereby certify	that the	inform	tion she	nin on	hyth	sides of this f	form	is true c	nd comp	lete te	Longitude o the best of i	ny k	nowleds	ge and l	NAD pelief	1927 1983				
Signature Z	1	the	26_			rinted DON	ILI	HANO	SH Tit		GM	45	•			10-10-09				
F-mail Address	DHA	NOSH	426@	AOT.	CON	Л								i	^					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

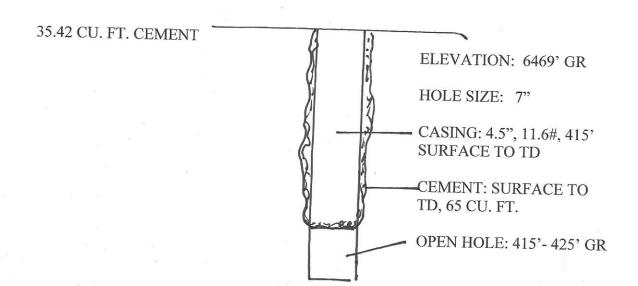
Southe	astern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee SURFACE-425'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	1.Granite
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т.	T. Entrada	
T. Wolfcamp	Т.	T. Wingate	
T. Penn_	T.	T. Chinle	
T. Cisco (Bough C)	Τ.	T. Permian	

No. 1, from	No. 3, fromto.
No. 2, fromto	No. 4, fromto
IN IN	ORTANT WATER SANDS
Include data on rate of water inflow and elevation	o which water rose in hole.
No. 1, from	farat
	tant
No. 3, fromto	feet
LITHOLOGY R	ECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	425'		SAND-SHALE					
				â				
		-						
		And a state of the						
]							

ecented by OCD: 5/1/2024 6:24:36 PM	State of New Mexico		Form Cage 5 of 1
District I – (575) 393-6161	Energy, Minerals and Natural Rese	ources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.	201.1300 3013 10, 2013
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-0	31-21004
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE	FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM	2 3, 1111 6 7 3 6 3	6. State Oil & G	as Lease No.
87505	AND DEDORMS ON THE		
(DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS	7. Lease Name o	r Unit Agreement Name
DRIEKENI KESEKVOIK, USE "APPLICATIO	ON FOR PERMIT" (FORM C-101) FOR SUCH	SAJEN	E- December
1 To SHA H CHARLES		8. Well Number	TE TACKET
2. Name of Operator	Well U Other		7
ENEKOU	NE The	9. OGRID Numb	er 105330
3. Address of Operator		10. Pool name or	Wildoot
12812 PIRU SE	Aldour DM 0		VENTAIN MU
4. Well Location			
Unit Letter 0 : &	feet from the South lin	e and 2012 feet from	m the LIAST I
Section 20	Township 20N Range 9	W NMPM	
11.	Elevation (Show whether DR, RKB, RT	GR etc)	County M CKINKE
	6469'6	2	
12. Check Appro	opriate Box to Indicate Nature of	Notice, Report or Other	Data
NOTICE OF INTEN PERFORM REMEDIAL WORK □ PLU		SUBSEQUENT REI	
TEMPOPARILLA		IAL WORK	ALTERING CASING
DINI CT	CONTIVIL	ENCE DRILLING OPNS.	P AND A
DOWNHOLE COMMINGLE	CASING	P/CEMENT JOB	
CLOSED-LOOP SYSTEM			
OTHER:	OTHER		П
of starting any proposed work)	operations. (Clearly state all pertinent of	etails, and give pertinent date	s, including estimated date
proposed completion or recomple		altiple Completions: Attach w	ellbore diagram of
5/15/200 P.O	nores Producti	(m) 150000	1 - 1 - 0
The Jar No.	nova / weekers	in a will	mon 1
CIRC	CULATE WEZLBOX WEZLBOX 10 ETLBOX F 35. 42 OU FT LOCATION Q F	K	
The land -			Sur 510 -
- Mefay FILL	WELLDONG F	on TD 10	OUR THES
WITH	35.42 Cu FT	OF CLASS	&" Comows
5/1-/		2	110
-11/24 CREAN	LOCATION X F	KARO DRY	HORE MANROX
/			
			7
Spud Date:	Rig Release Date:		
L.			
hereby certify that the information above	s true and complete to the best of my k	nowledge and belief.	
O(M)		,	
SIGNATURE	& TITLE Maria	NG Montenbar	-///
Type or print name DON L	E-mail address:	HOSH 486 PD PHO	NE. CAS WKL. COM
For State Use Only		email.	
APPROVED BY:	Trans va	EMAIL	evil
Conditions of Approval (if any):	TITLE	DAT	E
Troots (it uity).			

5-15-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-16-2024 FILL WELLBORE FROM TD TO SURFACE WITH 35.42 CU. FT. CLASS "B" CEMENT 5-17-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAME LOCATION OF APPROXIMATELY 100 SQ.FT.



Submit To Appro	priate Disp	rict Ollies								, •		·							
Two Copies District 1 1625 N. French D				Er	iergy,	State of N Minerals an				esources						F		C-105	
District II 1301 W. Grand A District III	venue, Art	esia, NM 8	8210		O	il Conserva	ation	n Div	isic	n .		I. WELL		NO.	30-	-031-2	1004		
District IV 1220 S. St. Franci			1			220 South S	St. F	ranci	s D			2. Type of L	TE	X FEE		FED/IN	DIAN		
			1	DEC	28401	Santa Fe,						3. State Oil	& Ga	s Lease N	D		W		
4. Reason for fi	ling:	LETT	JN OR	KEU	JIVIP	LETION RE	:00	RIA	INL	LOG									
☐ COMPLET	TON RE	PORT (F	ill in boxes	#1 thro	ugh #3 l	for State and Fo	ee wel	lls only)	i.			5. Lease Name or Unit Agreement Name SANTA FE PACIFIC 6. Well Number: TOO NO MODEL OF NAME AND ADDRESS AND AND							
C-144 CLO	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)) NOV CONS.			
NEW WELL □ WORKOVER □ DELPENING □ PLIGRACK □ DIFFERENT RESERVOID												Потнен		- I was a second	3	NST.	F 9		
ENERDYNE LLC												9. OGRID		18:	5239	W. Philippiness may	AND DESCRIPTION		
10. Address of O		POR	OX 502) ATT	31101	UERQUE,	N.T.R. A	07.17	32			11. Pool name		/ildcat			-		
12.Location	Unit Ltr		tion	fown:)3					10UN					
Surface:	O		20	20		Range	Lot	1	-	Feet from	the	N/S Line	-	t from the		-	Cour		
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13. Date Spudded	1 14. D	ate F.D.	Reached		Jate Ri	g Released	1	1	16.		leted	SOUTH (Ready to Prod		2010		AST ations (D		lcK	
7-27-00 18. Fotal Measur 42:	ed Depth	-27-00 of Well)	19.1		7-00 ck Measured De	pth			10	-6-(]] Survey Made?		R	T. GR.	etc.) (5469!	GR	
22. Producing Int	erval(s),	of this co	mpletion -	Top, Bo	tom, N	425'	-				YE					NON		go reun	
23.	NEFE	E.MY	/		CAS	INC DEC	OD	D (D		. 11						······································			
CASING SI.	ZŁ.	WEI	GHT LB./	FT.	CAS	ING REC	UK	D (R	epo	rt all st	ring	gs set in we	<u>:11)</u>	r					
4.5"			11.6#			415"			7			CEMENTING 65	SK		^	MOUNI 0	PULLI	ED	
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2.															-				
24. SIZE	TOP		HOY	ТОМ	LIN	ER RECORD	1 7 6 1/47	Lacus			25.			VG REC					
			- 50	TON		SACKS CEM	ENI	SCRI	EN		SIZ	1.25"	DI	399'		PACK	ER SE	[,	
											and the same of	1.23	╁	399					
26. Perforation		iterval. si	ze, and nun	nber)		G G		27. /	CH	D. SHOT.	FR/	CTURE, CE	MEN	IT. SQUI	EEZE.	ETC.			
	OH							DEP	HI	MERVAL		AMOUNT A	ND K	IND MA	PERIA	L USED			
								-4	13-	-425'		00 GA	IT2	. 15%	HCL				
			20																
28.							PRO	DDU	CT	ION		<i></i>				*************	-		
Date First Product			Producti			oving, gas lift, pr SIBLE PU		g - Size	and	Is pe pump)	i	Well Status		l. or Shu- '-IN	in)			8	
Date of Test 10-3-09		Tested.	Cho	ke Size	.,,	Prod'n For l'est Period		Oil - I		1	Gas	- MCF		iter - Bbl.			Dil Ratio	5	
Flow Tubing		Pressure	Cale	ulated 2		Oil - Bbl.		G	5 03 - N	MCF	11	0 Vater - Bbl.	<u></u>	0			IA.		
Press. 0 29. Disposition of	Cine (Sale	0		r Rate		. 5				0	,	0		Oil Gray	42				
27. Disposition of	Oas ison	i, usea joi	* fuel, vente		NA							1		est Witnes			-		
31. List Attachmer	its .	Pľ	T PLAT	-				-	-			<u> </u>	-	T. PUR	(V12				
32. If a temporary	pit was us	sed at the	well, attac	h a plat i	with the	location of the t	empo	rary pit.		A '	тт	ACHED							
33. If an on-site bu								3	5.9	4243			16	7.8123	13			-	
I hereby certify	that the	e infort	lution sh	भाग वा	hyth	Latitude sides of this	form	is tru	e an	d comple	ete ti	Longitude of the best of	mv l	novelad.	עני מזיי	NAI Lhalia) 1927	1983	
Signature	A	Ch	De L		_ ^			HAN				GM.	aiv t		ge an		10-10)-09	
E-mail Addraga	DHA	MOS	U426@	AOI	001	•										Date			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo	n New Mexico T. Penn A"
	I Penn A"
T. Kirtland	T. Penn, "B"
T. Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee SURFACE-425'	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Ignacio Otzie T. Granite
T. Dakota	1.Granie
T. Morrison	
T.Todilto	
T. Entrada	
T. Wingate	
	T. Chinle T. Permian

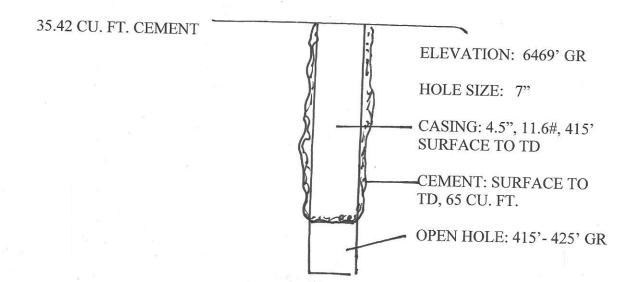
No. 1, from. 415'	to 425'	No. 3, from	SANDS OR ZONES
No. 2, from	to	No. 4, from	to
	IMPCIRIO	INT WATER CANDS	
Include data on rate of water inflo	w and elevation to which	water rose in hole	
NO. 1, Irom	10	Frank	
	· · · · · · · · · · · · · · · · · · ·	faat	
No. 3, from	toto	feet	•••••••
TITTE	OT OOU BEGGE	~ —	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	425'		SAND-SHALE					
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	-	The state of the s			ł			
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ecepted by OCD: 5/1/2024 6:24:56 PM	State of New Mexic	co		Form Calo3
District I – (575) 393-6161	Energy, Minerals and Natural			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		W	ELL API NO.	210 1100 a July 10, 2015
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-031	-21004
<u>District III</u> – (505) 334-6178	1220 South St. Francis		Indicate Type of Lo	ease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	_	STATE	FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM	2 0, 1111 0 7 3 0	6.	State Oil & Gas Le	ase No.
87505	AND DEDODES ON THE			and previous and appropriate
(DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS		Lease Name or Uni	it Agreement Name
DRIEKENI KESEKVOIK, USE "APPLICATIO	N FOR PERMIT" (FORM C-101) FOR ST	UCH (51.100 6	= December
PROPOSALS.) 1. Type of Well: Oil Well Gas			Well Number	3 MOSIES
2. Name of Operator	Well U Other			7
ENEKOU	NE The	9.	OGRID Number	105330
3. Address of Operator		10	. Pool name or Wild	23237
12812 PIRU SE	Aldour DM		Moren	3
4. Well Location	The state of the s			
Unit Letter 0 : &	feet from the South	line and 1m	12) feet from the	47497
Section 20	Township 20N Range	911) NI		
11.	Elevation (Show whether DR, RK	B. RT. GR. etc.)	VII IVI CO	untyMCKINLO
	6469'	GK.		
12. Check Appro	priate Box to Indicate Natur	e of Notice. Ren	ort or Other Date	a
NOTICE OF INTEN PERFORM REMEDIAL WORK □ PLU		SUBSE	QUENT REPOR	
		MEDIAL WORK	ALT!	ERING CASING
DINI CT		MMENCE DRILLIN SING/CEMENT JOI		ND A
DOWNHOLE COMMINGLE	CA	SING/CEMENT JOI	3 📙	
CLOSED-LOOP SYSTEM				
OTHER:	ОТ	HER:		П
13. Describe proposed or completed of starting any proposed work)	perations. (Clearly state all pertin	ent details, and give	e pertinent dates, inc	luding estimated date
of starting any proposed work). S proposed completion or recomple		or Multiple Complet	ions: Attach wellbo	re diagram of
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5/15/200 Pia	nores Prosue		50000	1 - 0
The part No.	woo perme	AND E	- QUEPM	1001
Strafay FILL WITH STITZY EXECUTE	ULATE WEZLE	OKE		
The Care			5	2
Frefay FILL	WELLDONG	FOR T	D 10 0	ukhes
wird	35.42 Cur	T OF	CLASS,	8" Comper
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-11/24 CREAN	LOCATION L	PLACE	Of HO	RE MARRIX
Spud Date:	Rig Release Date:			
hereby certify that the information above	s true and complete to the best of	my knowledge and	belief.	
O(M)		•		
SIGNATURE	8 / THE Man		/ 00	-///
	TITLE MANA			
Type or print name DON L	HALOSN E-mail address:	HANOSH 3	W/D DILONE	CAELDED-COM
For State Use Only				
APPROVED DV.		6	MAIL C	au
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	1
The strains of Approval (II ally):				

5-15-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-16-2024 FILL WELLBORE FROM TD TO SURFACE WITH 35.42 CU. FT. CLASS "B" CEMENT 5-17-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAME LOCATION OF APPROXIMATELY 100 SQ.FT.



Submit To Appro	priate Distric	Ollice				Chata Ch	T										
Two Copies District 1 1625 N. French D				Ener		State of N Minerals a					5					F	July 17, 200
District II 1301 W. Grand A												1. WELL	API	NO.	30-	-031-2	
District III 1000 Rio Brazos I District IV						Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lo		X FEE	:	FED/INL	DIAN	
1220 S. St Franci				Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG						3. State Oil &		Lease N	0	T COMPL	JAN		
4. Reason for fi	COMPL ling:	EHON	OR R	ECON	<i>IPL</i>	ETION R	EP(ORTA	INA	DLOG		5 Losso Nove					
☐ COMPLET	ine w	elle only				5. Lease Nam SAN	TA	FE PA	CIF]	lC Name							
☐ C-144 CLO	SURE AT	TACHMEN	T OFFICE	n has se f	41 the	mah 40 4161	1 \ 1	n: n (1 //22	17	6. Well Numb	er			D HOV :	
#33: attach this a	and the phat	closure	dance with 19	0.15.1	7.13.K N	M/A	and π∋2 ar (C)	novor			7	Mi (CONS.	Participation of the second			
8. Name of Oper	WELL [WORKOV	ER 🗆 E	DEFLEVI	ING	□PLUGBAG	CK [DIFF	ERE	NT RESER	VOI	OTHER_			Y	DIST. 3	7
or raine or oper	uttn	ENERD										9. OGRID		18:	5239		MATERIAL PRODUCTION OF THE PARTY OF
10. Address of O		ОВОХ	502,	ALBU	JQU	ERQUE,	NN	A 871	03			11. Pool name REI		ildeat IOUN'	TAIN	J. MV	
12.Location Surface:	Unit Ltr	Section		Fownship		Range	L	CH		Feet from	the	N/S Line	2000	t from the		Line	County
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13. Date Spudded	E	20 le F.D. Read	hed T	20N		9W Released			16	80	1	SOUTH	2	010	1	AST	McK
7-27-00 18. Fotal Measur	7-2	27-00		1	7-27	-00				10	i-6-(7 T		R	7 Eleva T. GR.	etc.) 6	F and RKB, 6469! GR
42:	5'					Measured De 425'	epth		20.	Was Direc	YE	l Survey Made?			pe Electric and Other Logs R		
22. Producing Int	n. Nar	Name				1 23	T		<u> </u>		110111						
23.				C.	ASI	NG REC	COF	RD (R	еро	ort all st	tring	gs set in we	:11)				
4.5"	Z.E.	WEIGHT	.6#		L	DEPTH SET		-	HO	LE SIZE		CEMENTING	REC		Λ		PULLED
			.011			413		-				65	SK	2		0_	
								-									
24.				1	INE	R RECORD	,				25.	TI	IBIN	√G REC	OBD		
SIZE	TOP		BOTTO)M		SACKS CEM	1ENT	SCR	EEN		SIZ	E	DE	PTH SET	•	PACKI	ER SE [
	 				\dashv			+	Catherine		-	1.25"	-	399'			
26. Perforation	record (inte	erval. size, an	id numbe	r)		[-		27.	AC'I	D. SHOT.	FR/	CTURE, CEN	I_ IEN	T. SOUI	EEZE	FTC	
	OH							DEP	IHI	NTERVAL		AMOUNT AN	ND K	IND MA	PERIA	L USED	
								4	15	-425'		60 GA	LS	. 15%	HCL		
					-												
28. Date First Product	tion	T D.					PR	ODU	C7	TION						-	
10-3-09	9					ing, gas lift, p IBLE PU			ana	tspe pump	ý	Well Status (. ar Shu- -IN	in)		
Date of Test 10-3-09	Hours T		Choke	Size 1.25"		Frod'n For Fest Period		Oil -		1	Gas	- MCF	Wa	ter - Bbl.			Oil Ratio
Flow Tubing	Casing F	ensu	Calcula		1	Oil - Bbl.		1 6	5	MCF		0		0		i	IA
Press. 0 Hour Rate 5									115 -	0	1	Vater - Bbl.		Oil Gras	ity - Al 42	PI - (Corr	9
29. Disposition of	Gas (Sold,	used for fuel.	vented,				*					[3	0. Ге	est Witnes	sed By		
31. List Attachmer	its .	DIT D	TATE	N.	A					······································			7	r. Pur	RVIS		
32. If a temporary	nit was use	PIT P										1/8					
33. If an on-site bu	rial was us	ed at the well	attach a	prat with	lane le	ocation of the	temp	orary pit		A	TTA	ACHED					
	,							3	5.9	4243		f 201. v	10	7.8123	33		
I hereby certify	that the	information	m shem	n on b	oth s Pri	ides of this		n is tru	e ai	nd compl	ete t	Longitude of the best of the	ny k	nowled	ge and	NAD I belief) 1927 1983
Signature	W X	- HO			Na	ime DO	NL	HAN	OS	SH Titl	e	GM				Date J	10-10-09
E-mail Address	DHA	NOSH42	26@A	OL.CO	OM												

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Meneice SURFACE-425'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzie T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	1.Granic
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
Γ. Abo	Т.	T. Entrada	
Γ. Wolfcamp	Т.	T. Wingate	
T. Penn_	Т.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

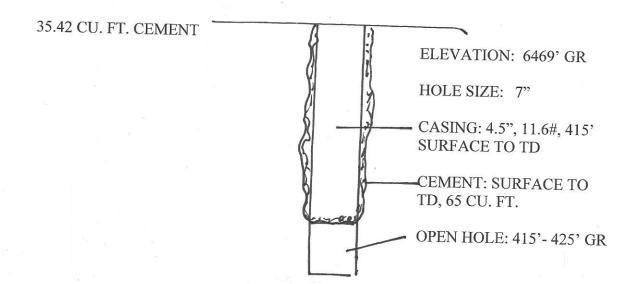
No. 1, from. 415'	425'	No. 3, from	SANDS OR ZONES
No. 2, fromt	0	No. 4, from	to
	IMPORIA	NT WATER CANDO	
Include data on rate of water inflov	v and elevation to which	water rose in hole	
No. 1, from	10	Frank	
No. 2, from	to	feet	***********
No. 3, from	to	feet	••••••••
TITTE	OI OOU DECOR		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	425'		SAND-SHALE					
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ecepyed by OCD: 5/1/2024 6:24:56 PM	State of New Mexico	Form 2-1030f
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	2	WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-031-21004
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE Z
1220 S. St. Francis Dr., Santa Fe, NM 87505	-, - 1.1.2 0 / 5 05	6. State Oil & Gas Lease No.
	C AND DEPORTS ON WITH S	
(DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DATERCENT RESERVOIR. USE APPLICATI	ION FOR PERMIT" (FORM C-101) FOR SUCH	SAJON CE DIONE
1 To CHAIL	ESTABLE PAGE AND POST OF	8. Well Number
2. Name of Operator	s Well Other	
ENIEKNI	PNS 16C	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
12812 PIRU SE	Albun on one	
4. Well Location	HIBIRO, DIN 8712	RED MOUNTAIN MU
Unit Letter 0 :	feet from the South line and	1212 545 1 1740
Section 20	Township 20N Range 9W	
	Elevation (Show whether DR, RKB, RT, GR, e	NMPM County M CKINLO
	6469' (M	ac.)
12. Check Appr	ropriate Box to Indicate Nature of Notice	e Report or Other Data
		e, report of Other Data
NOTICE OF INTE		JBSEQUENT REPORT OF:
TEMPOPARILLA	LUG AND ABANDON (A) REMEDIAL WO	ORK ☐ ALTERING CASING ☐
DINI CT		PAND A
DOWNHOLE COMMINGLE	JLTIPLE COMPL CASING/CEME	ENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed	operations (Clearly state all portinget details	and give pertinent dates, including estimated date
		Completions: Attach wellbore diagram of
proposed completion or recompl	etion.	i diagram of
5/-/)
2/15/24 KS	mores PRODUCTION	EQUEPMONT Q
CILL	Bul son wer Chock	
	and a contract	TD TO SUKFARS F CLASS" B" COMOUT. LO DIL HOLE MANRON.
2716/24 FUL	WINDSOND EM	TO TO SUKFACES
	Well out Torce	e personali p
, with	35.42 Culti 0	F CLASS P Comour.
5/17/201 11054	1 (00000) Q DIA	at chel Hotel Mannie
1 /dy CREATA	LUCATION & PAR	es the ware marker
* 1979 -		
Spud Date:		
Spud Date:	Rig Release Date:	
haraby agetify that the 'C		
neredy certify that the information above	s true and complete to the best of my knowled	ge and belief.
SIGNATURE	el TITLE Managerial	Monesulate 3/31/24
	2/	INDUISION STE 3/31/24
Type or print name DON L	MANDEN E-mail address: OHANOS	8H 4860 PHONE: 905 474-84
For State Use Only		
APPROVED BY:	myry =	email Con
Conditions of Approval (if any):	TITLE	DATE

5-15-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE 5-16-2024 FILL WELLBORE FROM TD TO SURFACE WITH 35.42 CU. FT. CLASS "B" CEMENT 5-17-2024 PLACE DRY HOLE MARKER, CLEAN AND RECLAME LOCATION OF APPROXIMATELY 100 SQ.FT.



Submit To Approp	orrate District	Office	T		Chata Ch	7) ·			7				
Two Copies District 1 1625 N. French Di				Energy,	State of N Minerals a				es				F	orm C-105 July 17, 200
District II 1301 W. Grand Av			and Moragan age agreement		il Conserv					I. WELL	API NO.	30-	031-2	
District III 1000 Rio Brazos I District IV					20 South					2. Type of Le		эр П	FED/IND	DIAN
1220 S. St. Francis					Santa Fe,	NN	1 8750)5		3. State Oil &		No.	LUTINE	JAN
4. Reason for fil	Ling:	EHONC	K KE	COMPL	ETION R	EPC	ORTA	ND LOC	3	5 Loon Nov	0.0			
☐ COMPLET	ION REPO	ORT (Fill in b	oxes#1 th	rough #31	for State and F	ine we	elle aniva			5. Lease Nam SAN	TA FE P	ACIFI	C	
☐ C-144 CLO	SURE ATT	CACHMENT	(Fill in h	vas ac #1 th	Pount 40 4161	IX 11		1 1 1120	1/	6. Well Numb			NOV:	
#33: attach this a	and the phat	to the C-144 c	losure rep	port in acco	ordance with 19	0.15.17	7.13.K N	MAC)	andor			70IL (10NS.	DEV.
8. Name of Oper	WELL	WORKOVE	R 🗆 DE	EPENING	PLUGBAG	ск [DIFFE	RENT RES	ERVOI	R OTHER		Name of the last	NST. 3	laster)
10. Address of O]	ENERDY								9. OGRID	18	35239		A STATE OF THE PARTY OF THE PAR
10. Address of O		O BOX	502, A	LBUQI	JERQUE,	NN	1 8710)3		11. Pool name REI	or Wildcat MOUN	ITAIN	, MV	
12.Location Surface:	Unit Ltr	Section		w nship	Range	Le	et .	Feet Iro	m the	N/S Line	Feet from th			County
BH:	0	20		20N	9W	\perp		80		SOUTH	2010	EA	AST	McK
13. Date Spudded		20 e F.D. Reache		20N 5. Date Rig	9W Releised		T	8(SOUTH (Ready to Produ	2010	1	AST	McK
7-27-00 18. Fotal Measure	7-2	27-00		7-2	7-00				0-6-6	01		RT. GR.	etc.) 6	and RKB, 469! GR
42:	5'		1		k Measured De 425'	epth	- The second second	20. Was Di	rectiona YE	I Survey Made?	21. Ty		ric and Or	ther Logs Run
22. Producing Int ME	erval(s), of NEFEE	this completic	n - Top. I	Bottom, Na	ime	- Company of the Land						t translation and	110111	
23. CASING SIZ	,,			CAS	ING REC	COR	D (Re	eport all	string	gs set in we	·II)	******		
4.5"	.E	WEIGHT L			DEPTH SET			HOLE SIZE		CEMENTING	RECORD	Λ		PULLED
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	-						-							
24.				LINE	R RECORD	,			25.	TI	JBING REG	OBD		
SIZE	TOP		BOTTON		SACKS CEM		SCRE	.EN	SIZ	ĽE	DEPTH SE	T	PACKE	ER SE [
*/			Market Street, Square, or other transfer, or other				-	The state of the s	-	1.25"	399)'		
26. Perforation	record (inte	rval. size, and	number)		[-		27. A	CID. SHO	T. FR	ACTURE, CEA	JENT SOL	IEEZE	ETC	
	OH						DEPT	27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MA FERIAL USED			USED.			
						415'-425'			60 GALS. 15% HCL					
·		V-00000										······································		
28. Date First Product						PR	ODU	CTION						
10-3-09		Proc			sing, gas lifi. p SIBLE PU			and type pur	np)	Well Status (Prod. or Shu UT-IN	I-in)		
Date of Test	Hours To		Choke Siz		Prod'n For		Oil - B	ы	Gas	- MCF	Water - Bbl		Gas - O	il Ratio
10-3-09 Flow Tubing	Carina D			25"	l'est Period			5		0	0		N	IA
Press. 0	Casing P	With the Print Pri	Calculated Hour Rate	The Control of the Co	Oil - ВЫ. 5		/ Go	s - MCF 0	,	Vater - Bbl.	Oil Gra	vity - Al	l - (Corr.)
29. Disposition of	Gas (Sold, 1	used for fuel, v	ented, etc							NOTE:	0. Fest Witne			-
31. List Attachmen	its .			NA				***************************************			T. PU			
		PIT PL		o necessaria										
32. If a temporary	pit was used	d at the well, a	ttach a pl	at with the	location of the	tempo	orary pit.		ATT	ACHED		**		
33. If an on-site bu	riai was use	ed at the well.	report the	exact.loca		site bu	rial:	5.94243			107.812	22		
I hereby certify	that the	information	Shenin	on byth	Latitude sides of this	form	is true	and com	plete t	Longitude to the best of i	ny knowled	ige and	NAD helief) 1927 1983
Signature	11	the					HAN	COTT	itle	GM	541			10-10-09
E-mail Address	DHA	NOSH426	@AO	L.COM	[annual constitution of the

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menesee SURFACE-425'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
l'. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
l'. Paddock	T. Ellenburger	Base Greenhorn	T. Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	1.Granne			
r.Tubb	T. Delaware Sand	T. Morrison				
Γ. Drinkard	T. Bone Springs	T.Todilto				
ſ. Abo	Т.	T. Entrada				
r. Wolfcamp	Т.	T. Wingate	 			
l'. Penn	T.	T. Chinle	 			
l'. Cisco (Bough C)	T.	T. Permian	 			

No. 1, from	425'	No. 2 from	SANDS OR ZONES
No. 2, fromt	0	No. 4. from	10
	IMPORIANT	WATER SANDS	
Include data on rate of water inflov	v and elevation to which water	er rose in hole.	
No. 1, from	to	fant	
		foot	
No. 3, from	to	feet	••••••
LITH	OLOGY RECORD	(Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	
0	425'		SAND-SHALE					
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		-			-			
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		The state of the s						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 339822

CONDITIONS

Operator:	OGRID:
ENERDYNE, LLC	185239
12812 PIRU S.E.	Action Number:
Albuquerque, NM 87123	339822
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024