

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 833 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/10/23
⁴ API Number 30-025-50062	⁵ Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP	⁶ Pool Code 98065
⁷ Property Code 332764	⁸ Property Name Haflinger 22-27 Fed Com	⁹ Well Number 625H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25S	32E		350	North	1685	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25S	32E		38	South	1770	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/10/23	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

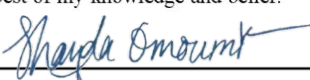
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 1/27/23	²² Ready Date 7/10/23	²³ TD 22070	²⁴ PBTD 22010 MD/12089 TVD	²⁵ Perforations 12129 - 21985	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13-1/2"	10-3/4"	917	520 sx CIH; Circ 267 sx		
9-7/8"	8-5/8"	11190	590 sx CIC; Circ 4 sx		
7-7/8"	5-1/2"	22056	1600 sx CIH; Circ 0 sx		
	Tubing: 2-7/8"	11258			

V. Well Test Data

³¹ Date New Oil 7/28/23	³² Gas Delivery Date 7/28/23	³³ Test Date 7/28/23	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 2449 psi	³⁶ Csg. Pressure 4499 psi
³⁷ Choke Size 30	³⁸ Oil 1169 bbl	³⁹ Water 3304 bbl	⁴⁰ Gas 3899 mcf		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Compliance Professional			Title: PETROLEUM SPECIALIST		
E-mail Address: shayda.omoumi@dvn.com			Approval Date: 5/8/2024		
Date: 8/2/2023		Phone: 405-552-3513			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50062	Pool Code 98065	Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 625H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3414.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		350	NORTH	1685	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		38	SOUTH	1770	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>HAFLINGER 22-27 FED COM 625H</u> EL: 3414.3' N: 408856.82 E: 747915.91 LAT: 32.122268 LON: 103.666045 <u>KICK OFF POINT</u> 97' FNL 1798' FWL SEC. 22 N: 409110.66 E: 748027.46 LAT: 32.122964 LON: 103.665680 <u>FIRST TAKE POINT</u> 601' FNL 1805' FWL SEC. 22 N: 408607.09 E: 748037.60 LAT: 32.121580 LON: 103.665657 <u>LAST TAKE POINT</u> 122' FSL 1781' FWL SEC. 27 N: 398769.68 E: 748080.47 LAT: 32.094538 LON: 103.665716 <u>BOTTOM OF HOLE</u> N: 398685.40 E: 748069.83 LAT: 32.094307 LON: 103.665752		OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> 8/1/2023 Signature _____ Date _____ Shayda Omoumi Printed Name _____ shayda.omoumi@dvn.com E-mail Address _____ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 02/2023 DATE OF SURVEY Signature & Seal of Professional Surveyor 07/19/2023 Certificate No. 22404 B.L. LAMAN DRAWN BY: CM
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Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 625H

Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Feet 97	From N/S NORTH	Feet 1798	From E/W WEST	County LEA
Latitude 32.122964					Longitude 103.665680			NAD 83	

First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Feet 601	From N/S NORTH	Feet 1805	From E/W WEST	County LEA
Latitude 32.121580					Longitude 103.665657			NAD 83	

Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Feet 122	From N/S SOUTH	Feet 1781	From E/W WEST	County LEA
Latitude 32.094538					Longitude 103.665716			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-50066		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HAFLINGER 22-27 FED COM	Well Number 721H

KZ 06/29/2018

Devon Energy

Lea County, NM (NAD83 NME)

Haflinger 22-27 Fed Com Pad

Haflinger 22-27 Fed Com 625H

Orig Hole

Design: As Drilled

Standard Survey Report

23 February, 2023

I, Phil Lyons, certify the surveys supplied on
Haflinger 22-27 Fed Com 625H are correct and accurate to the best of my
knowledge and are supported by actual field data.

Phil Lyons

Date: 2/23/2023



www.scientificdrilling.com



Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Project	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Haflinger 22-27 Fed Com Pad, SH of Haflinger 831H			
Site Position:		Northing:		409,008.32 usft	
From:		Easting:		748,120.16 usft	
Position Uncertainty:		Slot Radius:		Grid Convergence:	
Map		0.00 usft		13-3/16 "	
				32.122681	
				-103.665383	
				0.36 °	

Well	Haflinger 22-27 Fed Com 625H					
Well Position	+N/-S	0.00 usft	Northing:	408,856.82 usft	Latitude:	32.122268
	+E/-W	0.00 usft	Easting:	747,915.91 usft	Longitude:	-103.666046
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,414.30 usft

Wellbore	Orig Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2023	2/6/2023	6.32	59.65	47,424.40000000

Design	As Drilled				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	178.87	

Survey Program	Date	2/23/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
180.00	22,070.00	Survey #1 (Orig Hole)	MWD+HDGM	OWSG MWD + HDGM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
180.00	0.81	231.42	179.99	-0.79	-0.99	0.77	0.45	0.45	0.00	
275.00	1.03	250.25	274.98	-1.50	-2.32	1.45	0.39	0.23	19.82	
371.00	1.39	239.29	370.96	-2.39	-4.14	2.30	0.44	0.38	-11.42	
466.00	1.51	255.82	465.93	-3.28	-6.34	3.16	0.46	0.13	17.40	
561.00	1.85	261.63	560.89	-3.81	-9.07	3.63	0.40	0.36	6.12	
657.00	1.75	265.13	656.84	-4.16	-12.06	3.92	0.15	-0.10	3.65	
753.00	2.09	258.77	752.79	-4.63	-15.24	4.33	0.42	0.35	-6.63	
849.00	2.09	256.42	848.72	-5.38	-18.66	5.01	0.09	0.00	-2.45	
999.00	2.17	263.18	998.62	-6.36	-24.14	5.88	0.18	0.05	4.51	

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,094.00	0.88	240.04	1,093.59	-6.94	-26.56	6.41	1.48	-1.36	-24.36
1,188.00	1.54	108.15	1,187.58	-7.69	-25.98	7.18	2.37	0.70	-140.31
1,282.00	2.04	101.79	1,281.53	-8.43	-23.14	7.97	0.57	0.53	-6.77
1,378.00	1.82	104.22	1,377.47	-9.15	-19.99	8.75	0.24	-0.23	2.53
1,474.00	3.25	78.76	1,473.38	-8.99	-15.85	8.68	1.86	1.49	-26.52
1,568.00	3.95	73.88	1,567.20	-7.58	-10.12	7.37	0.81	0.74	-5.19
1,662.00	3.55	78.87	1,660.99	-6.11	-4.16	6.03	0.55	-0.43	5.31
1,757.00	3.42	81.91	1,755.82	-5.15	1.53	5.18	0.24	-0.14	3.20
1,851.00	4.59	59.33	1,849.59	-2.83	7.55	2.98	2.07	1.24	-24.02
1,945.00	5.96	51.71	1,943.19	2.11	14.61	-1.82	1.63	1.46	-8.11
2,040.00	6.17	49.79	2,037.66	8.46	22.38	-8.02	0.31	0.22	-2.02
2,134.00	4.84	45.27	2,131.23	14.51	29.06	-13.94	1.49	-1.41	-4.81
2,228.00	4.52	39.74	2,224.91	20.15	34.24	-19.47	0.59	-0.34	-5.88
2,322.00	4.61	38.94	2,318.62	25.94	38.98	-25.16	0.12	0.10	-0.85
2,417.00	4.51	37.75	2,413.32	31.86	43.67	-30.99	0.14	-0.11	-1.25
2,511.00	4.37	34.57	2,507.03	37.73	47.96	-36.78	0.30	-0.15	-3.38
2,606.00	4.41	33.85	2,601.75	43.75	52.05	-42.71	0.07	0.04	-0.76
2,700.00	4.46	29.59	2,695.47	49.93	55.87	-48.81	0.35	0.05	-4.53
2,794.00	4.27	27.59	2,789.20	56.20	59.30	-55.02	0.26	-0.20	-2.13
2,888.00	4.38	27.95	2,882.93	62.48	62.60	-61.23	0.12	0.12	0.38
2,981.00	4.24	28.09	2,975.67	68.65	65.88	-67.33	0.15	-0.15	0.15
3,074.00	4.23	25.47	3,068.42	74.78	68.98	-73.40	0.21	-0.01	-2.82
3,167.00	4.19	20.87	3,161.17	81.05	71.66	-79.62	0.37	-0.04	-4.95
3,261.00	5.58	32.36	3,254.82	88.12	75.33	-86.61	1.80	1.48	12.22
3,355.00	5.95	32.29	3,348.35	96.10	80.38	-94.49	0.39	0.39	-0.07
3,449.00	4.79	24.23	3,441.94	103.79	84.59	-102.11	1.47	-1.23	-8.57
3,543.00	4.95	25.46	3,535.60	111.03	87.95	-109.28	0.20	0.17	1.31
3,637.00	4.83	25.30	3,629.25	118.27	91.38	-116.45	0.13	-0.13	-0.17
3,731.00	4.83	19.86	3,722.92	125.57	94.42	-123.69	0.49	0.00	-5.79
3,825.00	4.87	20.81	3,816.58	133.03	97.18	-131.08	0.10	0.04	1.01
3,919.00	4.66	25.43	3,910.26	140.20	100.24	-138.20	0.47	-0.22	4.91
4,014.00	4.59	36.48	4,004.95	146.75	104.15	-144.66	0.94	-0.07	11.63
4,109.00	4.92	16.32	4,099.63	153.71	107.56	-151.56	1.78	0.35	-21.22
4,203.00	4.93	20.19	4,193.28	161.37	110.09	-159.17	0.35	0.01	4.12
4,297.00	4.61	23.56	4,286.96	168.63	112.99	-166.36	0.45	-0.34	3.59
4,390.00	4.03	31.04	4,379.70	174.85	116.17	-172.53	0.87	-0.62	8.04
4,485.00	5.40	19.64	4,474.37	181.92	119.39	-179.53	1.74	1.44	-12.00
4,578.00	5.71	17.36	4,566.94	190.46	122.24	-188.01	0.41	0.33	-2.45
4,672.00	5.17	15.48	4,660.51	199.00	124.77	-196.50	0.60	-0.57	-2.00
4,766.00	4.90	15.46	4,754.15	206.96	126.97	-204.41	0.29	-0.29	-0.02
4,860.00	4.75	11.02	4,847.82	214.64	128.78	-212.06	0.43	-0.16	-4.72
4,954.00	4.54	11.72	4,941.51	222.11	130.28	-219.50	0.23	-0.22	0.74
5,047.00	4.55	17.53	5,034.22	229.23	132.14	-226.58	0.49	0.01	6.25
5,142.00	4.98	33.19	5,128.89	236.27	135.54	-233.55	1.44	0.45	16.48

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,236.00	4.89	31.00	5,222.54	243.12	139.83	-240.32	0.22	-0.10	-2.33	
5,331.00	3.46	39.57	5,317.29	248.80	143.74	-245.92	1.64	-1.51	9.02	
5,426.00	1.31	60.66	5,412.20	251.54	146.52	-248.61	2.41	-2.26	22.20	
5,520.00	0.92	61.71	5,506.19	252.43	148.12	-249.46	0.42	-0.41	1.12	
5,614.00	0.77	66.31	5,600.18	253.04	149.36	-250.05	0.18	-0.16	4.89	
5,708.00	0.76	81.43	5,694.17	253.39	150.56	-250.37	0.21	-0.01	16.09	
5,802.00	0.71	68.73	5,788.16	253.69	151.72	-250.65	0.18	-0.05	-13.51	
5,897.00	0.47	47.17	5,883.15	254.17	152.55	-251.11	0.34	-0.25	-22.69	
5,991.00	0.45	56.56	5,977.15	254.64	153.14	-251.57	0.08	-0.02	9.99	
6,084.00	0.62	8.32	6,070.15	255.33	153.52	-252.26	0.50	0.18	-51.87	
6,178.00	0.67	338.68	6,164.14	256.35	153.39	-253.27	0.35	0.05	-31.53	
6,273.00	0.79	315.78	6,259.13	257.34	152.73	-254.27	0.33	0.13	-24.11	
6,367.00	0.86	321.26	6,353.13	258.35	151.84	-255.31	0.11	0.07	5.83	
6,461.00	0.69	306.92	6,447.12	259.24	150.95	-256.21	0.27	-0.18	-15.26	
6,555.00	0.93	314.62	6,541.11	260.12	149.95	-257.11	0.28	0.26	8.19	
6,649.00	0.69	309.54	6,635.10	261.01	148.97	-258.02	0.27	-0.26	-5.40	
6,743.00	0.83	298.69	6,729.09	261.70	147.94	-258.73	0.21	0.15	-11.54	
6,838.00	0.62	311.22	6,824.08	262.37	146.95	-259.42	0.28	-0.22	13.19	
6,932.00	0.83	302.26	6,918.07	263.07	145.99	-260.14	0.25	0.22	-9.53	
7,026.00	0.51	301.37	7,012.07	263.65	145.06	-260.74	0.34	-0.34	-0.95	
7,120.00	0.54	309.48	7,106.06	264.15	144.36	-261.25	0.09	0.03	8.63	
7,214.00	0.36	307.87	7,200.06	264.61	143.78	-261.72	0.19	-0.19	-1.71	
7,308.00	0.48	291.52	7,294.06	264.94	143.18	-262.06	0.18	0.13	-17.39	
7,402.00	0.42	284.64	7,388.06	265.17	142.48	-262.31	0.09	-0.06	-7.32	
7,496.00	0.62	268.45	7,482.05	265.24	141.64	-262.40	0.26	0.21	-17.22	
7,591.00	0.95	265.96	7,577.04	265.17	140.34	-262.35	0.35	0.35	-2.62	
7,684.00	1.02	259.51	7,670.03	264.97	138.76	-262.18	0.14	0.08	-6.94	
7,779.00	0.69	268.94	7,765.02	264.80	137.36	-262.04	0.38	-0.35	9.93	
7,871.00	0.34	258.47	7,857.01	264.74	136.53	-261.99	0.39	-0.38	-11.38	
7,965.00	0.26	265.20	7,951.01	264.66	136.05	-261.93	0.09	-0.09	7.16	
8,059.00	0.49	239.64	8,045.01	264.44	135.49	-261.72	0.30	0.24	-27.19	
8,153.00	0.19	21.11	8,139.01	264.39	135.20	-261.67	0.69	-0.32	150.50	
8,247.00	0.56	227.29	8,233.01	264.22	134.92	-261.51	0.78	0.39	-163.64	
8,342.00	1.06	223.79	8,328.00	263.27	133.97	-260.58	0.53	0.53	-3.68	
8,436.00	0.98	220.57	8,421.98	262.03	132.84	-259.36	0.10	-0.09	-3.43	
8,529.00	0.71	226.35	8,514.97	261.03	131.91	-258.38	0.30	-0.29	6.22	
8,623.00	0.67	214.44	8,608.97	260.18	131.18	-257.54	0.16	-0.04	-12.67	
8,717.00	0.61	210.33	8,702.96	259.29	130.61	-256.66	0.08	-0.06	-4.37	
8,812.00	0.91	222.57	8,797.95	258.30	129.85	-255.69	0.36	0.32	12.88	
8,905.00	0.52	225.35	8,890.95	257.46	129.05	-254.86	0.42	-0.42	2.99	
9,000.00	0.86	74.66	8,985.94	257.34	129.43	-254.74	1.41	0.36	-158.62	
9,093.00	1.02	71.43	9,078.93	257.79	130.89	-255.16	0.18	0.17	-3.47	
9,187.00	0.98	47.22	9,172.92	258.60	132.27	-255.94	0.45	-0.04	-25.76	

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,281.00	1.31	24.13	9,266.90	260.13	133.30	-257.45	0.60	0.35	-24.56	
9,375.00	0.97	355.54	9,360.88	261.90	133.68	-259.22	0.69	-0.36	-30.41	
9,469.00	1.20	343.38	9,454.86	263.64	133.33	-260.96	0.34	0.24	-12.94	
9,563.00	1.05	335.97	9,548.84	265.37	132.70	-262.70	0.22	-0.16	-7.88	
9,657.00	1.13	320.06	9,642.83	266.87	131.75	-264.22	0.33	0.09	-16.93	
9,751.00	1.40	300.51	9,736.81	268.16	130.17	-265.54	0.54	0.29	-20.80	
9,846.00	0.26	184.19	9,831.80	268.54	129.15	-265.94	1.61	-1.20	-122.44	
9,940.00	0.50	181.39	9,925.79	267.91	129.13	-265.31	0.26	0.26	-2.98	
10,034.00	0.61	184.89	10,019.79	267.00	129.08	-264.41	0.12	0.12	3.72	
10,128.00	1.29	227.98	10,113.78	265.80	128.25	-263.22	1.00	0.72	45.84	
10,221.00	1.70	223.98	10,206.75	264.10	126.51	-261.56	0.45	0.44	-4.30	
10,315.00	0.70	165.10	10,300.73	262.55	125.69	-260.02	1.56	-1.06	-62.64	
10,409.00	0.41	178.20	10,394.72	261.65	125.85	-259.12	0.33	-0.31	13.94	
10,503.00	0.74	224.52	10,488.72	260.89	125.43	-258.36	0.58	0.35	49.28	
10,596.00	1.07	237.44	10,581.71	259.99	124.28	-257.49	0.42	0.35	13.89	
10,690.00	1.31	226.45	10,675.69	258.78	122.76	-256.31	0.35	0.26	-11.69	
10,784.00	1.47	221.55	10,769.66	257.13	121.18	-254.69	0.21	0.17	-5.21	
10,878.00	1.75	234.73	10,863.62	255.40	119.21	-253.00	0.49	0.30	14.02	
10,973.00	1.43	245.60	10,958.58	254.08	116.95	-251.72	0.46	-0.34	11.44	
11,067.00	1.14	256.94	11,052.56	253.38	114.97	-251.06	0.41	-0.31	12.06	
11,144.00	1.61	279.75	11,129.54	253.39	113.16	-251.11	0.93	0.61	29.62	
11,244.00	1.82	291.11	11,229.50	254.20	110.29	-251.98	0.40	0.21	11.36	
11,328.00	3.44	189.12	11,313.44	252.19	108.65	-250.00	5.01	1.93	-121.42	
11,347.31	5.98	178.14	11,332.68	250.61	108.59	-248.42	13.90	13.15	-56.88	
100' FTP Line Crossed @ 11347.31 MD / 11332.68 TVD, 409107.43 N, 748024.50 E										
11,423.00	16.38	169.04	11,406.84	236.16	110.75	-233.93	13.90	13.74	-12.02	
11,517.00	22.77	170.09	11,495.36	205.19	116.41	-202.86	6.81	6.80	1.12	
11,611.00	30.78	171.29	11,579.21	163.43	123.19	-160.97	8.54	8.52	1.28	
11,705.00	42.92	174.47	11,654.30	107.58	129.94	-105.00	13.07	12.91	3.38	
11,799.00	52.50	178.10	11,717.49	38.29	134.28	-35.63	10.58	10.19	3.86	
11,894.00	57.48	181.08	11,771.98	-39.48	134.77	42.13	5.84	5.24	3.14	
11,989.00	62.61	182.23	11,819.40	-121.73	132.37	124.32	5.50	5.40	1.21	
12,084.00	67.11	186.18	11,859.76	-207.45	126.02	209.89	6.05	4.74	4.16	
12,178.00	73.65	185.52	11,891.31	-295.48	117.01	297.73	6.99	6.96	-0.70	
12,272.00	86.07	182.67	11,907.83	-387.59	110.46	389.69	13.54	13.21	-3.03	
12,367.00	89.76	181.93	11,911.29	-482.43	106.65	484.44	3.96	3.88	-0.78	
12,461.00	93.10	179.57	11,908.94	-576.38	105.42	578.34	4.35	3.55	-2.51	
12,555.00	91.92	177.23	11,904.82	-670.24	108.04	672.24	2.79	-1.26	-2.49	
12,577.00	92.58	177.72	11,903.96	-692.20	109.01	694.22	3.74	3.00	2.23	
12,672.00	92.85	178.67	11,899.46	-787.05	112.00	789.10	1.04	0.28	1.00	
12,767.00	91.01	177.69	11,896.26	-881.94	115.01	884.04	2.19	-1.94	-1.03	
12,860.00	90.44	177.48	11,895.08	-974.85	118.93	977.01	0.65	-0.61	-0.23	
12,955.00	91.14	178.02	11,893.77	-1,069.77	122.66	1,071.98	0.93	0.74	0.57	
13,048.00	90.57	178.16	11,892.38	-1,162.71	125.76	1,164.96	0.63	-0.61	0.15	

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,143.00	91.01	178.54	11,891.07	-1,257.66	128.50	1,259.95	0.61	0.46	0.40
13,237.00	90.50	178.54	11,889.84	-1,351.62	130.89	1,353.94	0.54	-0.54	0.00
13,332.00	89.36	178.25	11,889.95	-1,446.58	133.55	1,448.93	1.24	-1.20	-0.31
13,427.00	88.25	178.25	11,891.93	-1,541.51	136.45	1,543.90	1.17	-1.17	0.00
13,521.00	89.09	177.69	11,894.12	-1,635.43	139.78	1,637.87	1.07	0.89	-0.60
13,615.00	91.34	178.83	11,893.76	-1,729.38	142.63	1,731.85	2.68	2.39	1.21
13,709.00	91.41	178.70	11,891.51	-1,823.33	144.66	1,825.82	0.16	0.07	-0.14
13,803.00	91.24	178.89	11,889.33	-1,917.28	146.64	1,919.80	0.27	-0.18	0.20
13,897.00	89.87	177.73	11,888.42	-2,011.23	149.41	2,013.79	1.91	-1.46	-1.23
13,992.00	91.01	178.87	11,887.69	-2,106.18	152.23	2,108.78	1.70	1.20	1.20
14,086.00	89.90	179.61	11,886.95	-2,200.17	153.47	2,202.77	1.42	-1.18	0.79
14,181.00	88.62	178.83	11,888.17	-2,295.15	154.77	2,297.76	1.58	-1.35	-0.82
14,275.00	92.15	181.14	11,887.54	-2,389.13	154.79	2,391.72	4.49	3.76	2.46
14,369.00	92.78	181.91	11,883.50	-2,483.01	152.29	2,485.53	1.06	0.67	0.82
14,463.00	91.38	180.98	11,880.09	-2,576.91	149.92	2,579.37	1.79	-1.49	-0.99
14,558.00	90.67	181.19	11,878.39	-2,671.88	148.12	2,674.28	0.78	-0.75	0.22
14,653.00	89.83	181.05	11,877.97	-2,766.86	146.27	2,769.20	0.90	-0.88	-0.15
14,748.00	90.74	181.62	11,877.50	-2,861.83	144.05	2,864.11	1.13	0.96	0.60
14,842.00	91.61	182.41	11,875.57	-2,955.75	140.75	2,957.95	1.25	0.93	0.84
14,937.00	88.86	180.09	11,875.18	-3,050.71	138.68	3,052.85	3.79	-2.89	-2.44
15,031.00	86.77	179.51	11,878.77	-3,144.64	139.01	3,146.77	2.31	-2.22	-0.62
15,126.00	89.46	179.44	11,881.89	-3,239.57	139.88	3,241.70	2.83	2.83	-0.07
15,219.00	90.94	181.19	11,881.57	-3,332.56	139.36	3,334.66	2.46	1.59	1.88
15,314.00	90.84	181.60	11,880.09	-3,427.52	137.05	3,429.56	0.44	-0.11	0.43
15,408.00	88.29	178.98	11,880.81	-3,521.50	136.58	3,523.51	3.89	-2.71	-2.79
15,502.00	89.70	180.02	11,882.45	-3,615.48	137.40	3,617.49	1.86	1.50	1.11
15,597.00	91.51	180.05	11,881.45	-3,710.47	137.34	3,712.46	1.91	1.91	0.03
15,691.00	88.99	178.51	11,881.04	-3,804.45	138.52	3,806.45	3.14	-2.68	-1.64
15,785.00	89.13	178.34	11,882.58	-3,898.41	141.10	3,900.43	0.23	0.15	-0.18
15,879.00	88.32	178.16	11,884.67	-3,992.34	143.97	3,994.40	0.88	-0.86	-0.19
15,974.00	87.25	177.70	11,888.35	-4,087.20	147.40	4,089.32	1.23	-1.13	-0.48
16,068.00	90.03	178.39	11,890.58	-4,181.11	150.61	4,183.27	3.05	2.96	0.73
16,162.00	90.57	179.08	11,890.09	-4,275.09	152.68	4,277.27	0.93	0.57	0.73
16,256.00	87.52	179.30	11,891.65	-4,369.05	154.01	4,371.24	3.25	-3.24	0.23
16,351.00	88.69	177.12	11,894.79	-4,463.95	156.98	4,466.18	2.60	1.23	-2.29
16,446.00	90.13	176.58	11,895.77	-4,558.80	162.20	4,561.11	1.62	1.52	-0.57
16,540.00	91.37	176.74	11,894.54	-4,652.63	167.67	4,655.03	1.33	1.32	0.17
16,635.00	92.01	176.91	11,891.74	-4,747.44	172.93	4,749.93	0.70	0.67	0.18
16,729.00	91.94	178.30	11,888.50	-4,841.30	176.86	4,843.85	1.48	-0.07	1.48
16,820.25	90.95	178.21	11,886.20	-4,932.48	179.63	4,935.06	1.09	-1.08	-0.09
Section Line Crossed @ 16820.25 MD / 11886.20 TVD, 403924.34 N, 748095.54 E									
16,824.00	90.91	178.21	11,886.14	-4,936.23	179.75	4,938.81	1.09	-1.08	-0.09
16,918.00	91.24	178.07	11,884.37	-5,030.16	182.80	5,032.79	0.38	0.35	-0.15

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,013.00	90.64	179.28	11,882.82	-5,125.12	185.00	5,127.77	1.42	-0.63	1.27
17,107.00	90.80	179.12	11,881.63	-5,219.10	186.31	5,221.76	0.24	0.17	-0.17
17,200.00	90.03	178.74	11,880.96	-5,312.08	188.04	5,314.76	0.92	-0.83	-0.41
17,295.00	89.16	177.76	11,881.63	-5,407.03	190.95	5,409.75	1.38	-0.92	-1.03
17,388.00	89.29	178.22	11,882.89	-5,499.97	194.21	5,502.73	0.51	0.14	0.49
17,482.00	89.87	179.73	11,883.58	-5,593.95	195.89	5,596.72	1.72	0.62	1.61
17,575.00	88.09	179.22	11,885.23	-5,686.92	196.74	5,689.70	1.99	-1.91	-0.55
17,670.00	89.56	179.89	11,887.18	-5,781.90	197.48	5,784.67	1.70	1.55	0.71
17,764.00	89.97	179.08	11,887.57	-5,875.89	198.32	5,878.66	0.97	0.44	-0.86
17,857.00	91.75	178.97	11,886.17	-5,968.87	199.91	5,971.65	1.92	1.91	-0.12
17,885.00	92.31	179.05	11,885.18	-5,996.84	200.39	5,999.63	2.02	2.00	0.29
17,952.00	90.81	178.72	11,883.36	-6,063.80	201.69	6,066.60	2.29	-2.24	-0.49
18,046.00	90.81	179.41	11,882.03	-6,157.78	203.23	6,160.59	0.73	0.00	0.73
18,139.00	89.53	178.99	11,881.75	-6,250.77	204.52	6,253.59	1.45	-1.38	-0.45
18,234.00	89.26	179.01	11,882.75	-6,345.75	206.18	6,348.58	0.28	-0.28	0.02
18,328.00	91.14	181.37	11,882.43	-6,439.74	205.87	6,442.55	3.21	2.00	2.51
18,422.00	90.27	182.09	11,881.27	-6,533.69	203.03	6,536.42	1.20	-0.93	0.77
18,516.00	85.50	181.30	11,884.74	-6,627.55	200.25	6,630.21	5.14	-5.07	-0.84
18,610.00	83.51	180.37	11,893.74	-6,721.11	198.89	6,723.72	2.33	-2.12	-0.99
18,705.00	86.20	179.10	11,902.26	-6,815.71	199.33	6,818.32	3.13	2.83	-1.34
18,799.00	84.49	176.65	11,909.89	-6,909.33	202.80	6,911.98	3.17	-1.82	-2.61
18,893.00	86.94	176.43	11,916.91	-7,002.89	208.46	7,005.63	2.62	2.61	-0.23
18,987.00	89.06	177.80	11,920.19	-7,096.70	213.18	7,099.53	2.68	2.26	1.46
19,082.00	90.50	179.36	11,920.56	-7,191.67	215.54	7,194.52	2.23	1.52	1.64
19,176.00	88.39	179.24	11,921.47	-7,285.65	216.69	7,288.51	2.25	-2.24	-0.13
19,270.00	86.44	179.42	11,925.71	-7,379.54	217.79	7,382.40	2.08	-2.07	0.19
19,363.00	86.87	178.84	11,931.13	-7,472.37	219.19	7,475.24	0.78	0.46	-0.62
19,457.00	86.44	180.68	11,936.62	-7,566.21	219.59	7,569.07	2.01	-0.46	1.96
19,551.00	86.20	180.43	11,942.65	-7,660.01	218.68	7,662.83	0.37	-0.26	-0.27
19,646.00	85.52	179.53	11,949.51	-7,754.76	218.71	7,757.56	1.19	-0.72	-0.95
19,740.00	87.21	180.91	11,955.47	-7,848.56	218.35	7,851.34	2.32	1.80	1.47
19,835.00	86.75	179.86	11,960.47	-7,943.43	217.71	7,946.18	1.21	-0.48	-1.11
19,928.00	86.31	179.11	11,966.10	-8,036.25	218.55	8,039.00	0.93	-0.47	-0.81
20,022.00	87.35	179.95	11,971.30	-8,130.10	219.32	8,132.85	1.42	1.11	0.89
20,117.00	85.87	178.22	11,976.92	-8,224.92	220.83	8,227.68	2.39	-1.56	-1.82
20,209.00	87.25	180.22	11,982.44	-8,316.74	222.08	8,319.50	2.64	1.50	2.17
20,303.00	88.19	180.41	11,986.18	-8,410.66	221.56	8,413.40	1.02	1.00	0.20
20,397.00	86.14	179.30	11,990.83	-8,504.54	221.80	8,507.26	2.48	-2.18	-1.18
20,491.00	86.13	178.77	11,997.16	-8,598.31	223.38	8,601.05	0.56	-0.01	-0.56
20,584.00	89.46	180.47	12,000.74	-8,691.23	223.99	8,693.95	4.02	3.58	1.83
20,678.00	87.28	181.40	12,003.42	-8,785.17	222.46	8,787.85	2.52	-2.32	0.99
20,771.00	84.65	181.60	12,009.96	-8,877.90	220.03	8,880.51	2.84	-2.83	0.22
20,864.00	87.54	181.96	12,016.29	-8,970.63	217.15	8,973.16	3.13	3.11	0.39

Survey Report

Company:	Devon Energy	Local Co-ordinate Reference:	Well Haflinger 22-27 Fed Com 625H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	26.5' KB @ 3440.80usft (HP 314)
Site:	Haflinger 22-27 Fed Com Pad	MD Reference:	26.5' KB @ 3440.80usft (HP 314)
Well:	Haflinger 22-27 Fed Com 625H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	As Drilled	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,959.00	86.47	181.14	12,021.26	-9,065.46	214.58	9,067.93	1.42	-1.13	-0.86	
21,053.00	86.94	181.49	12,026.66	-9,159.28	212.43	9,161.69	0.62	0.50	0.37	
21,147.00	87.95	181.87	12,030.85	-9,253.14	209.68	9,255.48	1.15	1.07	0.40	
21,241.00	84.52	181.78	12,037.02	-9,346.88	206.69	9,349.14	3.65	-3.65	-0.10	
21,334.00	82.29	181.50	12,047.70	-9,439.22	204.05	9,441.41	2.42	-2.40	-0.30	
21,428.00	85.37	180.70	12,057.80	-9,532.65	202.25	9,534.78	3.38	3.28	-0.85	
21,522.00	87.68	182.87	12,063.50	-9,626.42	199.33	9,628.48	3.37	2.46	2.31	
21,616.00	85.47	182.97	12,069.12	-9,720.12	194.55	9,722.07	2.35	-2.35	0.11	
21,710.00	85.23	183.18	12,076.74	-9,813.68	189.52	9,815.51	0.34	-0.26	0.22	
21,804.00	86.48	184.08	12,083.53	-9,907.24	183.59	9,908.93	1.64	1.33	0.96	
21,898.00	89.29	186.36	12,087.00	-10,000.77	175.04	10,002.28	3.85	2.99	2.43	
21,992.00	88.86	187.48	12,088.52	-10,094.07	163.72	10,095.34	1.28	-0.46	1.19	
22,007.12	88.35	187.22	12,088.89	-10,109.06	161.78	10,110.29	3.76	-3.35	-1.71	
100' LTP Line Crossed @ 22007.12 MD / 12088.89 TVD, 398747.76 N, 748077.69 E										
22,009.00	88.29	187.19	12,088.94	-10,110.93	161.55	10,112.15	3.76	-3.35	-1.71	
22,070.00	88.29	187.19	12,090.76	-10,171.42	153.92	10,172.48	0.00	0.00	0.00	
Projected Final BHL @ 22070.00 MD / 12090.76 TVD, 398685.40 N, 748069.83 E										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
11,347.31	11,332.68	250.61	108.59	100' FTP Line Crossed @ 11347.31 MD / 11332.68 TVD, 409107.43 N, 748024	
16,820.25	11,886.20	-4,932.48	179.63	Section Line Crossed @ 16820.25 MD / 11886.20 TVD, 403924.34 N, 748095.5	
22,007.12	12,088.89	-10,109.06	161.78	100' LTP Line Crossed @ 22007.12 MD / 12088.89 TVD, 398747.76 N, 748077	
22,070.00	12,090.76	-10,171.42	153.92	Projected Final BHL @ 22070.00 MD / 12090.76 TVD, 398685.40 N, 748069.83	

Checked By: _____

Approved By: _____

Date: _____

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-50062
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>350</u> feet from the <u>North</u> line and <u>1685</u> feet from the <u>West</u> line Section <u>22</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3414'		8. Well Number 625H
9. OGRID Number 6137		10. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

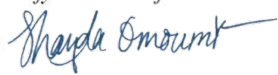
5/7/23-7/10/23: MIRU WL & PT. TIH & ran CBL, found TOC @ 6750'. PT csg for 30 min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12129'-21985', total 1444 holes. Frac totals 24,670,557# proppant, 519 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 22,010' MD/12,089' TVD. CHC, FWB, ND BOP. RIH w/339 jts 2-7/8" L-80 tbg, set @ 11258'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 8/2/2023

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dmn.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-50062								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com 6. Well Number: 625H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	25S	32E		350	North	1685	West	Lea
BH:	N	27	25S	32E		38	South	1770	West	Lea
13. Date Spudded 1/27/23	14. Date T.D. Reached 2/23/23		15. Date Rig Released 2/25/23		16. Date Completed (Ready to Produce) 7/10/23			17. Elevations (DF and RKB, RT, GR, etc.) 3414' GL		
18. Total Measured Depth of Well 22070 MD, 12091 TVD			19. Plug Back Measured Depth 22010 MD/12089 TVD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12129-21985, UPPER WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4"		45.5		917		13-1/2"		520 sx CIH; circ 267 sx		
8-5/8"		32		11190		9-7/8"		590 sx CIC; circ 4 sx		
5-1/2"		20		22056		7-7/8"		1600 sx CIH; circ 0 sx		TOC @ 6203
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8" L-80		11258	
26. Perforation record (interval, size, and number) 12129 - 21985, total 1444 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12129-21985 Acidize and frac in 48 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 7/10/23		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 7/28/23	Hours Tested 24	Choke Size 30	Prod'n For Test Period	Oil - Bbl 1169	Gas - MCF 3899	Water - Bbl. 3304	Gas - Oil Ratio 3335.329341			
Flow Tubing Press. 2449 psi	Casing Pressure 4499 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Shayda Omoumi		Title		Regulatory Compliance Professional		Date 8/2/2023
E-mail Address shayda.omoumi@dvn.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from N/A to N/A No. 3, from N/A to N/A
No. 2, from N/A to N/A No. 4, from N/A to N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 247585

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247585
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 247585

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247585
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	5/8/2024