



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

02/06/2023

Well Name: CORRAL DRAW	Well Location: T25S / R29E / SEC 14 / NESW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15303	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001521054	Well Status: Producing Oil Well	Operator: ENDEAVOR ENERGY RESOURCES LP

LONG VO

Digitally signed by LONG VO
Date: 2023.02.06 08:37:08
+06'00'

Subsequent Report

Sundry ID: 2714141

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/06/2023

Time Sundry Submitted: 07:21

Date Operation Actually Began: 11/15/2022

Actual Procedure: 11/15/22-MIRU. Dig cellar, Open well, Surface casing was leaking flowing, Set new 5k valve on well head, 11/16/22- ND WH, NU BOP, RU workfloor tbg tongs, RIH w/tbg tag @4320', RU pump circulate 322 bbls MLF, Spot 50 sks C@ 4320- 4163 ctoc Mix-7.5 Dis-16, SB tbg, tag in am. 11/17/22- Open well bleed to pit, RIH tag toe plug@ 4152', ROOH SB tbg, LD tbg, RIH w/ 9 5/8 AD-1 PKR set@ 3000', RU WL perf@ 3314' ROH RD WL, Test perfs held pressure 1000 psi, call Guilbert BLM rep, approved to drop 50ft below perfs spot 90 sks, ROH SB all tbg, RIH open ended to 3364', RU pump, Spot 90 sks e@ 3364- 3080 ctoc Mix- 13.5 Dis- 12 bw, ROOH SB tbg SIW SD, 11/18/22- open well bleed to pit, RIH tag plug @ 3118', ROOH SB tbg, LD tbg, RIH w/9 5/8 pkr set@ 1477' RU WL perf@ 1770' RD WL, Test perfs good circulate 100 bbls MLF through 13 3/8 csg, Squeeze 70 sks e@ 1770'- 1652'ctoc Mix- 10.5 Dis- 18.5, SIW woe, RIH tag plug@ 1648' ROH LD tbg to 328', RU WL perf@ 603' RD WL, Test perfs good, Squeeze 100 sks e @ 603'- 497 ctoc Mix-15 Dis- 13.5, SIW SD, 11/21/22- open well ck psi bleed to pit, RIH tag plug@ 459', ROOH Id tbg, RU WL perf@ 395' ROH RD WL, injection rate, Squeeze 70 sks e@ 395'- ctoc 291' mix- 10.5 dis- 12, SIW woe, RIH tag plug @ 278', ROOH Id tbg, RU WL perf at 100' RD WL, Establish injection rate, circulate well to surface, RD floor tbg tongs, ND BOP, NU WH, Squeeze 120 sks e@ 100- SUR, mix- 18, dis-0, SIW SD 11 /22/22- open well verify cement to surface, cut off well head, put markwr on, RD MOL.

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US Well Number: 3001521054	Well Status: Producing Oil Well	Operator: ENDEAVOR ENERGY RESOURCES LP

SR Attachments

Actual Procedure

3160_5_Sub_Report_Correl_Draw__001__ID_1909149__20230206071507.pdf

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 02/06/2023

Signature: Long Vo

[EXTERNAL] 3160-5 Subsequent Report Corral Draw Unit # 001 API # 30-015-21504

Jan South <JSouth@eeronline.com>

Tue 1/31/2023 4:03 PM

To: Vo, Long T <lvo@blm.gov>

Cc: Jan South <JSouth@eeronline.com>

 1 attachments (2 MB)

3160-5 Sub. Report Correl Draw # 001 (ID 1909149).pdf;

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Long Vo, please find attached the 3160-5 for Subsequent Report P &A on the Corral Draw Unit # 001. In Eddy County, New Mexico. Could you please send me an approved copy for my records. Thank you for your help. Jan

Jan South
Sr Regulatory Analyst
Endeavor Energy Resources
110 N. Marienfeld
Midland, TX 79701
432-262-4014
C # 432-770-5809

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 15303

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Endeavor Energy Resources

3a. Address 110 N. Marienfeld Street, Suite 200

3b. Phone No. (include area code)
(432) 687-1575

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Corral Draw Unit #001

9. API Well No. 30-015-21054

10. Field and Pool or Exploratory Area
Corral Canyon (Delaware)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Sec. 14, T-25-S, R-29-E.

11. Country or Parish, State
EDDY / NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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11/17/22- Open well bleed to pit, RIH tag toc plug @ 4152', ROOH SB tbg, LD tbg, RIH w/ 9 5/8 AD-1 PKR set @ 3000', RU WL perf @ 3314' ROH RD WL, Test perfs held pressure 1000 psi, call Guilbert BLM rep, approved to drop 50ft below perfs spot 90 sks, ROH SB all tbg, RIH open ended to 3364', RU pump, Spot 90 sks C @ 3364- 3080 cloc Mix- 13.5 Dis- 12 bw, ROOH SB tbg SIW SD,

11/18/22- open well bleed to pit, RIH tag plug @ 3118', ROOH SB tbg, LD tbg, RIH w/9 5/8 pkr set @ 1477' RU WL perf @ 1770' RD WL, Test perfs good circulate 100 bbls MLF through 13 3/8 csg, Squeeze 70 sks C @ 1770'- 1652'cloc Mix- 10.5 Dis- 18.5, SIW WOC, RIH tag plug @ 1648' ROH LD tbg to 328', RU WL perf @ 603' RD WL, Test perfs good, Squeeze 100 sks C @ 603'- 497 cloc Mix-15 Dis- 13.5, SIW SD,

11/21/22- open well ck psi bleed to pit, RIH tag plug @ 459', ROOH ld tbg, RU WL perf @ 395' ROH RD WL, injection rate, Squeeze 70 sks C@ 395'- cloc 291' mix- 10.5 dis- 12, SIW WOC, RIH tag plug @ 278', ROOH ld tbg, RU WL perf at 100' RD WL, Establish injection rate, circulate well to surface, RD floor lbg tongs, ND BOP, NU WH, Squeeze 120 sks C @ 100- SUR, mix- 18, dis-0, SIW SD

11/22/22- open well verify cement to surface, cut off well head, put markwr on, RD MOL.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jan South

Senior Regulatory Analyst

Title

Signature

Date

11/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

WELLBORE DIAGRAM
CORRAL DRAW UNIT #1

CURRENT

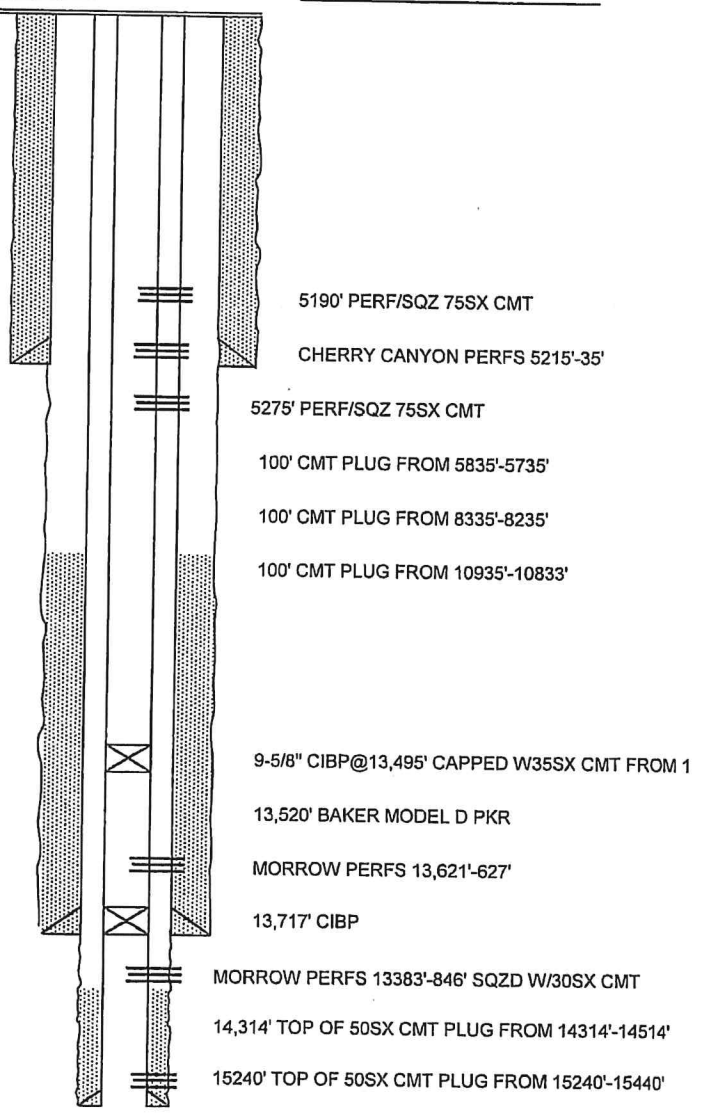
Created: 07/23/20 By: JAKE R. Well #: 1
Updated: By: API: 30-015-21054
Lease: NM15303 Unit Ltr.: Sec. 14
Field: WILDCAT TSHR/Rng: 14-T25S-R29E
Surf. Loc.: 1980' FSL & 1980' FWL Pool Code: OGRID:
Bot. Loc.: County: EDDY St.: NM Directions:
Status:

Surface Casing
Size: 20"
Wt., Grd.: 94#
Depth: 345'
Sxs Cmt: 650
Circulate: yes
TOC: surface
Hole Size: 26"

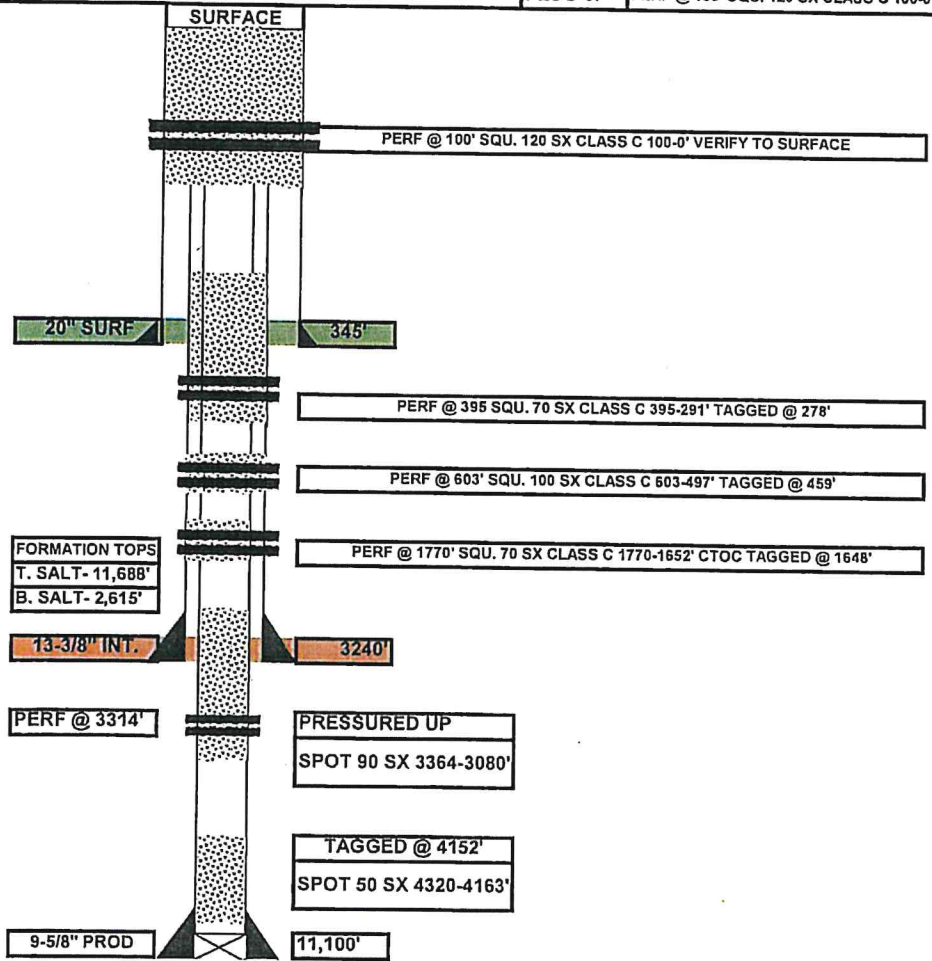
Intermediate Casing
Size: 13-3/8"
Wt., Grd.: 61#
Depth: 3240
Sxs Cmt: 1900
Circulate: no
TOC: ?
Hole Size: 17-1/2"

FORMATION TOPS	
T. Salt	1688' EST.
B. Salt	2615' EST.

Production Casing
Size: 9-5/8"
Wt., Grd.: 43.5#
Depth: 11100'
Sxs Cmt: 300
Circulate: no
TOC: ?
Hole Size: 12-1/4"



ENDEAVOR ENERGY RESOURCES					
CORRAL DRAW UNIT #001					
LOCATION:		1980' FSL & 1980' FWL, SEC.14, T-25-S, R-29-E		FIELD:	CORRAL CANYON (DELAWARE)
EDDY COUNTY, NEW MEXICO					
API#	30-015-21054	SIZE	DEPTH	PLUGS	
SURFACE CASING:		20"	345'	PLUG 1:	SPOT-50 SX CLASS C 4320-4163' CTOC TAGGED @ 4152'
INTERMEDIATE CASING:		13-3/8"	3240'	PLUG 2:	SPOTTED 90 SX CLASS C 3364-3080' CTOC (50' BELOW PERFS) TAGGED @ 3118'
PRODUCTION CASING:		9-5/8"	11,100'	PLUG 3:	PERF @ 1770' SQU. 70 SX CLASS C 1770-1652' CTOC TAGGED @ 1648'
TD:				PLUG 4:	PERF @ 603' SQU. 100 SX CLASS C 603-497' TAGGED @ 459'
FINAL WELLBORE DIAGRAM				PLUG 5:	PERF @ 395 SQU. 70 SX CLASS C 395-291' TAGGED @ 278'
				PLUG 6:	PERF @ 100' SQU. 120 SX CLASS C 100-0' VERIFY TO SURFACE
		SURFACE			



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 338369

COMMENTS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 338369
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	5/9/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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	Action Number: 338369
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/9/2024