

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM138913
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RED BUD FED COM 25 36 32/102H
2. Name of Operator AMEREDEV OPERATING LLC		9. API Well No. 3002548786
3a. Address 2901 VIA FORTUNA, STE. 600 AUSTIN, TX 78746	3b. Phone No. (include area code) 737-300-4700	10. Field and Pool or Exploratory Area 33813/JAL/WOLFCAMP WEST
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 32/T25S/R36E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

****CORRECTED SPUD DATE: 10/23/2021****

Casing Ran: 7.625" 29.70# HC-L-80 BTC Set @ 11,008', Hole Size: 9.875", Hole Depth: 11,021'

Intermediate Cement: 23:13 PUMP 20 BBLS FRESHWATER - DYE SPACER AT 7BPM. 23:18 PUMP LEAD CMT, 1520 SXS, 920 BBLS 10.7 PPG, 3.01 CF/SX, 18.28 GPS, AT 8 BPM (100% PROLITE + 5PPS PLEXCRETE STE + 2% SMS + 0.05% SUSPENDACEM 6302 + 0.4% R-1300 + 0.5% C-47B + 3PPS GILSONITE + 0.005 GPS NO FOAM V1A). 1:06 PUMP TAIL CMT, 240 SXS 51 BBL'S 15.6 PPG, 1.33 CF/SX, 6.35 GPS, AT 4 BPM (100% CLASS C +0.1% C-20+0.005 GPS NO FOAM V1A). 1:20 DROP PLUG; DISPLACE W/ 503 BBLS OF FRESHWATER @ 8 BPM, LOST RETURNS WITH 280 BBLS DISPLACED, LOWERED RATE DOWN 5 BPM, FINAL LIFT PRESSURE OF 1550 PSI, BUMP PRESSURE 1950 PSI. 2:49 PRESSURED UP TO 3500 PSI TO INFLATE PACKER, 3.5 BBLS BACK TO THE TRUCK. 3:00 DROPPED BOMB TO OPEN UP DV TOOL. SECOND STAGE CEMENT JOB AS FOLLOWS: 3:50 PUMP 20 BBLS FRESHWATER - DYE SPACER AT 6 BPM. 3:55 PUMP LEAD CMT, 730 SXS, 390 BBLS 11.0 PPG, 3 CF/SX, 18.25 GPS, AT 8 BPM

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHRISTIE HANNA / Ph: (737) 300-4723	Title Senior Engineering Technician
Signature Christie Hanna	Date 12/13/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Title Petroleum Engineer	Date 12/28/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

(100% PROLITE + 5 PPS PLEXCRETE STE + 2% SMS + 0.05% SUSPENDACEM 6302 + 0.4% R-1300 + 0.5% C-47B + 3PPS GILSONITE + 0.005 GPS NO FOAM V1A). 4:47 PUMP TAIL CMT, 285 SXS 67.5 BBLS 14.8 PPG, 1.33 CF/SX, 6.35 GPS, AT 5 BPM (100% CLASS C +0.1% C-20+0.005 GPS NO FOAM V1A). 5:03 DROP PLUG AND DISPLACE WITH 151 BBLS OF FRESH WATER @ 7.5 BPM. RECEIVED 61 BBLS (114 SKS) BACK TO SURFACE, FINAL LIFT PRESSURE 1785 PSI, BUMP PLUG PRESSURE 2450 PSI, 2 BBLS BACK TO THE TRUCK. FLOATS HELD.

Done on 03/29/2022 @ 7:00 Casing Test: 30 mins at 2,500 psi (Good).

Rig Release: 03/29/202214.

Location of Well

0. SHL: LOT M / 200 FSL / 850 FWL / TWSP: 25S / RANGE: 36E / SECTION: 32 / LAT: 32.0801285 / LONG: -103.292931 (TVD: 0 feet, MD: 0 feet)
PPP: SWSW / 0 FSL / 976 FWL / TWSP: 25S / RANGE: 36E / SECTION: 29 / LAT: 32.09408 / LONG: -103.29236 (TVD: 11630 feet, MD: 17205 feet)
PPP: SWSW / 100 FSL / 1226 FWL / TWSP: 25S / RANGE: 36E / SECTION: 32 / LAT: 32.07985 / LONG: -103.29236 (TVD: 11630 feet, MD: 12027 feet)
BHL: LOT D / 50 FNL / 1026 FWL / TWSP: 25S / RANGE: 36E / SECTION: 29 / LAT: 32.10846 / LONG: -103.29236 (TVD: 11630 feet, MD: 22437 feet)

Well Name: RED BUD FED COM 25 36 32	Well Location: T25S / R36E / SEC 32 / LOT M / 32.0801285 / -103.292931	County or Parish/State: LEA / NM
Well Number: 102H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138913	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254878600X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Subsequent Report

Sundry ID: 2707023

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/13/2022	Time Sundry Submitted: 08:01
Date Operation Actually Began: 03/29/2022	

Actual Procedure: **CORRECTED SPUD DATE: 10/23/2021** Casing Ran: 7.625" 29.70# HC-L-80 BTC Set @ 11,008', Hole Size: 9.875", Hole Depth: 11,021' Intermediate Cement: 23:13 PUMP 20 BBLS FRESHWATER - DYE SPACER AT 7BPM. 23:18 PUMP LEAD CMT, 1520 SXS, 920 BBLS 10.7 PPG, 3.01 CF/SX, 18.28 GPS, AT 8 BPM (100% PROLITE + 5PPS PLEXCRETE STE + 2% SMS + 0.05% SUSPENDACEM 6302 + 0.4% R-1300 + 0.5% C-47B + 3PPS GILSONITE + 0.005 GPS NO FOAM V1A). 1:06 PUMP TAIL CMT, 240 SXS 51 BBL'S 15.6 PPG, 1.33 CF/SX, 6.35 GPS, AT 4 BPM (100% CLASS C +0.1% C-20+0.005 GPS NO FOAM V1A). 1:20 DROP PLUG; DISPLACE W/ 503 BBLS OF FRESHWATER @ 8 BPM, LOST RETURNS WITH 280 BBLS DISPLACED, LOWERED RATE DOWN 5 BPM, FINAL LIFT PRESSURE OF 1550 PSI, BUMP PRESSURE 1950 PSI. 2:49 PRESSURED UP TO 3500 PSI TO INFLATE PACKER, 3.5 BBLS BACK TO THE TRUCK. 3:00 DROPPED BOMB TO OPEN UP DV TOOL. SECOND STAGE CEMENT JOB AS FOLLOWS: 3:50 PUMP 20 BBLS FRESHWATER - DYE SPACER AT 6 BPM. 3:55 PUMP LEAD CMT, 730 SXS, 390 BBLS 11.0 PPG, 3 CF/SX, 18.25 GPS, AT 8 BPM (100% PROLITE + 5 PPS PLEXCRETE STE + 2% SMS + 0.05% SUSPENDACEM 6302 + 0.4% R-1300 + 0.5% C-47B + 3PPS GILSONITE + 0.005 GPS NO FOAM V1A). 4:47 PUMP TAIL CMT, 285 SXS 67.5 BBLS 14.8 PPG, 1.33 CF/SX, 6.35 GPS, AT 5 BPM (100% CLASS C +0.1% C-20+0.005 GPS NO FOAM V1A). 5:03 DROP PLUG AND DISPLACE WITH 151 BBLS OF FRESH WATER @ 7.5 BPM. RECEIVED 61 BBLS (114 SKS) BACK TO SURFACE, FINAL LIFT PRESSURE 1785 PSI, BUMP PLUG PRESSURE 2450 PSI, 2 BBLS BACK TO THE TRUCK. FLOATS HELD. Done on 03/29/2022 @ 7:00 Casing Test: 30 mins at 2,500 psi (Good). Rig Release: 03/29/202214.

Received by OCD: 1/3/2023 10:53:09 AM

Page 5 of 6

Well Name: RED BUD FED COM 25 36 32	Well Location: T25S / R36E / SEC 32 / LOT M / 32.0801285 / -103.292931	County or Parish/State: LEA / NM
Well Number: 102H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138913	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254878600X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA	Signed on: DEC 13, 2022 08:01 AM
Name: AMEREDEV OPERATING LLC	
Title: Senior Engineering Technician	
Street Address: 2901 VIA FORTUNA, SUITE 600	
City: AUSTIN	State: TX
Phone: (737) 300-4723	
Email address: CHANNA@AMEREDEV.COM	

Field

Representative Name: DIEGO BARREDA		
Street Address: 2901 VIA FORTUNA, STE. 600		
City: AUSTIN	State: TX	Zip: 78746
Phone: (737)300-4700		
Email address: dbarreda@ameredev.com		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/28/2022
Signature: Jonathon Shepard	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 171650

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 171650
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	None	5/9/2024