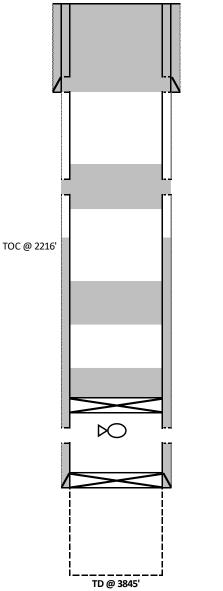
eised by Copy to Appropriate 30:44 P.	State of New M	Iexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	[Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-08753	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELL	.S	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			Harry Leonard No	CT D
PROPOSALS.)		TOK SUCII	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		2	220 (50
2. Name of Operator Empire Petroleum Corporation – N	Jaw Mayico		9. OGRID Numb	per 3306/9
3. Address of Operator	NEW INICAICO		10. Pool name or	Wildcat
2200 S. Utica Place Suite 150, Tul	sa, Oklahoma 74114			vers-Queen, South
4. Well Location				
Unit Letter A:	330 feet from the North	line and330	feet from the	Eastline
Section 3	Township 22S	Range 36E	NMPM	County Lea
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.	·.)	
			_	
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR CASING/CEMEN		PANDA N
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	MULTIPLE COMPL	CASING/CEMENOTHER: TA	NT JOB	PNR□
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed wor proposed completion or reconstruction of the starting any proposed wor proposed completion or reconstruction. 1. MIRU P&A rig. 2. MIRU WLU and ran CB 3. Spot 25 sks of Class C ce 4. Spot 45 sks of Class C ce 5. Perf'd @ 1545' but could construction. 6. Spot 25 sks of Class C ce 7. Perf & Sqz'd 50 sks of Class C ce	MULTIPLE COMPL deted operations. (Clearly state all perchases). SEE RULE 19.15.7.14 NMAC completion. L from 3490 – surface. Sement @ 3490'. Sement @ 3070' (B/Salt est. & Yate all not establish an injection rate. Sement @ 1600'. WOC & tagged @ class C cement @ 291' – Surface (9 d cut. Welded DHM and cleaned less complete the surface of the surface	OTHER: TA pertinent details, and C. For Multiple Condess). WOC & tagged 0. 1187'. 9-5/8" shoe).	If give pertinent dates inpletions: Attach we	PNR i, including estimated date
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Current WBD



9-5/8" CSG @ 291'

Perf & Sqz'd 160 sks Class C cmt @ 291' - surface (9-5/8" shoe).

Perf'd @ 1545' but could not squeeze.

Spot 25 sks of Class C cmt (T/Salt). WOC & tagged @ 1187'.

Spot 45 sks Class C cmt @ 3070' (B/Salt & Yates). WOC & tagged @ 2670'.

Spot 25 sks Class C cmt 4 sks cmt on top CIBP @ 3566'

Perfs: 3616' - 3718'

5-1/2" 14# CSG @ 3740'

RBP @ 3730'

4-3/4" Hole

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 341672

COMMENTS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	341672
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/13/2024

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

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	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker photo to release	5/9/2024