

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35775
5. Indicate Type of Lease
STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
NEBU MANCOS PA # NMNM106352744
8. Well Number 1H
9. OGRID Number
329736
10. Pool name or Wildcat
BASIN MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6522'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [X]
2. Name of Operator
SIMCOE LLC
3. Address of Operator
1199 MAIN AVE., STE #101, DURANGO, CO 81301
4. Well Location
Unit Letter D : 674 feet from the NORTH line and 823 feet from the WEST line
Section 12 Township 31N Range 7W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6522'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SIMCOE LLC is requesting to change the well name to NORTHEAST BLANCO UNIT 602 #001H to reflect the new PA status. The NEBU 602 Com 1H has been approved to the NEBU Mancos Participating Area, Serial Number NMNM106352744 as of 01/01/2024 and is no longer reporting to a Com Agreement.

Original Name and Well Number: NORTHEAST BLANCO UNIT 602 COM 1H
New Name and Well Number: NORTHEAST BLANCO UNIT 602 #001H

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Form C-102
Energy, Minerals & Natural Resources Department Revised August 1, 2011

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

OIL CONSERVATION DIVISION

Submit one copy to
Appropriate District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

AS-DRILLED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35775		² Pool Code 97232		³ Pool Name BASIN MANCOS	
⁴ Property Code 327850		⁵ Property Name NORTHEAST BLANCO UNIT 602			⁶ Well Number 1H
⁷ OGRID No. 329736		⁸ Operator Name SIMCOE LLC			⁹ Elevation 6522

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	31 N	7 W		674	NORTH	823	WEST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	31 N	6 W		902	NORTH	104	EAST	SAN JUAN

¹² Dedicated Acres 640.02 - N/2 SEC. 12, N/2 SEC. 7		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cale Redpath 4/02/24
Signature Date

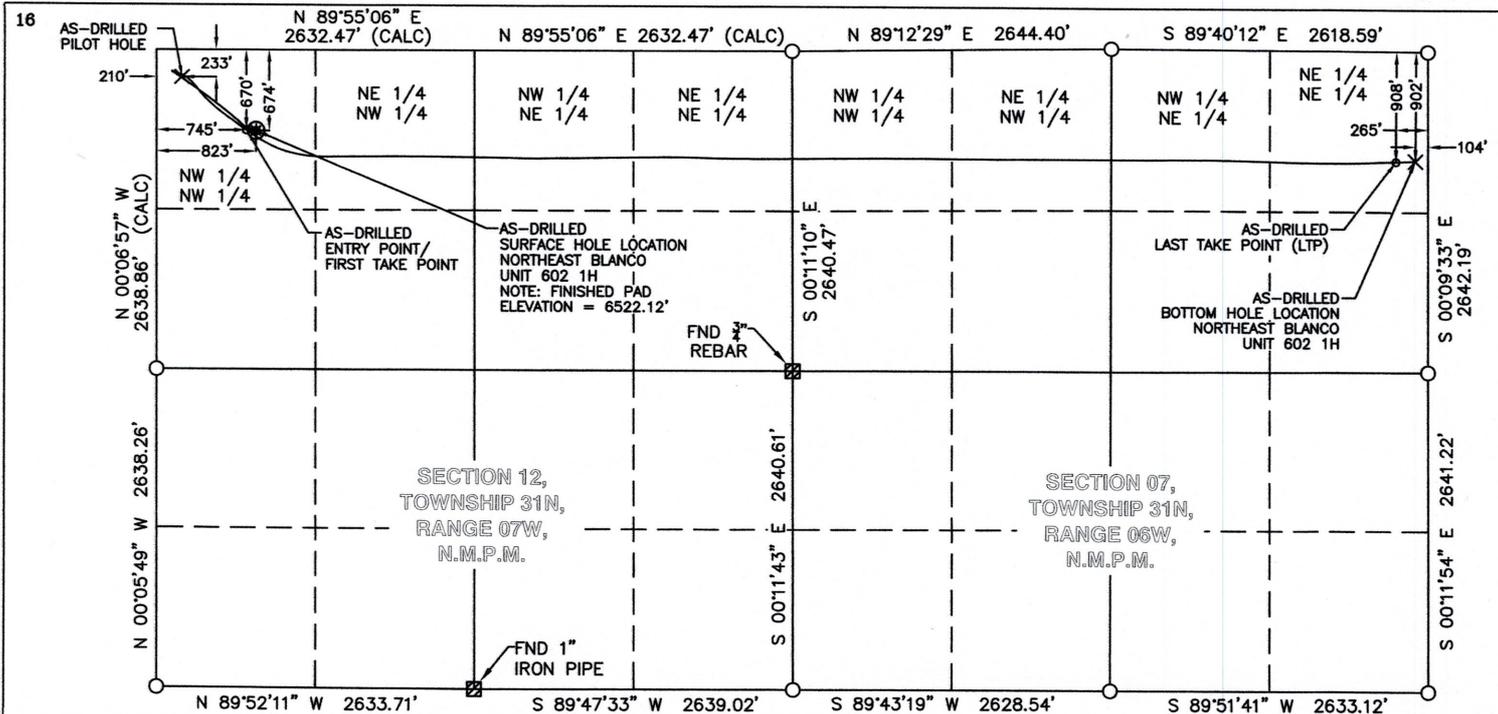
Cale Redpath
Printed Name

cale.redpath@ikavenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/04/17
Date of Survey
Plat Revised: 3/27/24
Signature and Seal of Professional Surveyor:

17078
Certificate Number



NORTHEAST BLANCO UNIT 602 1H	NMWS NAD'83	NAD'83	TIES
AS-DRILLED SURFACE HOLE LOCATION (SHL)	N (Y) = 2,154,140.48' E (X) = 2,812,206.34'	LAT. = 36.91942457°N LON. = 107.52847637°W	FNL = 674' FWL = 823'
AS-DRILLED PILOT HOLE	N (Y) = 2,154,580.88' E (X) = 2,811,591.68'	LAT. = 36.92063960°N LON. = 107.53057428°W	FNL = 233' FWL = 210'
AS-DRILLED ENTRY POINT (EP) / FIRST TAKE POINT (FTP)	N (Y) = 2,154,144.83' E (X) = 2,812,127.44'	LAT. = 36.91943721°N LON. = 107.52874623°W	FNL = 670' FWL = 745'
AS-DRILLED LAST TAKE POINT (LTP)	N (Y) = 2,153,936.33' E (X) = 2,821,646.24'	LAT. = 36.91877656°N LON. = 107.49618588°W	FNL = 908' FEL = 265'
AS-DRILLED BOTTOM HOLE LOCATION (BHL)	N (Y) = 2,153,941.47' E (X) = 2,821,807.90'	LAT. = 36.91878911°N LON. = 107.49563280°W	FNL = 902' FEL = 104'

NOTE:
DOWNHOLE INFORMATION TAKEN FROM A REPORT FURNISHED BY SCIENTIFIC DRILLING DATED 5/03/17

LEGEND

FOUND 1914 U.S.G.L.O. BRASS CAP	○
AS-DRILLED SURFACE HOLE LOCATION	⊙
AS-DRILLED BOTTOM HOLE LOCATION	×

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State of New Mexico Form C-102
Energy, Minerals & Natural Resources Department Revised August 1, 2011

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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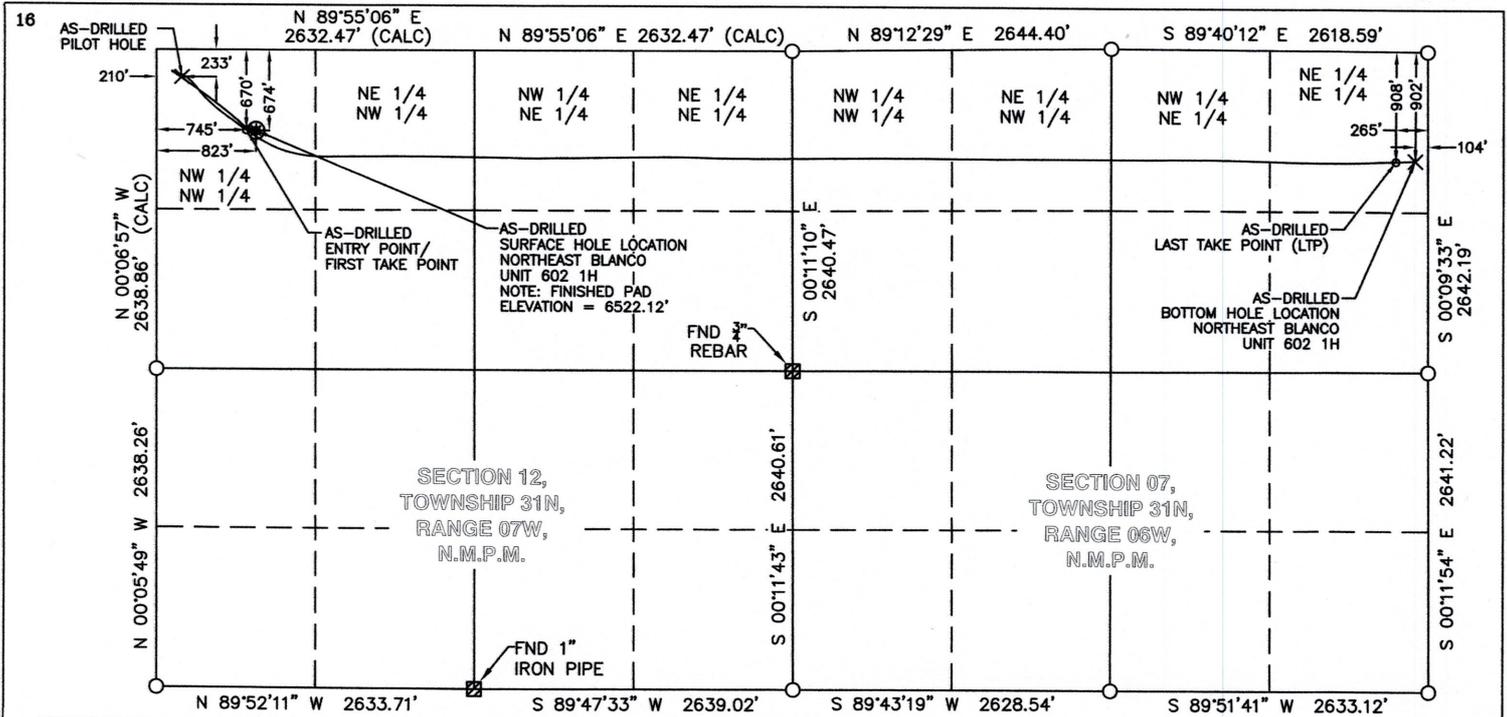
Cale Redpath 4/02/24
Signature Date

Cale Redpath
Printed Name
cale.redpath@ikavenergy.com
E-mail Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/04/17
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17078
Certificate Number



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NOTE:
DOWNHOLE INFORMATION TAKEN FROM A REPORT FURNISHED BY SCIENTIFIC DRILLING DATED 5/03/17

LEGEND

- FOUND 1914 U.S.G.L.O. BRASS CAP ○
- AS-DRILLED SURFACE HOLE LOCATION ⊙
- AS-DRILLED BOTTOM HOLE LOCATION ×

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM03358**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM136640
2. Name of Operator SIMCOE LLC		8. Well Name and No. NEBU 602 COM/1H
3a. Address 1199 MAIN AVE. SUITE 101, DURANGO, CO 81301	3b. Phone No. (include area code) (970) 712-5997	9. API Well No. 3004535775
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 12/T31N/R07W/NMP		10. Field and Pool or Exploratory Area BASIN MANCOS/null
		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The NEBU 602 COM 1H has been approved to the NEBU Mancos Participating Area, Serial Number NMNM106352744 as of 01/01/2024 and is no longer reporting to a Com Agreement.

SIMCOE LLC is requesting to change the well name to NORTHEAST BLANCO UNIT 602 #001H to reflect the new PA status.

Original Name and Number: NEBU 602 Com 1H

New Name and Number: NORTHEAST BLANCO UNIT 602 #001H

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CALE REDPATH / Ph: (970) 852-0082		Title
Signature (Electronic Submission)		Date 03/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MELISSA E WIENTJES / Ph: (505) 564-7738 / Approved	Title Land Law Examiner	Date 03/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 674 FNL / 825 FWL / TWSP: 31N / RANGE: 07W / SECTION: 12 / LAT: 36.919424 / LONG: -107.528472 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 719 FNL / 818 FWL / TWSP: 31N / RANGE: 07W / SECTION: 12 / LAT: 36.919302 / LONG: -107.528495 (TVD: 7341 feet, MD: 8061 feet)

BHL: NENE / 720 FNL / 710 FEL / TWSP: 31N / RANGE: 06W / SECTION: 7 / LAT: 36.919314 / LONG: -107.497706 (TVD: 7356 feet, MD: 16833 feet)

CONFIDENTIAL

District I
 1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 329321

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 329321
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	None	5/13/2024