

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: CC FRISTOE A -1 Well Location: T24S / R37E / SEC 35 / County or Parish/State: LEA /

SWNW / 32.1756462 / -103.1399819

Well Number: 01 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM10934 Unit or CA Name: Unit or CA Number:

INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM NMOCD 5/13/24



### **Notice of Intent**

**Sundry ID: 2786945** 

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/25/2024 Time Sundry Submitted: 10:51

Date proposed operation will begin: 04/25/2024

**Procedure Description:** CHEVRON USA INC REQUEST TO PLUG AND ABANDON THE ABOVE WELL AS FOLLOWS WITH PROCEDURE AND WBD, SUBMITTED FOR SCOUT SINCE ISSUE WITH A BOND AT BLM

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

## **Procedure Description**

 ${\tt CC\_FRISTOE\_A\_1\_1\_REVISED\_WBD\_20240425105120.pdf}$ 

 $CC\_FRISTOE\_A1\_1\_REVISED\_Procedure\_20240425105058.pdf$ 

eceived by OCD: 5/9/2024 9:57:10 AM Well Name: CC FRISTOE A -1

Well Location: T24S / R37E / SEC 35 /

SWNW / 32.1756462 / -103.1399819

County or Parish/State: LEA/ 2 of

Zip:

Well Number: 01

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM10934

**Unit or CA Name:** 

**Unit or CA Number:** 

US Well Number: 300251136800S1

Operator: CHEVRON USA

INCORPORATED

## **Conditions of Approval**

#### **Specialist Review**

CC\_Fristoe\_A\_1\_01\_Sundry\_ID\_2786945\_P\_A\_20240508140406.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO Signed on: APR 25, 2024 10:51 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

#### **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

## **BLM Point of Contact**

Signature: Long Vo

**BLM POC Name: LONG VO BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5759885402 BLM POC Email Address: LVO@BLM.GOV

**Disposition:** Approved Disposition Date: 05/08/2024

Page 2 of 2

**Operator:** Scout Energy Management

**Well Name:** Fristoe A NCT 1 #1 **API:** 30-025-11368

Location: 1980 FNL & 660 FWL. Section 24S, Township 37E, Range 35 Lot E

County: Lea County, NM

Jurisdiction: BLM Lease No: Fee

Surface Casing: 13" 40# at 125 ft.
Intermediate Casing: 9-5/8" 40# at 1075 ft.
Production Casing: 7" 24# at 3,275 ft.

**Tubing:** 2.375" 4.7# H-40 at 3487 ft.

**Rods:** 12' gas anchors, 2x1-1/2x12' pump. <sup>3</sup>/<sub>4</sub> inch - 7/8 inch rods (unknown depth)

**Open Perforations:** none

**Plugged Perforations:** Yates Perfs (2708' – 2796')

**PBTD:** 3,531 ft. **TD:** 3,531 ft.

#### **Notes:**

1. All cement plugs will be Class H Neat 15.8 ppg, 1.17 cuft/sx yield.

2. Fluid between cement plugs will be 9 ppg mud.

### <u>Procedure</u>

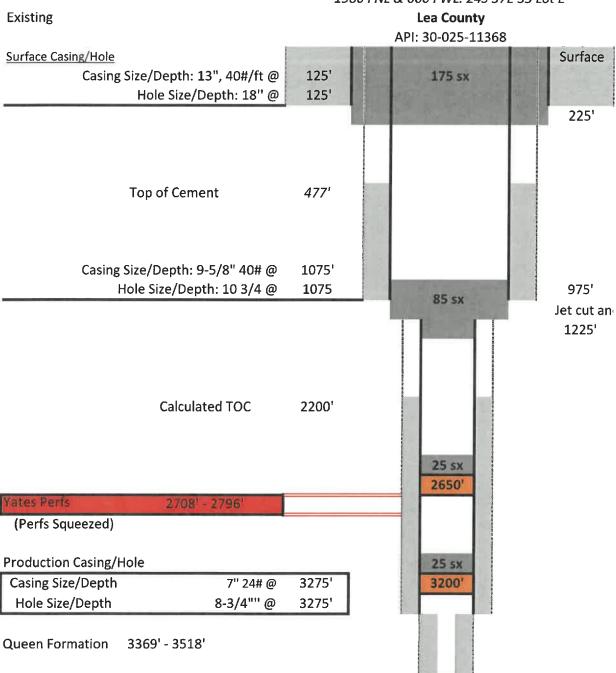
- 1. MIRU.
- 2. Bleed off/Control Well. Blow down if necessary.
- 3. Unseat Pump-LD ponies and + 1 rod.
- 4. Flush rods w/Hot water
- 5. LD Rods
- 6. NU and test BOPs per API standards to maintain well control.
- 7. Bleed off/Control Well. Blow down if necessary.
- 8. Unland 2-3/8" tbg and POOH tbg. Tally OOH.
- 9. Run bit and scraper to ~3300'. Hydro-Test OOH if using tbg as work string.
- 10. PU, RIH, and Set 7" CIBP at 3200'. Pressure test to 500 psi for 15 minutes. Pressure may not hold due to squeezed perfs above and age of well.
- 11. Run CBL from ~3,100' to surface. Verify cmt to surface behind production casing to 2200'.
- 12. PU and RIH 7" CIBP and set at 2650'. Mix and pump 25 sx Class H cement from 3200' to 3100'. TOOH.
- 13. Pressure test 7" casing to 500 psi for 15 minutes. If test passes, proceed to next step. If test fails, contact engineering to consider using CICR or packer.
- 14. RU WL. PU 1' perf gun (6 spf, 60 degree phasing). Perforate 7" casing at 1225'. POOH.
- 15. TIH work string to 1225'. Shut in production casing and open up intermediate casing. Establish circulation and circulate surface to surface down tbg and up intermediate casing. Mix and pump 85 sx Class H cement from 1225' to 975'. POOH to 600' and circulate clean. WOC 4 hours, tag TOC. TOOH tbg.

- 16. PU 1' deep penetration perf gun (6 spf, 60 degree phasing). Perforation will need to perforate through 7" casing and 9-5/8" surface csg at 225'. POOH. RD WL.
- 17. Shut in production casing and open up intermediate and surface casing. Establish circulation down intermediate casing and up surface casing to ensure perforations went through both 7" and 9-5/8". If you can't establish circulation in this step, there may be cement behind intermediate casing. Contact engineering to discuss.
- 18. Cement plug will consist of 165 sx class H cement from 225' to surface inside production, intermediate, and surface casing. 23 bbls cement to cover surface casing and intermediate casing annuli. 9.6 bbls to cover inside 7" production casing. Cement will first need to be circulated down intermediate casing and up surface from 225' to surface while production casing is shut in. Once volume has been placed, shut in surface and intermediate csg, open production casing, TIH with work string to 225' and pump remainder of volume inside production casing.
- 19. TOOH, wash up. Wait 30 minutes to ensure cement does not fall.
- 20. ND BOPS, RDMO

# Scout Energy Management 3/21/2024

### Fristoe A NCT 1 #1

1980 FNL & 660 FWL. 24S 37E 35 Lot E



3531

TD: 3,531

Hole Size/Depth: 6-1/4" @

Proposed

Top of cmt plug

Btm of cmt plug

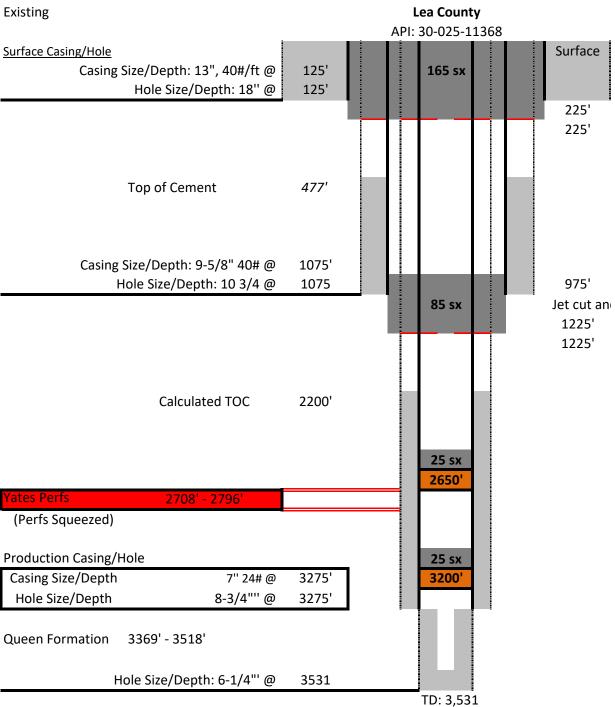
Top of cmt plug d pull csg at 1175' Btm of cmt plug



# Scout Energy Management 3/21/2024

#### Fristoe A NCT 1 #1

1980 FNL & 660 FWL. 24S 37E 35 Lot E



Proposed

Top of cmt plug

Btm of cmt plug Perforation

Top of cmt plug d pull csg at 1175' Btm of cmt plug perforation



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 342515

#### **COMMENTS**

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	342515
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### COMMENTS

Created	Ву Ву	Comment	Comment Date	
plmar	rtinez	DATA ENTRY PM	5/14/2024	

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#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/13/2024