

Well Name: CC FRISTOE A -1	Well Location: T24S / R37E / SEC 35 / SWNW / 32.1756462 / -103.1399819	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10934	Unit or CA Name:	Unit or CA Number:
US Well Number: 300251136800S1	Operator: CHEVRON USA INCORPORATED	

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 5/13/24

X 7

Notice of Intent

Sundry ID: 2786945

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/25/2024

Date proposed operation will begin: 04/25/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:51

Procedure Description: CHEVRON USA INC REQUEST TO PLUG AND ABANDON THE ABOVE WELL AS FOLLOWS WITH PROCEDURE AND WBD, SUBMITTED FOR SCOUT SINCE ISSUE WITH A BOND AT BLM

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- CC\_FRISTOE\_A\_1\_1\_REVISIED\_WBD\_20240425105120.pdf
- CC\_FRISTOE\_A1\_1\_REVISIED\_Procedure\_20240425105058.pdf

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Conditions of Approval

Specialist Review

CC\_Fristoe\_A\_1\_01\_Sundry\_ID\_2786945\_P\_A\_20240508140406.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO	Signed on: APR 25, 2024 10:51 AM
Name: CHEVRON USA INCORPORATED	
Title: Permitting Specialist	
Street Address: 1616 W. Bender Blvd	
City: Hobbs	State: NM
Phone: (575) 263-0431	
Email address: EEOF@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 05/08/2024
Signature: Long Vo	

**Operator:** Scout Energy Management  
**Well Name:** Fristoe A NCT 1 #1  
**API:** 30-025-11368  
**Location:** 1980 FNL & 660 FWL. Section 24S, Township 37E, Range 35 Lot E  
**County:** Lea County, NM  
**Jurisdiction:** BLM  
**Lease No:** Fee  
**Surface Casing:** 13" 40# at 125 ft.  
**Intermediate Casing:** 9-5/8" 40# at 1075 ft.  
**Production Casing:** 7" 24# at 3,275 ft.  
**Tubing:** 2.375" 4.7# H-40 at 3487 ft.  
**Rods:** 12' gas anchors, 2x1-1/2x12' pump. 3/4 inch - 7/8 inch rods (unknown depth)  
**Open Perforations:** none  
**Plugged Perforations:** Yates Perfs (2708' – 2796')  
**PBTD:** 3,531 ft.  
**TD:** 3,531 ft.

**Notes:**

1. All cement plugs will be Class H Neat 15.8 ppg, 1.17 cuft/sx yield.
2. Fluid between cement plugs will be 9 ppg mud.

**Procedure**

1. MIRU.
2. Bleed off/Control Well. Blow down if necessary.
3. Unseat Pump-LD ponies and + 1 rod.
4. Flush rods w/Hot water
5. LD Rods
6. NU and test BOPs per API standards to maintain well control.
7. Bleed off/Control Well. Blow down if necessary.
8. Unland 2-3/8" tbg and POOH tbg. Tally OOH.
9. Run bit and scraper to ~3300'. Hydro-Test OOH if using tbg as work string.
10. PU, RIH, and Set 7" CIBP at 3200'. Pressure test to 500 psi for 15 minutes. Pressure may not hold due to squeezed perfs above and age of well.
11. Run CBL from ~3,100' to surface. Verify cmt to surface behind production casing to 2200'.
12. PU and RIH 7" CIBP and set at 2650'. Mix and pump 25 sx Class H cement from 3200' to 3100'. TOOH.
13. Pressure test 7" casing to 500 psi for 15 minutes. If test passes, proceed to next step. If test fails, contact engineering to consider using CICR or packer.
14. RU WL. PU 1' perf gun (6 spf, 60 degree phasing). Perforate 7" casing at 1225'. POOH.
15. TIH work string to 1225'. Shut in production casing and open up intermediate casing. Establish circulation and circulate surface to surface down tbg and up intermediate casing. Mix and pump 85 sx Class H cement from 1225' to 975'. POOH to 600' and circulate clean. WOC 4 hours, tag TOC. TOOH tbg.

16. PU 1' deep penetration perf gun (6 spf, 60 degree phasing). Perforation will need to perforate through 7" casing and 9-5/8" surface csg at 225'. POOH. RD WL.
17. Shut in production casing and open up intermediate and surface casing. Establish circulation down intermediate casing and up surface casing to ensure perforations went through both 7" and 9-5/8". If you can't establish circulation in this step, there may be cement behind intermediate casing. Contact engineering to discuss.
18. Cement plug will consist of 165 sx class H cement from 225' to surface inside production, intermediate, and surface casing. 23 bbls cement to cover surface casing and intermediate casing annuli. 9.6 bbls to cover inside 7" production casing. Cement will first need to be circulated down intermediate casing and up surface from 225' to surface while production casing is shut in. Once volume has been placed, shut in surface and intermediate csg, open production casing, TIH with work string to 225' and pump remainder of volume inside production casing.
19. TOOH, wash up. Wait 30 minutes to ensure cement does not fall.
20. ND BOPS, RDMO

Scout Energy Management

3/21/2024

**Fristoe A NCT 1 #1**

1980 FNL &amp; 660 FWL. 24S 37E 35 Lot E

**Lea County**

API: 30-025-11368

Existing

Surface Casing/Hole

Casing Size/Depth: 13", 40#/ft @

125'

Hole Size/Depth: 18" @

125'

175 sx

Surface

225'

Top of Cement

477'

Casing Size/Depth: 9-5/8" 40# @

1075'

Hole Size/Depth: 10 3/4 @

1075'

85 sx

975'

Jet cut an

1225'

Calculated TOC

2200'

Yates Perfs

2708' - 2796'

(Perfs Squeezed)

25 sx

2650'

Production Casing/Hole

Casing Size/Depth

7" 24# @ 3275'

Hole Size/Depth

8-3/4" @ 3275'

25 sx

3200'

Queen Formation 3369' - 3518'

Hole Size/Depth: 6-1/4" @

3531

TD: 3,531

Proposed

Top of cmt plug

Btm of cmt plug

Top of cmt plug  
d pull csg at 1175'  
Btm of cmt plug

Existing Cement
New CICR
Existing CICR
New CIBP
Existing CIBP
New Cement
Sand Plug

## Scout Energy Management

3/21/2024

**Fristoe A NCT 1 #1**

1980 FNL &amp; 660 FWL. 24S 37E 35 Lot E

**Lea County**

API: 30-025-11368

Existing

Surface Casing/Hole

Casing Size/Depth: 13", 40#/ft @

125'

Hole Size/Depth: 18" @

125'

Surface

165 sx

225'

225'

Top of Cement

477'

Casing Size/Depth: 9-5/8" 40# @

1075'

Hole Size/Depth: 10 3/4 @

1075'

975'

Jet cut an

1225'

1225'

85 sx

Calculated TOC

2200'

25 sx

2650'

Yates Perfs

2708' - 2796'

(Perfs Squeezed)

Production Casing/Hole

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7" 24# @

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Queen Formation 3369' - 3518'

Hole Size/Depth: 6-1/4" @

3531

TD: 3,531

Proposed

Top of cmt plug

Btm of cmt plug  
Perforation

Top of cmt plug  
d pull csg at 1175'  
Btm of cmt plug  
perforation

Existing Cement
New CIGR
Existing CIGR
New CIBP
Existing CIBP
New Cement
Sand Plug



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 342515

COMMENTS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 342515
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/14/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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Energy, Minerals and Natural Resources  
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CONDITIONS  
  
Action 342515

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Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 342515
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/13/2024