Form 3160-5 (June 2019)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	Expires:	Octobei
Leace Serial No	`	

BUREAU OF LAND MANAGEMENT			5. Lease	Serial No. NI	MNM119762		
Do not use this t	IOTICES AND REPOR form for proposals to o Use Form 3160-3 (APL	drill or to re-	enter an		ian, Allottee or	r Tribe Name	
	TRIPLICATE - Other instruction	ons on page 2		7. If Uni	t of CA/Agree	ement, Name and/or No.	
1. Type of Well				8. Well 1	Name and No.	NANDINA 25 36 31 FED COM/107F	
Oil Well Gas V				9 API W	Vell No	NANDINA 25 36 31 FED COM/107F	
AMEREDEV OF		DI 37 (: 1			9. API Well No. 3002548335		
3a. Address 2901 VIA FORTUNA, S AUSTIN, TX 78746		. Phone No. <i>(includ</i> 37) 300-4700	de area code <sub>)</sub>	JAL/W	10. Field and Pool or Exploratory Area  JAL/WOLFCAMP WEST		
4. Location of Well (Footage, Sec., T., F. //	R.,M., or Survey Description)				11. Country or Parish, State  LEA/NM		
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICAT	E NATURE	OF NOTICE, REP	ORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F	Fracturing	Production (S	tart/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Const		Recomplete	handan	<b>✓</b> Other	
Final Abandonment Notice	Convert to Injection	Plug and Al Plug Back	bandon	Temporarily A Water Disposa			
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.)  Spud date: 10/22/2021  Hole Size: 6.75" Casing ran: 5  Cement top: 0'  Production Cement: R/U cement lightweight, salt 0.88#/sk, citric a Compass Poz-Mix: CPO-18, CS. (50:25:25% Class H Premium: C water, drop plug, displace 469 bt cement to surface (TOC 0'). Casi  Release date: 2/8/2022 at 05:30.	al be perfonned or provide the Boons. If the operation results in a retices must be filed only after all stices and stices filed only after all stices and stices are still be filed only after all stices and still still all s	K PSI, pump 80%, CFL-1 0.70%, OF-1 LCM 1.6CSA-1000 0.02% bls), land plug 11r 30 minutes. Test	h BLM/BIA. n or recompluding reclam aconda GT bbls spacer ) cement, 1 00#/sk, C-2: 6, CFL-1 0. K PSI over.	Required subseque etion in a new interation, have been conset at 22,165'  set at 22,165'  7, 175 bbls/495 sx 14 bbls/515 sx ce 3 high temp retar 45%, retarder C-2	Lead (80:20 ment Tail (50 der 0.13%), i	20% Class C Premium: CHP-07 0:25:25% Class H Premium: 136 bbls/615 sx cement Tail 2 vash up truck, pump 5 bbls sugar	
14. I hereby certify that the foregoing is CHRISTIE HANNA / Ph: (737) 300	,	d/Typed) Title	Senior Eng	gineering Technic	ian		
Signature Christie Hanna	а	Date			03/11/20	022	
	THE SPACE F	OR FEDERA	L OR STA	ATE OFICE US	SE		
Approved by							
Jonathon W Shepard / Ph: (575) 2			Petro Title	leum Engineer		04/17/2022 Date	
Conditions of approval, if any, are attackertify that the applicant holds legal or which would entitle the applicant to constitution.	equitable title to those rights in the		Office CAF	RLSBAD			
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a	crime for any pers	son knowingl	v and willfully to n	nake to any de	partment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### **Additional Information**

### **Additional Remarks**

Rig Release Date: 2/8/2022 @ 05:30

### **Location of Well**

0. SHL: LAT: 32.08012 / LONG: -103.29887 ( TVD: 0 feet, MD: 0 feet )

PPP: LAT: 32.08683 / LONG: -103.29898 ( TVD: 11751 feet, MD: 14375 feet )
PPP: LAT: 32.07985 / LONG: -103.29874 ( TVD: 11751 feet, MD: 12065 feet )
BHL: LAT: 32.10847 / LONG: -103.29874 ( TVD: 11751 feet, MD: 22097 feet )



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 6

Well Name: NANDINA FED COM 25 36 Well Location: 32.08012 / -103.29887 County or Parish/State: LEA /

NM

Well Number: 107H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM119762 Unit or CA Name: Unit or CA Number:

US Well Number: 300254833500X1 Well Status: Drilling Well Operator: AMEREDEV

**OPERATING LLC** 

## **Subsequent Report**

**Sundry ID: 2661719** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/11/2022 Time Sundry Submitted: 11:19

**Date Operation Actually Began:** 02/07/2022

Actual Procedure: Spud Date: 10/22/2021

Hole Size: 6.75"

Casing Ran: 5.50" 23# RYS-110 Eagle SFH/P-110 HP Anaconda GT Set @ 22,165'

Production Cement: R/U cementers, fill lines, test lines to 8K psi, pump 80 bbl spacer, 175 bbl Lead (80:20% Class C Premium: CHP-07 Light Weight, Salt 0.88#/sk, Citric Acid 0.28%, CSA-1000 0.03%, CFL-1 0.70%) cement, 114 bbl cement Tail (50:25:25% Class H Premium: Compass Poz-Mix: CPO-18, CSA1000 0.02%, CFL-1 0.45%, OF-1 LCM 1.00#/sk, C-23 High Temp Retarder 0.13%), 136 bbl cement Tail 2 (50:25:25% Class H Premium: Compass Poz-Mix:CPO-18, CSA1000 0.02%, CFL-1 0.45%, Retarder C-20 0.16%), wash up truck, pump 5 bbl sugar water, drop plug, displace 469 bbl (slow down rate last 20 bbl), land plug 1k psi over. R/D cementers. Done on 2/7/2022 @ 21:45.

Release Date: 2/8/2022 @ 05:30

Pagewell by OCD: 5/3/2024 11:53:40 AM
Well Name: NANDINA FED COM 25 36 Well Location: 32.08012 / -103.29887 County or Parish/State: LEA?

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Well Number: 107H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM119762 Unit or CA Name: Unit or CA Number:

US Well Number: 300254833500X1 Well Status: Drilling Well Operator: AMEREDEV

OPERATING LLC

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CHRISTIE HANNA Signed on: MAR 11, 2022 11:19 PM

Name: AMEREDEV OPERATING LLC

Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTIN State: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

# Field Representative

Representative Name: Shane McNeely

Street Address: 2901 VIA FORTUNA STE. 600

City: AUSTIN State: TX Zip: 78746

Phone: (737)300-4729

Email address: smcneely@ameredev.com

## **BLM Point of Contact**

Signature: Jonathon Shepard

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 04/16/2022

Page 2 of 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 340688

### **CONDITIONS**

Operator:	OGRID:	
AMEREDEV OPERATING, LLC	372224	
2901 Via Fortuna	Action Number:	
Austin, TX 78746 340688		
	Action Type:	
	[C-103] Sub. Drilling (C-103N)	

#### CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	5/14/2024