

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address AMEREDEV OPERATING, LLC 2901 VIA FORTUNA, SUITE 600 AUSTIN, TX 78746		² OGRID Number 372224	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-025-48335	⁵ Pool Name Jal/Wolfcamp West		⁶ Pool Code 33813
⁷ Property Code 322647	⁸ Property Name NANDINA 25 36 31 FEDERAL COM		⁹ Well Number 107H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	31	25-S	36-E	-	200	SOUTH	990	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	30	25-S	36-E	-	52	NORTH	913	EAST	LEA
¹² Lse Code	¹³ Producing Method Code F		¹⁴ Gas Connection Date 9/4/2022		¹⁵ C-129 Permit Number N/A		¹⁶ C-129 Effective Date N/A		¹⁷ C-129 Expiration Date N/A

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103/34053	SUNOCO PARTNERS MARKETING & TERMINALS L.P. (35103) 1735 MARKET STREET, SUITE LL PHILADELPHIA, PA 19103 PLAINS MARKETING L.P. (34053) 333 CLAY ST, STE 1600 HOUSTON, TX 77002	O
330718	PINION MIDSTREAM LLC (330718) 465 W. NM HIGHWAY 128 JAL, NM 88252	G
372224	AMEREDEV OPERATING, LLC 2901 VIA FORTUNA, SUITE 600 AUSTIN, TX 78746	W

IV. Well Completion Data

²¹ Spud Date 10/22/2021	²² Ready Date 9/4/2022	²³ TD 22,188'	²⁴ PBTD 22,165'	²⁵ Perforations 11,778' - 22,104'	²⁶ DHC, MC N/A
²⁷ Hole Size		²⁸ Casing and Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17.5"		13.375" J55 BTC	1,192'		788 / 302
12.25"		10.75" HCL-80 BTC	5,177'		1060 / 200
9.875"		7.625" HCL-80 BTC	11,098'		970 / 230
6.75"		5.5" RYSP110 / HP110 2.875"	22,165' 11,293'		495+1690 1625

V. Well Test Data

³¹ Date New Oil 9/6/2022	³² Gas Delivery Date 9/6/2022	³³ Test Date 9/26/2022	³⁴ Test Length 24	³⁵ Tbg. Pressure 146	³⁶ Csg. Pressure 1033
³⁷ Choke Size 64	³⁸ Oil 1002	³⁹ Water 3171	⁴⁰ Gas 1360		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Biff Yocham</i> Printed Name: Biff Yocham Title: Engineer E-mail Address: byocham@ameredev.com Date: 12/12/2022			OIL CONSERVATION DIVISION		
			Approved by: <i>PATRICIA MARTINEZ</i>		
			Title: <i>PETROLEUM SPECIALIST</i>		
			Approval Date: <i>5/14/2024</i>		
Phone: 832-671-9665					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48335	² Pool Code 33813	³ Pool Name JAL/WOLFCAMP WEST
⁴ Property Code 322647	⁵ Property Name NANDINA 25 36 31 FEDERAL COM	⁶ Well Number 107H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3010'

¹⁰Surface Location

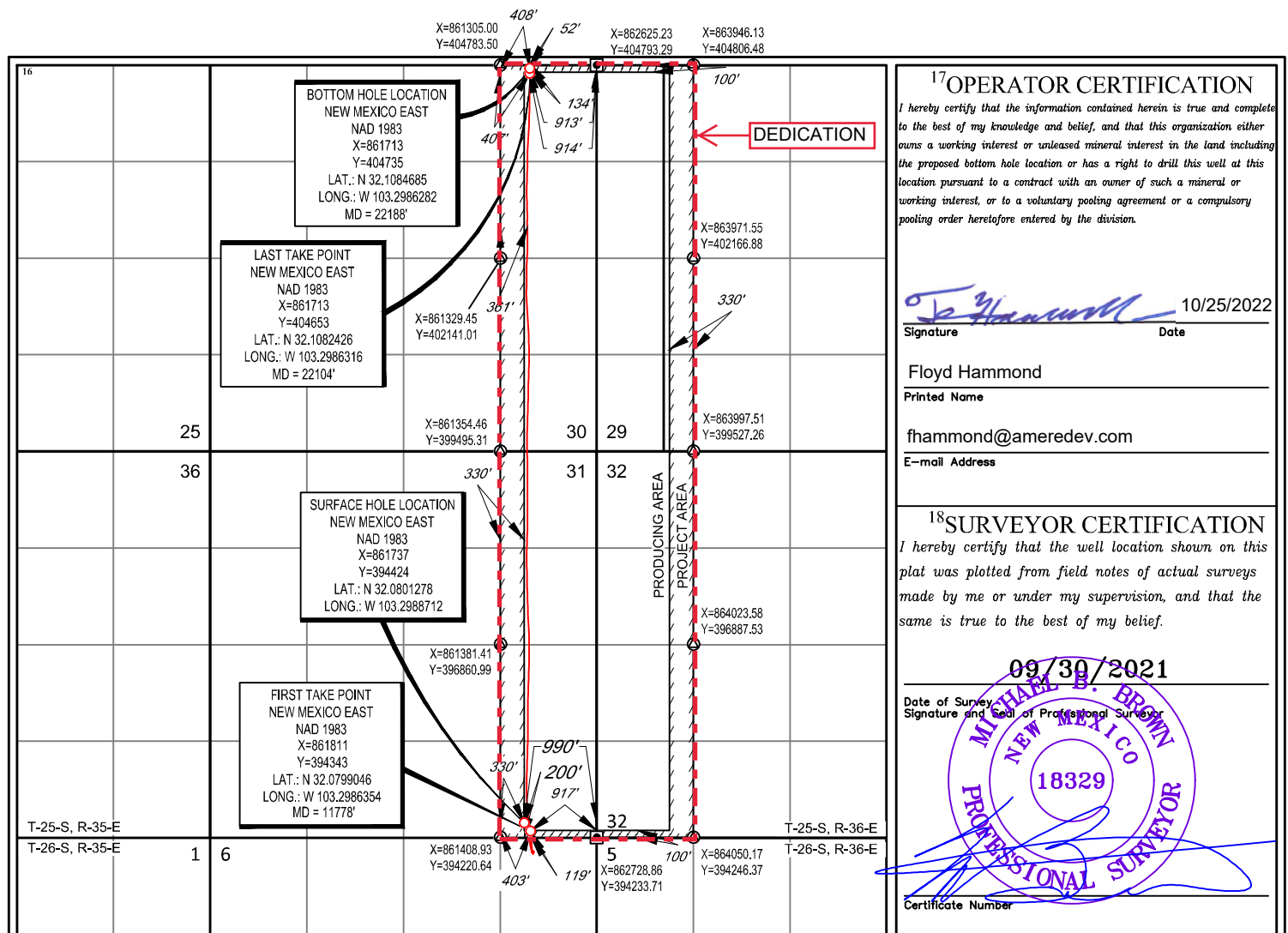
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	36-E	-	200'	SOUTH	990'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	25-S	36-E	-	52'	NORTH	913'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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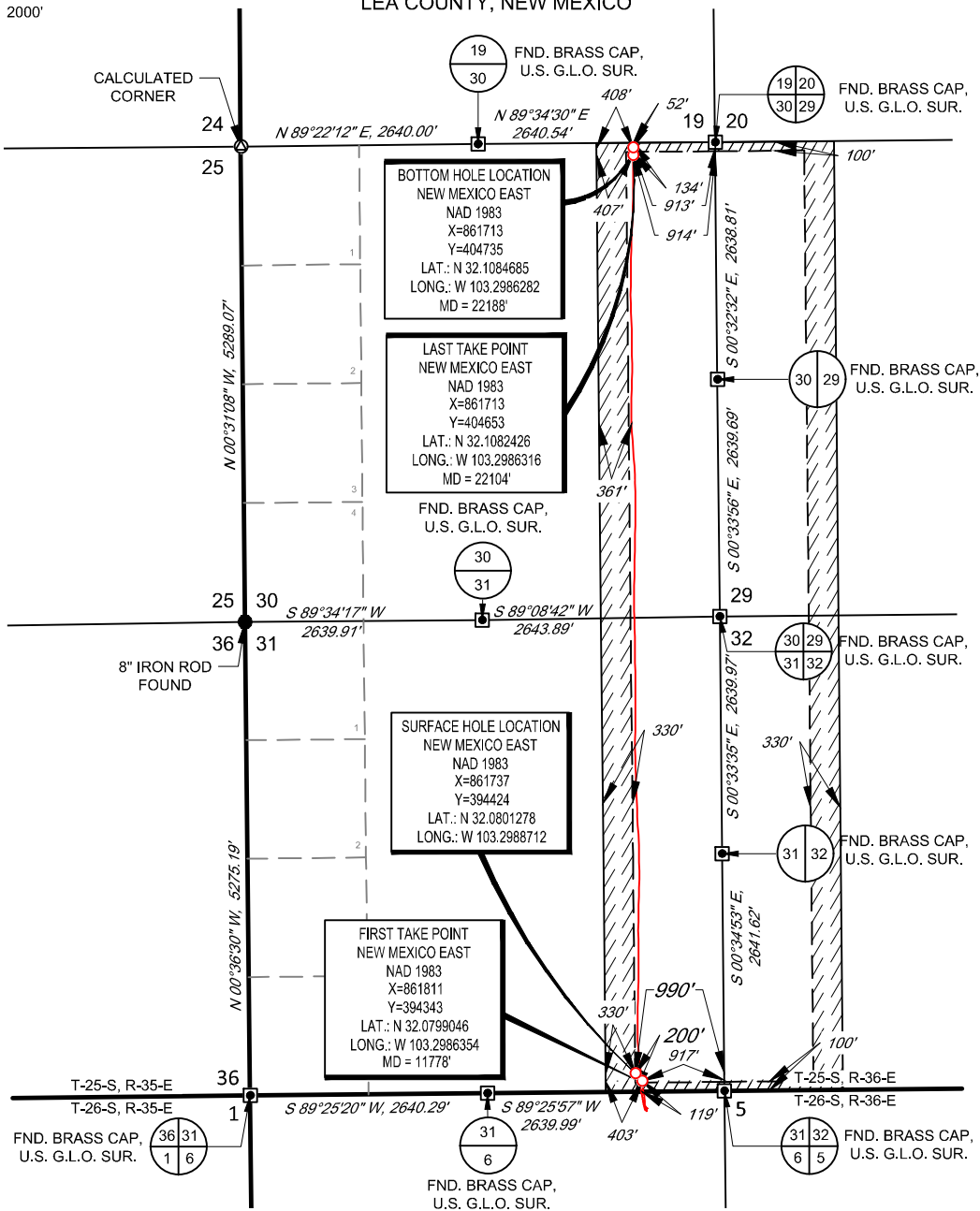
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 31, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: NANDINA 25 36 31 FEDERAL COM 107H
 SECTION 31 TWP 25-S RGE 36-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3010'
 DESCRIPTION 200' FSL & 990' FEL

AMEREDEV
 AMEREDEV OPERATING, LLC

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

MICHAEL B. BROWN
 NEW MEXICO
 18329
 PROFESSIONAL SURVEYOR

Michael B. Brown, P.S. No. 18329
 October 18, 2022

NANDINA 25 36 31 107H
 AS-DRILLED

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY AMEREDEV OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 10/18/22

FILE: AD_NANDINA_FED_COM_25_36_31_107H

DRAWN BY: EAH

SHEET: 2 OF 2



American Resource Development LLC.

Ameredev Operating

Lea County, NM (N83-NME)

Nandina_GoldenBell

Nandina 25 36 31 Fed Com 107H

N107H

Plan: FINAL AD

Survey Report - Geographic

08 November, 2022



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Project	Lea County, NM (N83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Nandina_GoldenBell		
Site Position:		Northing:	394,432.00 usft
From:	Map	Easting:	859,493.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.0802090
		Longitude:	-103.3061147
		Grid Convergence:	0.55 °

Well	Nandina Fed Com 25-36-31 107H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32.0801279
		Longitude:	-103.2988712
		Ground Level:	3,009.0 usft

Wellbore	N107H		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2020	10/1/2021	6.37
			Dip Angle
			(°)
			59.80
			Field Strength
			(nT)
			47,407.90800933

Design	FINAL AD		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			359.44

Survey Tool Program	Date	11/8/2022		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
0.0	22,188.0	FINAL AD (N107H)	MWD	OWSG MWD - Standard

Planned Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting	Latitude	Longitude
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
0.0	0.00	0.00	0.0	0.0	0.0	394,423.94	861,736.87	32.0801279	-103.2988712
127.0	0.79	28.88	127.0	0.8	0.4	394,424.71	861,737.30	32.0801300	-103.2988698
221.0	0.79	83.02	221.0	1.4	1.4	394,425.35	861,738.25	32.0801318	-103.2988667
311.0	0.62	59.11	311.0	1.7	2.4	394,425.68	861,739.29	32.0801326	-103.2988634
402.0	0.22	344.67	402.0	2.2	2.8	394,426.10	861,739.66	32.0801338	-103.2988621
493.0	0.44	303.01	493.0	2.5	2.4	394,426.46	861,739.32	32.0801348	-103.2988632
583.0	0.62	283.76	583.0	2.8	1.7	394,426.76	861,738.56	32.0801356	-103.2988657
674.0	0.92	281.39	674.0	3.1	0.5	394,427.02	861,737.37	32.0801364	-103.2988695
760.0	0.92	282.18	760.0	3.4	-0.9	394,427.31	861,736.01	32.0801372	-103.2988739
854.0	1.05	266.00	853.9	3.5	-2.5	394,427.40	861,734.42	32.0801375	-103.2988790
948.0	1.36	258.45	947.9	3.2	-4.4	394,427.12	861,732.47	32.0801368	-103.2988853
1,042.0	1.19	254.93	1,041.9	2.7	-6.4	394,426.64	861,730.43	32.0801355	-103.2988919



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,107.0	0.88	258.62	1,106.9	2.4	-7.6	394,426.37	861,729.29	32.0801348	-103.2988956
1,209.0	0.88	255.63	1,208.9	2.1	-9.1	394,426.02	861,727.76	32.0801339	-103.2989005
1,300.0	0.92	253.44	1,299.9	1.7	-10.5	394,425.64	861,726.39	32.0801329	-103.2989050
1,394.0	0.84	258.71	1,393.9	1.3	-11.9	394,425.29	861,724.99	32.0801319	-103.2989095
1,488.0	0.62	265.48	1,487.8	1.2	-13.1	394,425.11	861,723.80	32.0801315	-103.2989133
1,582.0	0.40	257.30	1,581.8	1.1	-13.9	394,425.00	861,722.98	32.0801312	-103.2989160
1,676.0	0.13	250.01	1,675.8	1.0	-14.3	394,424.89	861,722.56	32.0801309	-103.2989174
1,770.0	0.09	38.89	1,769.8	1.0	-14.4	394,424.91	861,722.50	32.0801310	-103.2989176
1,864.0	0.18	28.79	1,863.8	1.2	-14.3	394,425.10	861,722.62	32.0801315	-103.2989172
1,957.0	0.75	97.78	1,956.8	1.2	-13.6	394,425.15	861,723.29	32.0801316	-103.2989150
2,052.0	1.67	96.46	2,051.8	1.0	-11.6	394,424.91	861,725.28	32.0801309	-103.2989086
2,146.0	2.11	117.82	2,145.8	0.0	-8.7	394,423.95	861,728.18	32.0801282	-103.2988993
2,241.0	2.99	129.77	2,240.7	-2.4	-5.2	394,421.54	861,731.63	32.0801215	-103.2988882
2,334.0	3.47	135.66	2,333.5	-6.0	-1.4	394,417.98	861,735.46	32.0801116	-103.2988759
2,428.0	4.57	144.89	2,427.3	-11.1	2.7	394,412.88	861,739.60	32.0800975	-103.2988627
2,522.0	4.62	144.01	2,521.0	-17.2	7.1	394,406.75	861,743.98	32.0800805	-103.2988488
2,616.0	5.36	146.91	2,614.6	-23.9	11.7	394,400.01	861,748.60	32.0800619	-103.2988341
2,710.0	5.10	142.87	2,708.2	-30.9	16.6	394,393.00	861,753.52	32.0800425	-103.2988184
2,804.0	5.01	141.11	2,801.9	-37.5	21.7	394,386.48	861,758.62	32.0800244	-103.2988022
2,898.0	5.67	150.16	2,895.5	-44.7	26.6	394,379.26	861,763.51	32.0800044	-103.2987866
2,992.0	5.71	156.93	2,989.0	-53.0	30.8	394,370.92	861,767.65	32.0799814	-103.2987735
3,086.0	6.02	161.94	3,082.5	-62.0	34.1	394,361.94	861,771.01	32.0799566	-103.2987629
3,180.0	5.36	159.83	3,176.1	-70.8	37.2	394,353.13	861,774.05	32.0799323	-103.2987534
3,274.0	4.70	159.66	3,269.7	-78.5	40.0	394,345.40	861,776.90	32.0799110	-103.2987444
3,368.0	4.35	160.62	3,363.4	-85.5	42.6	394,338.42	861,779.43	32.0798918	-103.2987365
3,461.0	4.22	165.19	3,456.1	-92.2	44.6	394,331.79	861,781.47	32.0798735	-103.2987301
3,555.0	4.48	174.42	3,549.9	-99.1	45.8	394,324.79	861,782.71	32.0798542	-103.2987263
3,648.0	4.53	173.72	3,642.6	-106.4	46.6	394,317.52	861,783.47	32.0798342	-103.2987241
3,743.0	4.44	174.16	3,737.3	-113.8	47.4	394,310.14	861,784.25	32.0798139	-103.2987218
3,837.0	4.09	171.43	3,831.0	-120.7	48.2	394,303.20	861,785.12	32.0797948	-103.2987192
3,930.0	4.66	169.50	3,923.8	-127.7	49.4	394,296.21	861,786.30	32.0797756	-103.2987156
4,024.0	5.49	168.97	4,017.4	-135.9	51.0	394,288.04	861,787.86	32.0797531	-103.2987108
4,118.0	5.14	167.04	4,111.0	-144.4	52.8	394,279.52	861,789.66	32.0797296	-103.2987052
4,211.0	4.70	167.57	4,203.6	-152.2	54.5	394,271.74	861,791.42	32.0797082	-103.2986998
4,305.0	4.92	167.83	4,297.3	-159.9	56.2	394,264.04	861,793.10	32.0796870	-103.2986946
4,398.0	5.49	168.80	4,389.9	-168.2	57.9	394,255.78	861,794.80	32.0796642	-103.2986894
4,492.0	5.27	170.38	4,483.5	-176.8	59.5	394,247.11	861,796.40	32.0796403	-103.2986845
4,585.0	5.10	168.62	4,576.1	-185.1	61.1	394,238.85	861,797.93	32.0796176	-103.2986798
4,679.0	5.01	167.04	4,669.8	-193.2	62.8	394,230.75	861,799.67	32.0795953	-103.2986744
4,701.0	4.95	167.28	4,691.7	-195.0	63.2	394,228.89	861,800.10	32.0795902	-103.2986731
NMNMA119762 Exit at 4701.0 MD									
4,773.0	4.75	168.09	4,763.4	-201.0	64.5	394,222.94	861,801.40	32.0795738	-103.2986691
4,867.0	4.40	166.86	4,857.1	-208.3	66.1	394,215.62	861,803.02	32.0795536	-103.2986641
4,961.0	4.57	165.46	4,950.8	-215.5	67.9	394,208.49	861,804.78	32.0795340	-103.2986587
5,054.0	4.79	163.88	5,043.5	-222.8	69.9	394,201.17	861,806.79	32.0795138	-103.2986524
5,128.0	4.70	162.29	5,117.3	-228.6	71.7	394,195.32	861,808.57	32.0794977	-103.2986468
5,243.0	4.70	159.48	5,231.9	-237.5	74.8	394,186.42	861,811.65	32.0794731	-103.2986371
5,337.0	5.01	164.84	5,325.5	-245.1	77.2	394,178.85	861,814.07	32.0794522	-103.2986296
5,431.0	6.73	174.69	5,419.1	-254.5	78.8	394,169.40	861,815.66	32.0794262	-103.2986247
5,525.0	6.59	174.51	5,512.4	-265.4	79.8	394,158.55	861,816.68	32.0793964	-103.2986218
5,618.0	6.59	172.14	5,604.8	-276.0	81.1	394,147.95	861,817.92	32.0793672	-103.2986181
5,712.0	6.24	170.73	5,698.2	-286.4	82.6	394,137.56	861,819.48	32.0793386	-103.2986134
5,806.0	6.02	170.47	5,791.7	-296.3	84.3	394,127.66	861,821.12	32.0793114	-103.2986084
5,900.0	5.98	170.91	5,885.2	-306.0	85.8	394,117.96	861,822.71	32.0792847	-103.2986036
5,993.0	5.80	169.24	5,977.7	-315.4	87.5	394,108.56	861,824.36	32.0792588	-103.2985985



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,087.0	5.67	168.80	6,071.2	-324.6	89.3	394,099.34	861,826.14	32.0792334	-103.2985931
6,181.0	5.58	166.95	6,164.8	-333.6	91.2	394,090.33	861,828.08	32.0792086	-103.2985871
6,275.0	5.63	164.23	6,258.3	-342.5	93.5	394,081.45	861,830.36	32.0791841	-103.2985800
6,369.0	5.54	162.91	6,351.9	-351.3	96.1	394,072.67	861,832.95	32.0791599	-103.2985719
6,463.0	5.41	161.59	6,445.4	-359.8	98.8	394,064.13	861,835.68	32.0791364	-103.2985634
6,557.0	4.35	164.14	6,539.1	-367.4	101.2	394,056.50	861,838.06	32.0791153	-103.2985559
6,650.0	3.60	170.82	6,631.9	-373.7	102.6	394,050.22	861,839.49	32.0790980	-103.2985515
6,744.0	3.56	167.48	6,725.7	-379.5	103.7	394,044.46	861,840.59	32.0790822	-103.2985481
6,838.0	2.15	169.94	6,819.6	-384.1	104.7	394,039.87	861,841.53	32.0790696	-103.2985452
6,931.0	1.49	176.36	6,912.5	-387.0	105.0	394,036.95	861,841.91	32.0790615	-103.2985441
7,025.0	1.71	173.19	7,006.5	-389.6	105.3	394,034.34	861,842.16	32.0790543	-103.2985434
7,119.0	1.49	170.47	7,100.4	-392.2	105.7	394,031.74	861,842.52	32.0790472	-103.2985423
7,213.0	1.58	156.93	7,194.4	-394.6	106.4	394,029.34	861,843.24	32.0790406	-103.2985401
7,306.0	1.49	148.93	7,287.4	-396.8	107.5	394,027.13	861,844.36	32.0790344	-103.2985365
7,400.0	1.67	139.71	7,381.3	-398.9	109.0	394,025.03	861,845.88	32.0790287	-103.2985317
7,494.0	1.80	130.92	7,475.3	-400.9	111.0	394,023.02	861,847.88	32.0790231	-103.2985253
7,588.0	1.89	131.36	7,569.2	-402.9	113.3	394,021.03	861,850.16	32.0790175	-103.2985180
7,682.0	1.80	127.84	7,663.2	-404.8	115.6	394,019.10	861,852.49	32.0790122	-103.2985105
7,777.0	1.85	130.92	7,758.1	-406.8	118.0	394,017.18	861,854.82	32.0790068	-103.2985030
7,871.0	1.93	128.28	7,852.1	-408.7	120.3	394,015.21	861,857.21	32.0790013	-103.2984954
7,964.0	1.19	123.71	7,945.1	-410.2	122.4	394,013.70	861,859.25	32.0789971	-103.2984889
8,058.0	0.44	131.71	8,039.0	-411.0	123.5	394,012.92	861,860.33	32.0789950	-103.2984854
8,152.0	0.40	153.59	8,133.0	-411.6	123.9	394,012.38	861,860.74	32.0789935	-103.2984841
8,246.0	0.57	138.65	8,227.0	-412.2	124.3	394,011.74	861,861.20	32.0789917	-103.2984826
8,340.0	0.79	129.86	8,321.0	-413.0	125.1	394,010.97	861,862.00	32.0789896	-103.2984800
8,435.0	0.92	125.12	8,416.0	-413.8	126.3	394,010.12	861,863.13	32.0789872	-103.2984764
8,529.0	0.57	59.64	8,510.0	-414.0	127.3	394,009.92	861,864.15	32.0789866	-103.2984731
8,623.0	1.58	344.23	8,604.0	-412.5	127.3	394,011.40	861,864.20	32.0789907	-103.2984729
8,716.0	1.49	339.22	8,697.0	-410.2	126.6	394,013.77	861,863.43	32.0789972	-103.2984754
8,810.0	1.19	339.13	8,790.9	-408.1	125.8	394,015.82	861,862.64	32.0790029	-103.2984778
8,904.0	1.01	339.92	8,884.9	-406.4	125.1	394,017.51	861,862.01	32.0790075	-103.2984798
8,997.0	1.01	346.16	8,977.9	-404.9	124.7	394,019.08	861,861.53	32.0790119	-103.2984813
9,091.0	0.92	333.86	9,071.9	-403.4	124.1	394,020.56	861,861.00	32.0790159	-103.2984830
9,185.0	0.92	325.59	9,165.9	-402.1	123.4	394,021.86	861,860.24	32.0790195	-103.2984854
9,279.0	1.01	346.34	9,259.9	-400.7	122.7	394,023.29	861,859.62	32.0790235	-103.2984873
9,373.0	1.19	1.01	9,353.9	-398.9	122.6	394,025.07	861,859.44	32.0790284	-103.2984879
9,467.0	1.67	345.28	9,447.8	-396.6	122.2	394,027.37	861,859.11	32.0790347	-103.2984889
9,561.0	1.98	343.26	9,541.8	-393.7	121.4	394,030.25	861,858.30	32.0790427	-103.2984914
9,654.0	1.54	22.46	9,634.7	-391.0	121.4	394,032.94	861,858.31	32.0790501	-103.2984913
9,748.0	1.23	16.48	9,728.7	-388.9	122.2	394,035.07	861,859.08	32.0790559	-103.2984887
9,841.0	1.49	44.17	9,821.7	-387.0	123.3	394,036.90	861,860.21	32.0790609	-103.2984850
9,934.0	2.11	58.85	9,914.6	-385.3	125.6	394,038.65	861,862.51	32.0790656	-103.2984775
10,028.0	1.05	75.55	10,008.6	-384.2	128.0	394,039.76	861,864.83	32.0790686	-103.2984700
10,122.0	0.75	117.29	10,102.6	-384.2	129.3	394,039.70	861,866.21	32.0790684	-103.2984656
10,215.0	1.27	103.32	10,195.6	-384.8	130.9	394,039.18	861,867.75	32.0790670	-103.2984606
10,309.0	1.98	101.74	10,289.5	-385.3	133.5	394,038.61	861,870.36	32.0790653	-103.2984522
10,403.0	0.44	109.73	10,383.5	-385.8	135.4	394,038.16	861,872.29	32.0790640	-103.2984460
10,497.0	1.89	278.40	10,477.5	-385.7	134.2	394,038.26	861,871.09	32.0790643	-103.2984498
10,590.0	2.11	294.13	10,570.4	-384.8	131.1	394,039.18	861,868.01	32.0790670	-103.2984598
10,684.0	2.15	305.55	10,664.4	-383.0	128.1	394,040.92	861,865.00	32.0790718	-103.2984694
10,778.0	1.76	319.53	10,758.3	-380.9	125.8	394,043.04	861,862.63	32.0790777	-103.2984770
10,870.0	1.98	319.35	10,850.3	-378.6	123.8	394,045.32	861,860.68	32.0790840	-103.2984833
10,963.0	1.71	315.31	10,943.2	-376.4	121.8	394,047.53	861,858.65	32.0790901	-103.2984897
11,035.0	1.41	315.84	11,015.2	-375.0	120.4	394,048.93	861,857.28	32.0790940	-103.2984941
11,126.0	1.36	319.60	11,106.2	-373.4	118.9	394,050.55	861,855.80	32.0790985	-103.2984988



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,178.0	1.49	314.41	11,158.2	-372.4	118.0	394,051.49	861,854.92	32.0791011	-103.2985017
11,210.0	2.64	308.00	11,190.1	-371.7	117.2	394,052.24	861,854.04	32.0791032	-103.2985045
11,274.0	7.76	328.30	11,253.9	-367.1	113.7	394,056.83	861,850.61	32.0791159	-103.2985154
KOP @ 11274									
11,337.0	16.62	347.63	11,315.4	-354.7	109.6	394,069.27	861,846.43	32.0791502	-103.2985285
11,369.0	21.63	351.24	11,345.6	-344.4	107.7	394,079.58	861,844.55	32.0791786	-103.2985342
11,416.0	29.19	357.48	11,388.1	-324.3	105.9	394,099.62	861,842.73	32.0792338	-103.2985395
11,464.0	32.00	356.69	11,429.4	-299.9	104.6	394,124.02	861,841.48	32.0793008	-103.2985428
11,528.0	33.10	353.79	11,483.3	-265.6	101.7	394,158.33	861,838.61	32.0793952	-103.2985510
11,559.0	36.09	350.45	11,508.8	-248.2	99.3	394,175.75	861,836.18	32.0794432	-103.2985583
11,642.0	46.69	350.29	11,571.0	-194.2	90.1	394,229.76	861,827.00	32.0795918	-103.2985862
NMNMA119762 Entry at 11642.0 MD									
11,655.0	48.35	350.27	11,579.8	-184.7	88.5	394,239.23	861,825.38	32.0796179	-103.2985912
11,750.0	62.77	352.91	11,633.4	-107.4	77.2	394,316.54	861,814.11	32.0798307	-103.2986252
11,760.0	64.50	352.87	11,637.8	-98.5	76.1	394,325.43	861,813.00	32.0798552	-103.2986285
Nandina 107H Unit Hardlines Entry at 11760.0 MD									
11,762.6	64.96	352.86	11,639.0	-96.1	75.8	394,327.80	861,812.70	32.0798617	-103.2986294
01-FTP-940FEL(N-107H) BP#2									
11,846.0	79.38	352.56	11,664.4	-17.6	65.8	394,406.30	861,802.65	32.0800777	-103.2986594
11,876.0	81.50	352.89	11,669.4	11.7	62.0	394,435.63	861,798.91	32.0801584	-103.2986706
02-T02-0VS(N-107H) BP#2									
11,941.0	86.11	353.61	11,676.4	75.9	54.4	394,499.80	861,791.32	32.0803350	-103.2986931
12,036.0	87.69	353.26	11,681.5	170.1	43.6	394,594.04	861,780.47	32.0805943	-103.2987252
12,132.0	88.44	355.46	11,684.8	265.6	34.2	394,689.51	861,771.04	32.0808570	-103.2987527
12,227.0	89.36	358.01	11,686.6	360.4	28.8	394,784.33	861,765.64	32.0811177	-103.2987672
EOC @ 12227									
12,322.0	88.97	359.59	11,688.0	455.4	26.8	394,879.30	861,763.65	32.0813788	-103.2987707
12,418.0	89.05	359.68	11,689.7	551.3	26.2	394,975.28	861,763.04	32.0816426	-103.2987697
12,513.0	89.10	0.99	11,691.2	646.3	26.7	395,070.27	861,763.59	32.0819037	-103.2987649
12,608.0	89.49	1.17	11,692.4	741.3	28.5	395,165.24	861,765.38	32.0821647	-103.2987562
12,703.0	88.04	1.08	11,694.4	836.3	30.4	395,260.20	861,767.25	32.0824256	-103.2987473
12,798.0	87.78	1.26	11,697.9	931.2	32.3	395,355.12	861,769.18	32.0826864	-103.2987381
12,867.8	88.68	1.26	11,700.0	1,000.9	33.8	395,424.86	861,770.72	32.0828781	-103.2987309
03-T03-1000VS(N-107H) BP#2									
12,893.0	89.01	1.26	11,700.5	1,026.1	34.4	395,450.05	861,771.27	32.0829473	-103.2987284
12,989.0	88.31	0.12	11,702.8	1,122.1	35.6	395,546.02	861,772.43	32.0832110	-103.2987217
13,084.0	88.22	0.03	11,705.6	1,217.0	35.7	395,640.97	861,772.55	32.0834720	-103.2987183
13,179.0	90.59	359.76	11,706.6	1,312.0	35.5	395,735.96	861,772.38	32.0837331	-103.2987159
13,274.0	89.63	359.85	11,706.5	1,407.0	35.2	395,830.96	861,772.06	32.0839942	-103.2987141
13,369.0	90.20	358.97	11,706.6	1,502.0	34.2	395,925.95	861,771.08	32.0842553	-103.2987143
13,464.0	88.40	0.64	11,707.8	1,597.0	33.9	396,020.94	861,770.75	32.0845164	-103.2987124
13,558.0	85.85	1.08	11,712.5	1,690.9	35.3	396,114.80	861,772.16	32.0847744	-103.2987049
13,654.0	88.53	359.94	11,717.2	1,786.7	36.1	396,210.67	861,773.01	32.0850378	-103.2986992
13,748.0	92.84	1.96	11,716.1	1,880.7	37.7	396,304.63	861,774.57	32.0852960	-103.2986913
13,844.0	92.53	1.70	11,711.6	1,976.5	40.8	396,400.47	861,777.63	32.0855594	-103.2986784
13,867.4	91.72	1.42	11,710.7	2,000.0	41.4	396,423.89	861,778.27	32.0856237	-103.2986756
04-T04-2000VS(N-107H) BP#2									
13,939.0	89.23	0.55	11,710.1	2,071.5	42.6	396,495.43	861,779.50	32.0858203	-103.2986694
14,034.0	89.19	1.52	11,711.4	2,166.5	44.3	396,590.40	861,781.21	32.0860813	-103.2986610
14,129.0	89.01	359.41	11,712.9	2,261.4	45.1	396,685.38	861,781.98	32.0863424	-103.2986555
14,224.0	88.48	358.71	11,715.0	2,356.4	43.6	396,780.34	861,780.43	32.0866034	-103.2986576
14,315.0	90.04	358.87	11,716.2	2,447.3	41.6	396,871.29	861,778.51	32.0868534	-103.2986610
NMNMA137469 Entry at 14315.0 MD									



American Resource Development LLC.

Survey Report - Geographic

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Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
14,316.0	90.06	358.87	11,716.2	2,448.3	41.6	396,872.29	861,778.49	32.0868562	-103.2986610
NMNMA119762 Exit at 14316.0 MD									
14,319.0	90.11	358.88	11,716.1	2,451.4	41.6	396,875.31	861,778.43	32.0868645	-103.2986611
14,414.0	91.52	359.50	11,714.8	2,546.4	40.2	396,970.29	861,777.09	32.0871256	-103.2986625
14,535.0	90.77	355.19	11,712.4	2,667.2	34.6	397,091.11	861,771.48	32.0874578	-103.2986769
14,631.0	89.98	357.21	11,711.7	2,762.9	28.2	397,186.89	861,765.12	32.0877212	-103.2986944
14,726.0	89.89	357.57	11,711.9	2,857.9	23.9	397,281.79	861,760.80	32.0879821	-103.2987055
14,822.0	89.23	357.13	11,712.6	2,953.7	19.5	397,377.68	861,756.36	32.0882458	-103.2987168
14,868.7	89.14	357.52	11,713.3	3,000.4	17.3	397,424.31	861,754.18	32.0883741	-103.2987224
05-T05-3000VS(N-107H) BP#2									
14,917.0	89.05	357.92	11,714.0	3,048.6	15.4	397,472.58	861,752.26	32.0885068	-103.2987271
15,013.0	88.40	357.57	11,716.2	3,144.5	11.6	397,568.49	861,748.48	32.0887705	-103.2987364
15,108.0	89.14	357.83	11,718.2	3,239.4	7.8	397,663.39	861,744.67	32.0890314	-103.2987457
15,203.0	89.01	357.92	11,719.7	3,334.4	4.3	397,758.31	861,741.15	32.0892924	-103.2987542
15,298.0	89.71	359.06	11,720.8	3,429.3	1.8	397,853.27	861,738.64	32.0895534	-103.2987593
15,394.0	89.85	359.41	11,721.2	3,525.3	0.5	397,949.26	861,737.36	32.0898173	-103.2987605
15,489.0	88.66	358.36	11,722.4	3,620.3	-1.4	398,044.23	861,735.51	32.0900784	-103.2987635
15,585.0	88.57	0.64	11,724.7	3,716.3	-2.2	398,140.19	861,734.67	32.0903422	-103.2987632
15,681.0	90.86	1.87	11,725.2	3,812.2	-0.1	398,236.16	861,736.78	32.0906059	-103.2987535
15,777.0	89.41	0.99	11,725.0	3,908.2	2.3	398,332.12	861,739.17	32.0908696	-103.2987427
15,869.0	88.86	359.72	11,726.4	4,000.2	2.9	398,424.13	861,739.74	32.0911224	-103.2987381
06-T06-4000VS(N-107H) BP#2									
15,872.0	88.84	359.68	11,726.4	4,003.2	2.9	398,427.11	861,739.73	32.0911306	-103.2987380
15,968.0	90.99	0.64	11,726.6	4,099.2	3.1	398,523.10	861,740.00	32.0913945	-103.2987342
16,063.0	92.22	359.50	11,723.9	4,194.1	3.2	398,618.06	861,740.11	32.0916555	-103.2987309
16,159.0	92.35	359.32	11,720.1	4,290.0	2.3	398,713.98	861,739.12	32.0919191	-103.2987311
16,254.0	92.53	358.62	11,716.0	4,384.9	0.5	398,808.88	861,737.42	32.0921800	-103.2987336
16,349.0	91.87	359.94	11,712.4	4,479.9	-0.6	398,903.80	861,736.23	32.0924409	-103.2987346
16,445.0	89.67	358.97	11,711.1	4,575.8	-1.6	398,999.78	861,735.31	32.0927047	-103.2987345
16,541.0	89.41	359.24	11,711.9	4,671.8	-3.1	399,095.76	861,733.81	32.0929686	-103.2987364
16,636.0	90.15	359.76	11,712.2	4,766.8	-3.9	399,190.76	861,732.98	32.0932297	-103.2987361
16,732.0	90.46	359.41	11,711.7	4,862.8	-4.6	399,286.75	861,732.29	32.0934936	-103.2987354
16,828.0	90.73	358.62	11,710.7	4,958.8	-6.2	399,382.73	861,730.64	32.0937574	-103.2987378
16,869.7	91.67	358.47	11,709.8	5,000.5	-7.3	399,424.40	861,729.58	32.0938720	-103.2987399
07-T07-5000VS(N-107H) BP#2									
16,923.0	92.88	358.27	11,707.7	5,053.7	-8.8	399,477.65	861,728.06	32.0940184	-103.2987431
17,018.0	94.77	357.92	11,701.4	5,148.4	-12.0	399,572.38	861,724.91	32.0942788	-103.2987504
17,114.0	96.00	359.50	11,692.4	5,244.0	-14.1	399,667.92	861,722.76	32.0945415	-103.2987544
17,209.0	95.52	1.52	11,682.8	5,338.5	-13.3	399,762.44	861,723.60	32.0948012	-103.2987487
17,305.0	94.90	1.08	11,674.1	5,434.1	-11.1	399,858.01	861,725.77	32.0950639	-103.2987387
17,400.0	92.22	0.55	11,668.2	5,528.9	-9.8	399,952.81	861,727.12	32.0953244	-103.2987315
17,495.0	93.36	0.99	11,663.6	5,623.7	-8.5	400,047.69	861,728.39	32.0955851	-103.2987244
17,590.0	90.02	1.17	11,660.8	5,718.7	-6.7	400,142.62	861,730.18	32.0958460	-103.2987157
17,686.0	90.77	1.26	11,660.1	5,814.7	-4.7	400,238.59	861,732.22	32.0961097	-103.2987061
17,781.0	92.84	1.08	11,657.1	5,909.6	-2.7	400,333.52	861,734.16	32.0963706	-103.2986969
17,871.1	91.92	0.58	11,653.4	5,999.6	-1.4	400,423.56	861,735.46	32.0966180	-103.2986899
08-T08-6000VS(N-107H) BP#2									
17,876.0	91.87	0.55	11,653.2	6,004.5	-1.4	400,428.43	861,735.51	32.0966314	-103.2986896
17,971.0	92.13	0.38	11,649.9	6,099.4	-0.6	400,523.37	861,736.28	32.0968923	-103.2986842
18,066.0	93.58	1.17	11,645.2	6,194.3	0.7	400,618.24	861,737.56	32.0971530	-103.2986771
18,161.0	93.45	0.91	11,639.4	6,289.1	2.4	400,713.04	861,739.28	32.0974136	-103.2986686
18,256.0	88.57	359.24	11,637.7	6,384.1	2.5	400,808.00	861,739.40	32.0976745	-103.2986653
18,282.0	88.41	359.12	11,638.4	6,410.0	2.2	400,833.95	861,739.03	32.0977459	-103.2986657
NMNMA137469 Exit at 18282.0 MD									



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
18,352.0	87.96	358.80	11,640.6	6,480.0	0.9	400,903.94	861,737.76	32.0979383	-103.2986676
18,447.0	89.01	358.09	11,643.1	6,574.9	-1.7	400,998.87	861,735.19	32.0981993	-103.2986730
18,543.0	91.34	356.95	11,642.8	6,670.8	-5.8	401,094.77	861,731.03	32.0984630	-103.2986834
18,637.0	91.52	356.86	11,640.5	6,764.7	-10.9	401,188.60	861,725.96	32.0987210	-103.2986969
18,732.0	90.77	355.81	11,638.6	6,859.4	-17.0	401,283.39	861,719.89	32.0989817	-103.2987136
18,827.0	91.74	356.95	11,636.5	6,954.2	-23.0	401,378.17	861,713.89	32.0992423	-103.2987300
18,872.6	92.35	356.23	11,634.9	6,999.8	-25.7	401,423.70	861,711.18	32.0993676	-103.2987373
09-T09-7000VS(N-107H) BP#2									
18,922.0	93.01	355.46	11,632.6	7,048.9	-29.3	401,472.88	861,707.61	32.0995028	-103.2987474
19,018.0	91.38	355.81	11,628.9	7,144.6	-36.6	401,568.53	861,700.31	32.0997659	-103.2987680
19,114.0	91.96	358.53	11,626.1	7,240.4	-41.3	401,664.36	861,695.57	32.1000294	-103.2987803
19,209.0	91.69	0.55	11,623.1	7,335.4	-42.1	401,759.30	861,694.81	32.1002904	-103.2987798
19,305.0	91.21	359.85	11,620.6	7,431.3	-41.7	401,855.27	861,695.14	32.1005542	-103.2987758
19,401.0	89.67	0.91	11,619.9	7,527.3	-41.1	401,951.26	861,695.78	32.1008180	-103.2987707
19,496.0	90.59	1.17	11,619.7	7,622.3	-39.4	402,046.24	861,697.50	32.1010790	-103.2987622
19,592.0	87.60	1.52	11,621.2	7,718.3	-37.1	402,142.19	861,699.76	32.1013426	-103.2987520
19,686.0	87.34	0.55	11,625.3	7,812.1	-35.4	402,236.09	861,701.45	32.1016007	-103.2987436
19,782.0	90.99	359.64	11,626.7	7,908.1	-35.3	402,332.06	861,701.61	32.1018644	-103.2987401
19,873.9	90.23	358.83	11,625.8	8,000.0	-36.5	402,423.97	861,700.38	32.1021171	-103.2987412
10-T10-8000VS(N-107H) BP#2									
19,877.0	90.20	358.80	11,625.8	8,003.1	-36.6	402,427.04	861,700.32	32.1021255	-103.2987413
19,972.0	90.46	358.80	11,625.2	8,098.1	-38.5	402,522.02	861,698.33	32.1023866	-103.2987448
20,068.0	90.33	359.50	11,624.5	8,194.1	-40.0	402,618.01	861,696.91	32.1026505	-103.2987464
20,164.0	89.76	359.59	11,624.5	8,290.1	-40.7	402,714.00	861,696.14	32.1029144	-103.2987459
20,259.0	88.57	357.83	11,625.9	8,385.0	-42.9	402,808.96	861,694.01	32.1031754	-103.2987499
20,354.0	89.41	357.74	11,627.5	8,479.9	-46.5	402,903.88	861,690.33	32.1034364	-103.2987588
20,450.0	89.10	357.92	11,628.8	8,575.9	-50.2	402,999.80	861,686.70	32.1037001	-103.2987676
20,546.0	94.86	0.55	11,625.5	8,671.7	-51.5	403,095.69	861,685.42	32.1039637	-103.2987687
20,641.0	96.57	0.82	11,616.0	8,766.3	-50.3	403,190.20	861,686.54	32.1042235	-103.2987622
20,736.0	93.76	1.43	11,607.5	8,860.8	-48.5	403,284.79	861,688.40	32.1044834	-103.2987532
20,832.0	92.92	0.38	11,601.9	8,956.7	-47.0	403,380.61	861,689.92	32.1047467	-103.2987454
20,874.7	92.69	0.29	11,599.8	8,999.3	-46.7	403,423.26	861,690.17	32.1048639	-103.2987432
11-T11-9000VS(N-107H) BP#2									
20,953.0	92.26	0.13	11,596.4	9,077.5	-46.4	403,501.49	861,690.45	32.1050789	-103.2987399
21,041.0	91.82	1.19	11,593.3	9,165.5	-45.4	403,589.42	861,691.47	32.1053206	-103.2987339
21,137.0	92.00	1.72	11,590.1	9,261.4	-43.0	403,685.34	861,693.90	32.1055841	-103.2987230
21,144.0	92.00	1.72	11,589.8	9,268.4	-42.8	403,692.33	861,694.11	32.1056034	-103.2987221
21,240.0	90.24	2.86	11,587.9	9,364.3	-38.9	403,788.23	861,697.95	32.1058668	-103.2987068
21,335.0	87.43	3.56	11,589.9	9,459.1	-33.6	403,883.05	861,703.27	32.1061273	-103.2986867
21,431.0	89.05	1.72	11,592.8	9,555.0	-29.2	403,978.90	861,707.69	32.1063906	-103.2986694
21,526.0	89.93	1.72	11,593.7	9,649.9	-26.3	404,073.85	861,710.54	32.1066515	-103.2986573
21,622.0	89.01	0.49	11,594.6	9,745.9	-24.5	404,169.83	861,712.39	32.1069153	-103.2986483
21,717.0	89.05	359.52	11,596.2	9,840.9	-24.5	404,264.81	861,712.40	32.1071763	-103.2986454
21,813.0	91.69	0.40	11,595.5	9,936.9	-24.5	404,360.80	861,712.33	32.1074402	-103.2986426
21,875.5	92.39	0.51	11,593.3	9,999.3	-24.0	404,423.25	861,712.83	32.1076118	-103.2986391
12-T12-10000VS(N-107H) BP#2									
21,908.0	92.75	0.57	11,591.9	10,031.8	-23.7	404,455.72	861,713.13	32.1077010	-103.2986371
22,004.0	94.15	359.43	11,586.1	10,127.6	-23.7	404,551.55	861,713.13	32.1079644	-103.2986341
22,099.0	94.42	359.87	11,579.0	10,222.3	-24.3	404,646.28	861,712.55	32.1082248	-103.2986330
22,123.0	94.64	0.22	11,577.1	10,246.3	-24.3	404,670.20	861,712.57	32.1082906	-103.2986322
22,136.6	94.64	0.22	11,576.0	10,259.8	-24.2	404,683.79	861,712.63	32.1083279	-103.2986316
13-LTP-940FEL(N-107H) BP#2									
22,140.0	94.64	0.22	11,575.7	10,263.2	-24.2	404,687.15	861,712.64	32.1083371	-103.2986315
Nandina 107H Unit Hardlines Exit at 22140.0 MD									



American Resource Development LLC.

Survey Report - Geographic

Company:	Ameredev Operating	Local Co-ordinate Reference:	Well Nandina Fed Com 25-36-31 107H
Project:	Lea County, NM (N83-NME)	TVD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Site:	Nandina_GoldenBell	MD Reference:	GL 3,009' + 27' KB @ 3036.0usft (Nabors X49)
Well:	Nandina Fed Com 25-36-31 107H	North Reference:	Grid
Wellbore:	N107H	Survey Calculation Method:	Minimum Curvature
Design:	FINAL AD	Database:	AUS-COMPASS - EDM_15 - 32bit

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
22,186.4	94.64	0.22	11,572.0	10,309.4	-24.1	404,733.38	861,712.82	32.1084642	-103.2986295
14-PBHL-940FEL(N-107H) BP#2									
22,188.0	94.64	0.22	11,571.8	10,311.0	-24.1	404,734.99	861,712.82	32.1084686	-103.2986294

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
4701	4692	-195	63	NMNMA119762 Exit at 4701.0 MD	
11,274	11,254	-367	114	KOP @ 11274	
11,642	11,571	-194	90	NMNMA119762 Entry at 11642.0 MD	
11,760	11,638	-99	76	Nandina 107H Unit Hardlines Entry at 11760.0 MD	
12,227	11,687	360	29	EOC @ 12227	
14,315	11,716	2447	42	NMNMA137469 Entry at 14315.0 MD	
14,316	11,716	2448	42	NMNMA119762 Exit at 14316.0 MD	
18,282	11,638	6410	2	NMNMA137469 Exit at 18282.0 MD	
22,140	11,576	10,263	-24	Nandina 107H Unit Hardlines Exit at 22140.0 MD	

Checked By: _____

Approved By: _____

Date: _____

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-48335
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FED ☒
2. Name of Operator AMEREDEV OPERATING, LLC		6. State Oil & Gas Lease No. NMNM119762
3. Address of Operator 2901 VIA FORTUNA, SUITE 600 AUSTIN, TX 78746		7. Lease Name or Unit Agreement Name NANDINA 25 36 31 FEDERAL COM
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>25-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>		8. Well Number 107H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,010' GL / 3,043' RKB		9. OGRID Number 372224
		10. Pool name or Wildcat Jal/Wolfcamp West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD DATE: 10/22/2021

RIG RELEASED: 2/8/2022

6/4/2022 Begin perf and frac

7/8/2022 Finish 72 stages perf and frac, 11,778' - 22,104', 0.49, 4320, 28,816,580 LBS PROPPANT / 781,099 BBLS FLUIDS

8/31/2022 Drilled out plugs and clean out wellbore

9/4/2022 Test Void to 9500 psi, seals & flanges to 10,000 psi

9/6/2022 Opened well to flowback - Date of First Production

Spud Date:

10/22/2021

Rig Release Date:

2/8/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Biff Yocham TITLE Engineer DATE 12/12/2022

Type or print name Biff Yocham E-mail address byocham@ameredev.com PHONE 832-671-9665

For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised April 3, 2017

Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-025-48335

2. Type of Lease
☐ STATE ☐ FEE ☒ FED/INDIAN

3. State Oil & Gas Lease No.
NMNM119762

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NANDINA 25 36 31 FEDERAL COM

6. Well Number:
107H

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____

8. Name of Operator

AMEREDEV OPERATING, LLC

9. OGRID

372224

10. Address of Operator

2901 VIA FORTUNA, SUITE 600 AUSTIN, TX 78746

11. Pool name or Wildcat

Jal/Wolfcamp West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	25-S	36-E	-	200	SOUTH	990	EAST	LEA
BH:	A	30	25-S	36-E	-	52	NORTH	913	EAST	LEA

13. Date Spudded 10/22/2021	14. Date T.D. Reached 2/5/2022	15. Date Rig Released 2/8/2022	16. Date Completed (Ready to Produce) 9/4/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3,010' GL / 3,043' RKB
--------------------------------	-----------------------------------	-----------------------------------	---	---

18. Total Measured Depth of Well 22,188'	19. Plug Back Measured Depth 22,165'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run MWD - API GAMMA RAY
---	---	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name

11,778' - 22,104' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375" J55 BTC	68#	1,192'	17.5"	788 / 302	
10.75" HCL-80 BTC	45.5#	5,177'	12.25"	1060 / 200	
7.625" HCL-80 BTC	29.7#	11,098'	9.875"	970 / 230	
5.5" RYSP110 / HP110	23#	22,165'	6.75"	495 / 1690 1625	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	11,293'	11,287'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,778' - 22,104', 0.49, 4320

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,778' - 22,104'	28,816,580 LBS PROPPANT / 781,099 BBLS FLUIDS

23. PRODUCTION

Date First Production 9/6/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/26/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1002	Gas - MCF 1360	Water - Bbl. 3171	Gas - Oil Ratio 1357.285429
Flow Tubing Press. 146	Casing Pressure 1033	Calculated 24-Hour Rate	Oil - Bbl. 1002	Gas - MCF 1360	Water - Bbl. 3171	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Biff Yocham*

Printed
Name

Biff Yocham

Title

Engineer

Date

12/12/2022

E-mail Address

byocham@ameredev.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn "A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andreas _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Oztzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinbury _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____ 8,251	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____ 11,622	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1,034	1034	Anhydrite				
1034	1,409	375	Salt				
1409	3,206	1797	Limestone				
3206	3,679	473	Limestone				
3679	5,045	1366	Limestone				
5045	5,116	72	Limestone				
5116	7,232	2116	Sandstone				
7232	8,251	1018	Sandstone				
8251	9,623	1372	Limestone				
9623	10,163	540	Sandstone				
10163	10,778	615	Sandstone				
10778	11,372	594	Limestone				
11372	11,622	250	Sandstone				
11622	TD		Shale				

Nandina 25 36 31 Federal Com 107H											
Wolfcamp											
County, St: Lea, NM SHL: Section 31, T25S, R36E 200' FSL, 990' FEL BHL: Section 30, T25S, R36E 52' FNL, 913' FEL Wellhead: A - 13-5/8" 10M x 13-5/8" SOW B - 13-5/8" 10M x 13-5/8" 10M C - 13-5/8" 10M x 13-5/8" 10M Tubing Spool: 7-1/16" 15M x 13-3/8" 10M Xmas Tree: 2-9/16" 10M Tubing: 2-7/8" L-80 6.5# 8rd EUE			AS-DRILLED			Co. Well ID: 40788 AFE #: 2020-018 API #: 30-025-48335 Permit: BLM GL: 3,010' Field: Delaware Rig: Nabors X49 KB: 32.5' Elevation: 3,043' E-Mail: drillingcgr@amerdev.com Spud Date: 10/22/2021 Rig Release Date: 2/8/2022					
General Notes	Hole Size	Casing & Cement			Geology	TVD	Mud Weight				
Surface Cement: PJSM - Rig up cement head and lines, Pressure test lines to 5000 psi, Pump 30 BBL 8.34# Fresh water, 221 bbls (788 Skx) 13.5 ppg 1.73 yd, 9.22 gal/sk Class C +4% Bentonite +.25 lb/sk Celloflake +0.125 lb/sk LCF-4, 66.5 BBL (302 Skx) 14.8 ppg 1.35 yd, 6.44 gal/sk Class C +2% CaCl +.25lb/sk celloflake +0.125 lb/sk LCF-4. Displace with 173 BBL Fresh water 8.34 ppg. Trans Tex called plug landed, bumped plug 530 psi over final pressure at 1030 psi. 172 bbls (613 sx) cement returns to surface. Bled of .5 Bbls back to truck. Floats holding. Done on 10/24/21. Casing Test: 1030 Psi (Good)	17-1/2"	1192' MD	Cement to Surface: 172 bbls	13.375 68 J-55 BTC 0 - 1192	Conductor	128'	8.4 - 8.6 ppg				
	Intermediate I Cement: Fill lines and test lines to 5,700 psi, pump 40 bbls weighted spacer @ 9.0 PPG, 100% HSLD 77 Lead cement 438 bbls (1060 sx) @ 11.0 PPG - Yield 2.32 - GPS 12.87/ 8 bpm/ C-45 Econolite 0.25% - STE 2.00% - Citric Acid 0.063% - CSA-1000 Fluid Loss additive 0.11% - C-503P Defoamer - HGS-8000X Low Density Additive 3.00 #/sk - Phenoseal 2.00#/sk, 100% Class C premium Tail cement 47 bbls (200 sx) @ 14.8ppg - 1.33 Yield - 6.33 GPS, 6 bpm - C-51 Suspension agent 0.03% - C-45 Econolite 0.10% - Citric Acid 0.05%, Drop 10.75" top plug, displace w/494 bbls 8.3 ppg fresh water @ 8 bpm, slow rate @ 470 bbls to 4 bpm, bump plug 22:32 Hrs 11.13.2021. Final circ pressure 960 psi / Bump plug @ 1490 psi / Pressure test casing to 1500 psi for 30 mins / floats holding / bleed back 3 bbls - 1 bbl (2.4 sx) Cement to surface BLM confirmed on 11/12/2021. Casing Test: 1500 Psi (Good)				12-1/4"	1192' MD		5177' MD 5166' TVD	Salado	1,409'	10 (180k+ chlorides) ppg
					Intermediate II Cement: Fill cement lines and test lines, pump 40 bbls spacer @ 9.5 ppg w/surfactant, 540 bbls (970 sx)s w/50% excess lead cement 10.5 PPG - 100% HSLD 77 - Yld 3.13 - GPS 18.89 - Salt 0.79#/sk - C-45 Econolite 0.50% - STE 4.00% - Citric acid 0.32% - CSA-10000 Fluid Loss additive - Kol Seal 3.00 #/sk - HGS-8000X Low Density Additive 1.30#/sk - Phenoseal 2.50#/sk, 52.8 bbls (230 sks) w/25% excess tail 50:25:25% Class H Premium cement - 14.2 PPG - POZl Mix:CPO-18 - Yld 1.28 - GPS 5.90 - Salt 9.49#/sk - C-45 Econolite 0.10% - STE 4.00 % - Citric Acid 0.04% - CSA 1000 Fluid loss Additive - CFL-1 0.30%, shut down and load top plug followed by 436 bbls fresh water displacement, 147 bbls (264 sx) cement to surface, Final lift 1700 psi, Bump plug 2200 psi, Floats holding 4.5 bbls bled back. Done on 11/19/2021. Casing Test: 2500 Psi (Good)				5200'	5177' MD 5166' TVD	
Production Cement: RIU cementsers, fill lines, test lines to 8K psi, pump 80 bbl spacer, 175 bbl (496 sx) 12.5# 1.98 yd, 10.67 gal/sk Lead (80:20% Class C Premium: CHP-07 Light Weight, Salt 0.88#/sk, Citric Acid 0.28%, CSA-1000 0.03%, CFL-1 0.70%) cement, 114 bbl (615 sx) 14.2# 1.24 yd, 5.51 gal/sk cement Tail 1 (50:25:25% Class H Premium: Compass Poz-Mix: CPO-18, CSA1000 0.02%, CFL-1 0.45%, OF-1 LCM 1.00#/sk, C-23 High Temp Retarder 0.13%), 136 bbl (615 sx) 14.2# 1.24 yd, 5.6 gal/sk cement Tail 2 (50:25:25% Class H Premium: Compass Poz-Mix:CPO-18, CSA1000 0.02%, CFL-1 0.45%, Retarder C-20 0.16%), wash up truck, pump 5 bbl sugar water, drop plug, displace 469 bbl (slow down rate last 20 bbl), land plug 1k psi over, 79 bbls (224 sx) cement to surface. RID cementsers. Done on 2/7/2022 @ 21:45.	9-7/8"	5177' MD 5166' TVD	1098' MD 1108' TVD	Bell Canyon		5,116'	10.5-12.5 ppg				
	Lateral Length: 10188' LTP VS: 10263' FTP: 11778' LTP: 22140'			6-3/4"	5177' MD 5166' TVD	1098' MD 1108' TVD		Brushy Canyon	7,232'	Bone Spring Lime	8,251'
Lateral		6-3/4"	EOC 12000' MD 11680' TVD	Cement to Surface: 147 bbls			7.625 29.7 HC L-80 BTC 0 - 11098				
	KOP 11210' MD 11190' TVD				Cement To Surface: 79 bbls	Third Bone Spring		11,372'			
EOC 12000' MD 11680' TVD		Flotation Collar @ 10962' MD	Wolfcamp	11,622'							
	22188' MD 11,572' TVD @ BHL 10,311' VS				5.5 23 RYS P-110 Sem-Fi (Eagle SFH) 0 - 11809 5.5 23 HP-110 Anaconda GT 11809 - 22165 Marker Jts @ 10965' & 17002' MD Toe Sleeves @ 22119' & 22129' MD						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 341513

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 341513
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 341513

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 341513
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days of BLM approval.	5/14/2024