

#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 6
01/11/2024

Well Name: JAMES RANCH UNIT Well Location: T22S / R30E / SEC 21 / County or Parish/State: EDDY /

SWNE / 32.3810196 / -103.8834991

Well Number: 126H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM06808 Unit or CA Name: Unit or CA Number:

NMNM70965O

**US Well Number:** 3001539254 **Well Status:** Producing Oil Well **Operator:** XTO PERMIAN

**OPERATING LLC** 

### **Notice of Intent**

**Sundry ID: 2711952** 

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 01/20/2023 Time Sundry Submitted: 01:16

Date proposed operation will begin: 01/30/2023

\*\*\*WELL RECORD CLEAN UP \*\*\* during well file review XTO discovered this was not previously submitted to NMOCD.

**Procedure Description:** XTO Permian Operating respectfully submits a casing repair workover procedure for the well above for your review. I have attached the WBD current and proposed.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

**Procedure Description** 

JRU\_DI\_1\_126H\_Regulatory\_Procedure\_20230120131547.pdf

Released to Imaging: 5/23/2024 6:48:35 AM

eceived by OCD: 1/22/2024 10:27:17 AM

Well Location: T22S / R30E / SEC 21 /

SWNE / 32.3810196 / -103.8834991

County or Parish/State: EDDY Page

NM

Well Number: 126H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM06808

**Unit or CA Name:** 

Unit or CA Number:

NMNM70965O

**US Well Number: 3001539254** 

Well Status: Producing Oil Well

**Operator:** XTO PERMIAN

OPERATING LLC

# **Conditions of Approval**

#### **Specialist Review**

Workover or Vertical\_Deepen COA 20230216143020.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS Signed on: JAN 20, 2023 01:15 PM

Name: XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland State: TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

#### Field

**Representative Name:** 

Street Address:

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

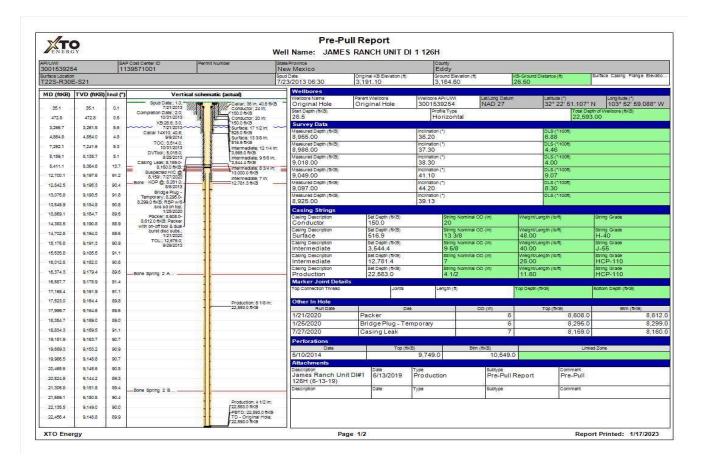
BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

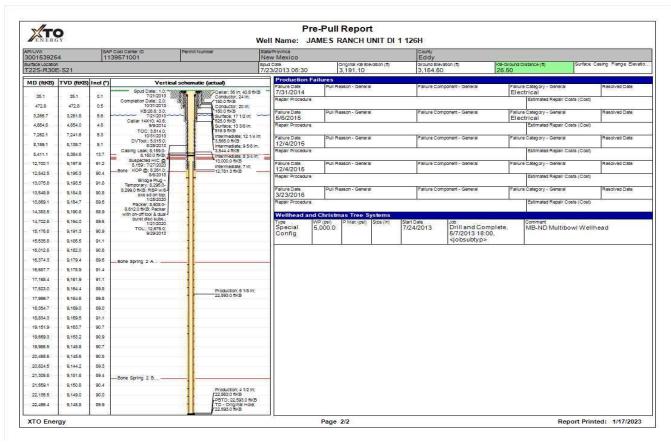
BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Approved **Disposition Date:** 02/16/2023

## **Procedures**

- 1 MIRU E-Line Unit and pump truck. FT and PT BOPs.
- 2 MU Casing inspection/Noise logging tool and run in hole to 8300' and Log from 8300'-7800'MD.
  - **NOTE:** Float collar at 8,159 is the suspected leak point. If log does not verify leak, discuss with engineering and prepare to confirm with packer.
- 3 MIRU PU/RU. Record SICP/SIICP2/SIICP1/SISCP in WV. Initial calculation of **KWF = 8.7 ppg** with tubing full of 8.4 ppg.
- 4 Lubricate 2-way check into tubing head. Pressure test 2-way check to ensure it holds. ND bottom master valve and NU BOP's for required class of operation.
- 5 Pressure test BOP stack per SOPs and function test. Remove tubing hanger and 2-way check.
- 6 MU retrieval tool for RBP at 8295. PU 3.5", 9.3, EUE workstring and TIH to to RBP at 8295. Wash sand from top of plug. Release plug and POOH.
- 7 MU retrieval tool for FlowCo Packer at 8608' (burst discs are still intact) to end of WS. TIH to 8608' and release packer allowing any pressure to equalize. POOH with packer.
- 8 MU two, tandem, smooth 6.08" OD string mills (1/16" below drift) to end of workstring. TIH to 8300' noting any tight spots. Circulate at least 1 1/3 volume until fluid is clean. TOH with WS.
- 9 MIRU Eline Unit. FT and PT BOPs.
- MU Magnum composite bridge plug for 7", 26-ppf casing, and setting tool to E-line. RIH and set composite BP at +/-8300'MD.
- 11 PU HOMCO patch with setting tool. Apply epoxy and TIH slowly (<60ft/min) to setting depth.
- RU E-line to WS and MU GR/CCL to E-line and RIH, correllating depth with cased hole log. Once on depth, mark WS at a stable reference. POOH with E-line and RD.
- 13 Set HOMCO casign patch using Weatherford's procedure. Once patch is set, POOH with WS and wait on patch epoxy to set. Pressure test to 600 psi.
- 14 MU 5 5/8" bit to mill composite bridge plut to end of WS. TIH to 8300' and mill composite plug. POOH and LD workstring
- 15 MIRU pipe racks & prod tubing along with full set of pups. Drift and tally pipe (nylon drift).
- 16 Reference service company provided G.L. procedure and TIH while hydrotesting string with the following:
  - Collar
  - 2 3/8" F-profile nipple.
  - GLV's and tbg to surface: 2 3/8" 4.7# L-80 8rd EUE bare tbg.
- 17 Land tbg in replaced hanger w/rec. comp.
- 18 Land BPV in hanger and ND BOPs. NU tree, remove BPV.
- 19 Install 2-way check. PT tree. Remove check. PT hanger void.
- 20 Ensure approved chemical treatment is applied at startup. Contact the lease operator, foreman, and special services prior to startup.





#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# Conditions of Approval for Workover/Deepening of a Well

- 1. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
- 2. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 3. Cement: Notify BLM if cement fails to circulate.
- 4. <u>Subsequent Reporting:</u> Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. <u>Show date work was completed</u>. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
- 5. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
- 6. <u>If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:</u> From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 306115

**CONDITIONS** 

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	306115
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	5/23/2024