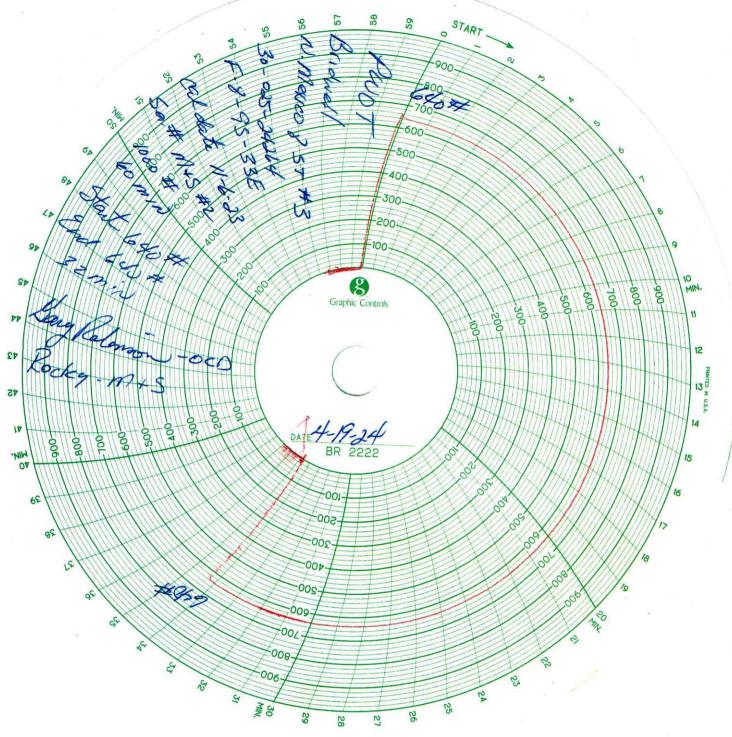
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	1 - 1	4
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III - (505) 334-6178	1220 South St. Francis Dr.			FEE [	7
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		L-27	•	
	TICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreeme	nt Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		New Mexi	co 8 5t	te
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other In cert	00	8. Well Number	3	
2. Name of Operator Bride	41 Oil C.		9. OGRID Num	ber	
3. Address of Operator	ell Oil Company		10. Pool name of	or Wildcat	
2. Address of Operator	ex 1830, widit F	15 TX 763-7	Ehin	4 M	
4. Well Location			•	3	
Unit Letter	: 1980 feet from the N	line and		om the	line
Section 8		nge 33 <i>E</i>		County	
	11. Elevation (Show whether DR.	RKB, RT, GR, etc.)			. ·
	4390 Ground				
NOTICE OF I	_		SEQUENT RE		SING □
TEMPORARILY ABANDON		CASING/CEMENT		FANDA	L)
PULL OR ALTER CASING	<del>-</del>	CASING/CEMENT	JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or com	pleted operations. (Clearly state all p york). SEE RULE 19.15.7.14 NMAC	ertinent details, and For Multiple Con	l give pertinent da npletions: Attach	tes, including est wellbore diagrar	imated date n of
I. RU Standard Rig					
2 8.11 1.4.	1 males Ten botto	<b>.</b>			
2. Part turing an	d packer. Tes botto		4 a4 a4 *		
3. RU Rooster Wi	reline, re-perforate	4424 + 4	1440.		
	e and tubong, test to				
5. Circulate packs	r fluid, set packer a	+ 4291.			
6. Acrise with 2	200 Jul Kylene & 250	so gal acid.			
7. Rum MI test	r fluid, set packer a 200 Jul Kylene & 258 & bradenheed test				
· · · · · · · · · · · · · · · · · · ·					
Spud Date: 3/26/202	Rig Release Da	te: 4/2/1	624		
I hereby certify that the information	n above is true and complete to the be	st of my knowledge	e and belief.		
SIGNATURE STATE	Jinge TITLE PEA			ATE 4/25	2024
Type or print name Steve C For State Use Only	E-mail address	Sjinnings@	lvelloil · WM	HONE: <b>419</b>	123-435 124-116
~	Forther TITLE Comp	-			

Bridwell Oil Company New Mexico 8 State Well 3 API 30-025-24264

## Work Plan

- 1. Rig up service rig.
- 2. Pull tubing and packer.
- 3. Trip in with tubing and bit, tag bottom, circulate clean.
- 4. Re-perforate existing permitted interval.
- 5. Trip in with packer and tubing.
- 6. Rig down service rig.
- 7. Acidize well.



District 1 1635 N. French Dr., Hobbs, NAI 83 246 Phone (575) 393-6151 Fax (575) 393-6729

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT  Operator Name  Property Name  New Mexico 8 5 T			30-028-24264			
			and the Control	W.S	ti tvo.	
			#3			
-		1. Surface Loca	DECEMBERSHIP ENGINEERING THE COMPANY			
F Section Town	S 33E	1980	N/S Line	Feet From 1980	EAV Line	County
Taraba Maria Maria Maria	Contraction of the Contraction o	Well Stati		Lahone	The state of the s	
and long rounds described the first of an extension of the first of the first of	and the state of t		,	PRODUCER		TV 1 TTC
S NO	YES SHUTAN	O INI INJECTOR	SWD OIL	PRODUCER	GAS 4	-19-24
and the same of th	20,000 20,000	THE THE PERSON NAMED IN STREET	managan da ang ang ang ang ang ang ang ang ang an	SEEDE SA PROPERTY PER PERSON	racio su respenda esperante de la composición del composición de la composición de la composición de la composición de la composición del composición de la	and the forest and the second
		OBSERVED	DATA			
		ODSERTED	<u> </u>			
the activation of the second participation and the contraction	[A)Surface	(B)Interm(I)	(Calateratiz)	1	DIProd Csag	(E)Tubing
SSUL6	0		/	/		
ow Characteristics		-	0.70	-	and the second	
Puff	YIN	YIN	V/	1	YIB	CO2
Steady Flow	Y 160	YIX	11:	4	YIK	GAS _
Surges	YO	Y/N	Y/ Y/		YVE	ವ್ಯಜನೆ ಬಲ್ಲಿತ
Down to nothing	(X) N	YIN	Y /		ON	blycood for Winestood f
Gas or Oil	YCN	Y/8	Y/		YN	1 Mees
Water	Y(N)	YIN	Y /	N	YIN	
Remarks - Piesse state for	each string (A,B,C,D,E) per	rtinent information regardin	g bleed down or confin	uous baild up	li applies.	STATEMENT OF THE PROPERTY OF T
				42		
				42		
		DOWN SELECTION OF SELECTION SELECTION SELECTION SELECTION SELECTION SELECTION SELECTION SELECTION SELECTION SE			miles December (Charles Charles Charle	O a Southful and Southful and
					and the Comment Control of Contro	O to a finish house in a finish management of the finish and the f
Signature:					L CONSERVA	TION DIVISIO
				01	IL CONSERVA	TION DIVISIO
Printed name:		EXCENSIONEN CHIEF		01	I into RBDMS	TION DIVISIO
				Ol Entered	I into RBDMS	TION DIVISIO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 337688

## **CONDITIONS**

Operator:	OGRID:
BRIDWELL OIL CO	2832
P.O. Drawer 1830	Action Number:
Wichita Falls, TX 76307	337688
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	5/23/2024