Received by Opp Po Style 11:43:54 AM	tate of New Mexico	Form C-103 ¹ of 2		
	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-46880		
011 S. 1 list St., Artesia, 1111 00210	South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTH HOBBS G/SA UNIT		
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other		8. Well Number #689		
2. Name of Operator		9. OGRID Number		
OCCIDEN TAL PERMIAN LTD		157984		
 Address of Operator GREENWAY PLAZA, SUITE 110, HOUSTON TX 77046 		10. Pool name or Wildcat (31920) HOBBS; GRAYBURG-SAN ANDRES		
4. Well Location	331311 17 17040	(6.525)		
	om the SOUTH line and 143	get from the WEST line		
	ship 18S Range 37E	NMPM County LEA		
11. Elevation (3671' GL	Show whether DR, RKB, RT, GR, etc.,			
30/1 GL				
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO)· QIIB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK P PLUG AND AB				
TEMPORARILY ABANDON CHANGE PLA				
PULL OR ALTER CASING MULTIPLE CO	MPL ☐ CASING/CEMEN	ΓJOB ☑		
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐				
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П		
13. Describe proposed or completed operations.	(Clearly state all pertinent details, and			
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of		
9/21/2023 MIRU. Test BOP @ 250# low 3	3 . 3			
1800psi f/ 30 min, good test. POOH with E				
RIH w/ 7" 26# L-80 LTC csg @ 4497'. 9/2				
140sx (31bbls) 14.5ppg 1.26 yld Class C (
spacer then lead cement w/ 1195sx (383bbls) 12.9ppg 1.8 yld Class C cement, followed with 95sx (21bbls) 14.5ppg 1.26 yld Class C tail cement. ACP @ 569'. 9/26/2023 RD and release rig.				
(2.25.6) Thoppy has you state of tall out	,	The analysis as a second		
Plan forward perf and squeeze prod csg to	bring cement up higher. (Se	ee SR comp sundry.)		
Cavid Data.	Rig Release Date:			
Spud Date:	Rig Release Date.			
I hereby certify that the information above is true and	complete to the best of my knowledge	e and belief.		
SIGNATURE Leslie T. Reeves				
SIGNATURE Zeotte 5. 5 (ceepes	TITLE_REGULATORY MANAG	DATE 5/7/2024		
Type or print name LESLIE REEVES	E-mail address: LESLIE_REEVE	S@OXY.COM PHONE: 713-497-2492		
For State Use Only				
APPROVED BY:	TITLE	DATE		
APPROVED BY:Conditions of Approval (if any):	111LU	DATE		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 341606

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	341606
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing and results of squeeze job on next sundry.	5/23/2024