

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date NW - 11/22/2023
⁴ API Number 30-025-51410	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name NORTH HOBBS G/SA UNIT	⁹ Well Number 985

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	28	18S	38E		1088	SOUTH	793	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	28	18S	38E		296	SOUTH	2341	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the North Hobbs Unit CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 9/27/2023	²² Ready Date 11/22/2023	²³ TD 5188'	²⁴ PBTD 5120'	²⁵ Perforations 4730' - 4980'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13-1/2"	9-5/8"	1652'	1015sx-TOC @ Surf		
8-3/4"	7"	5163'	1235sx-TOC @ Surf		
	2-7/8"	4685'			

V. Well Test Data

³¹ Date New Oil 11/22/2023	³² Gas Delivery Date 11/22/2023	³³ Test Date 12/15/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 463	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 308	³⁹ Water 1115	⁴⁰ Gas 3717		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roni Mathew</i>			OIL CONSERVATION DIVISION		
Printed name: RONI MATHEW			Approved by: <i>PATRICIA MARTINEZ</i>		
Title: REGULATORY ADVISOR			Title: <i>PETROLEUM SPECIALIST</i>		
E-mail Address: roni_mathew@oxy.com			Approval Date: <i>5/24/2024</i>		
Date: 01/25/2024		Phone: (713) 215-7827			

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-51410	² Pool Code 31920	³ Pool Name HOBBS; GRAYBURG-SAN ANDRES
⁴ Property Code 19520	⁵ Property Name NORTH HOBBS G/SA UNIT	⁶ Well Number 985
⁷ OGRID No. 157984	⁸ Operator Name OCCIDENTAL PERMIAN LTD	⁹ Elevation 3644'

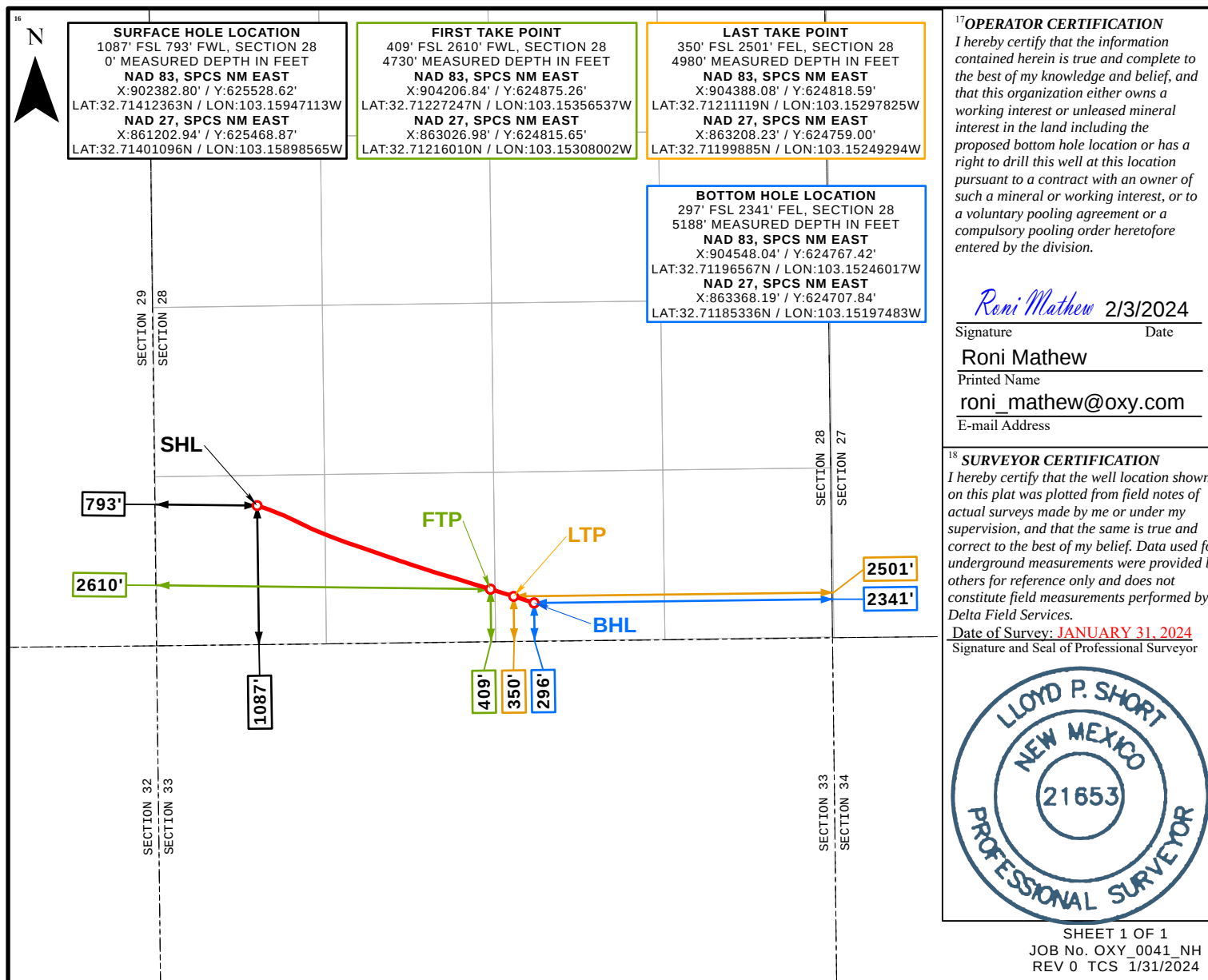
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	North/South line	Feet from the	East/West line	County
M	28	18S	38E		1088	SOUTH	793	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	28	18S	38E		296	SOUTH	2341	EAST	LEA
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99988580 and a Convergence Angle: 0.63780061°

Occidental Petroleum - Permian

Lea County, NM (NAD27 - NM E 3001)

North Hobbs Unit

NHU 28-985

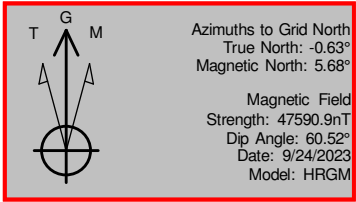
OH

Design: OH

Certified Surveys

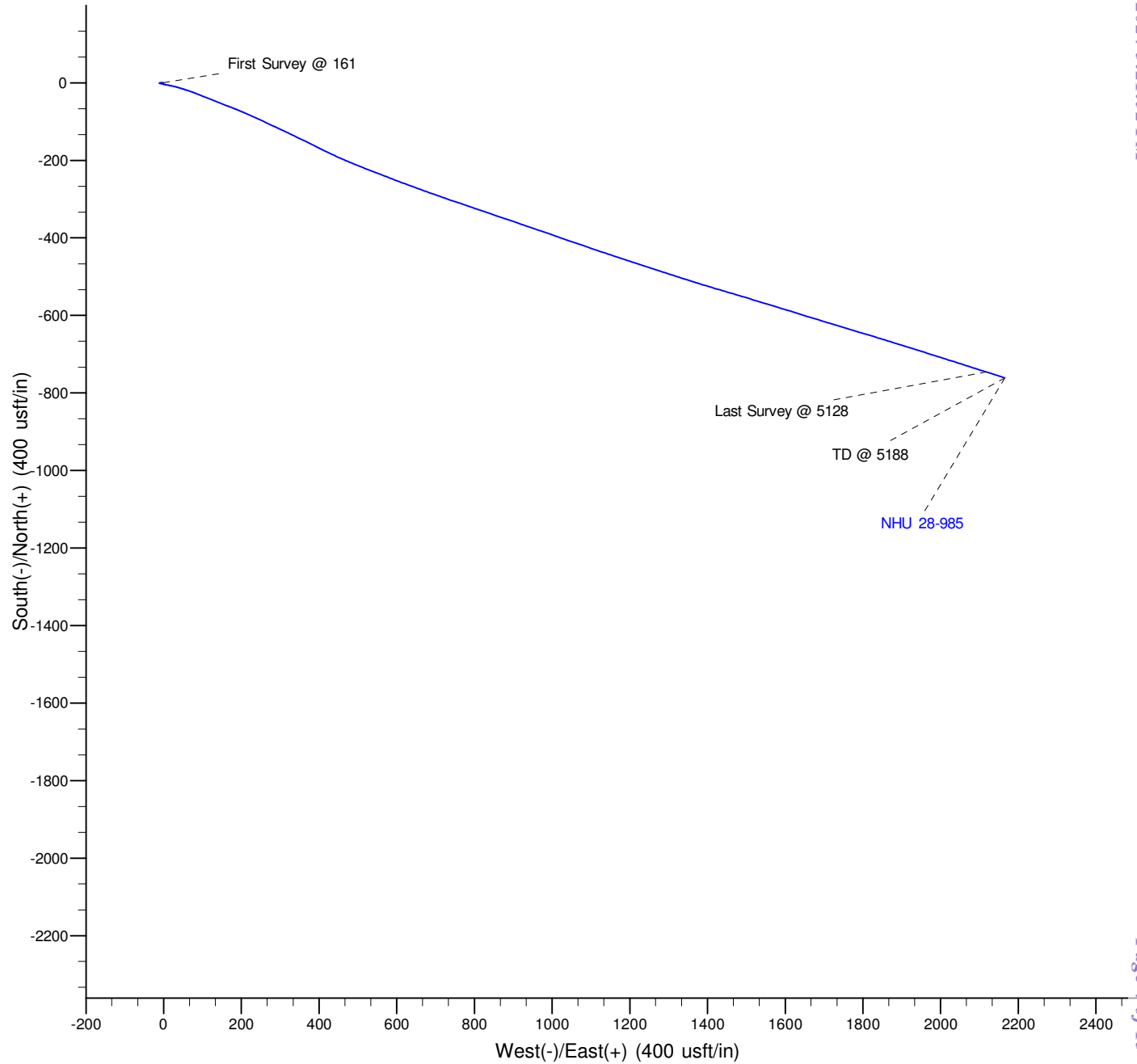
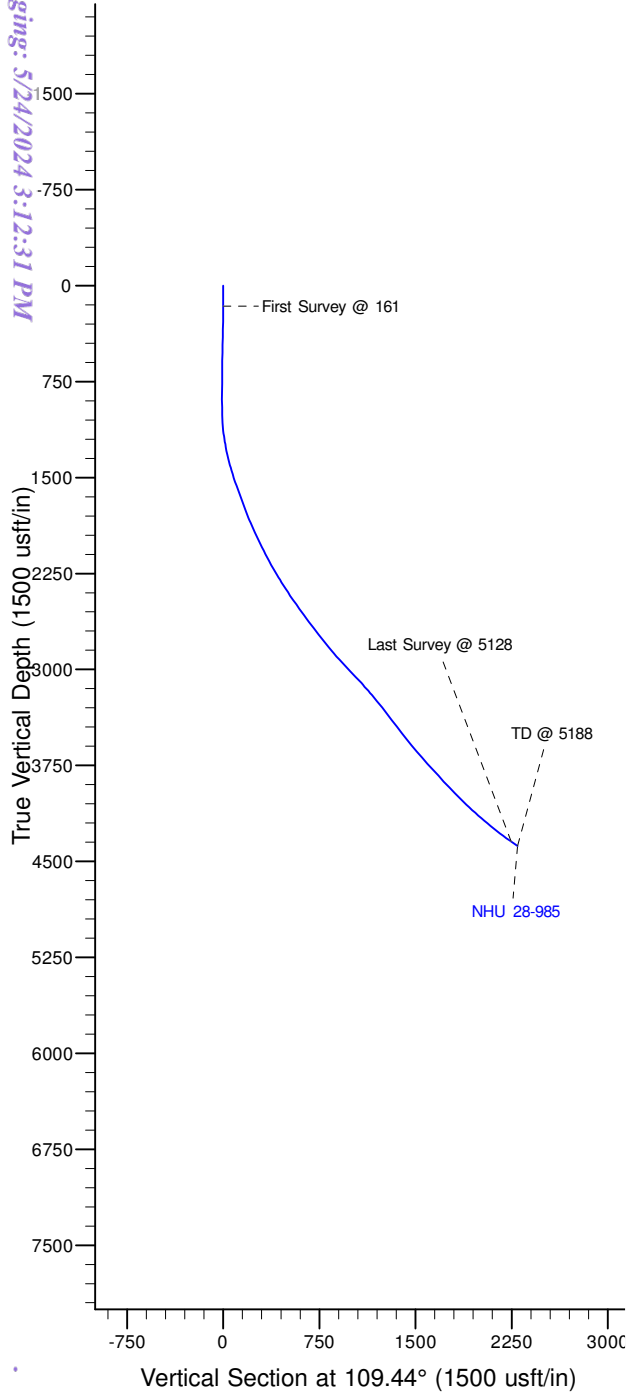
08 October, 2023

Project: Lea County, NM (NAD27 - NM E 3001)
Site: North Hobbs Unit
Well: NHU 28-985
Wellbore: OH
Design: OH
Lat: 32.714011
Long: -103.158983
GL: 3644.00
KB: KB @ 3661.50usft



WELL DETAILS: NHU 28-985					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	625468.93	861203.74	32.714011	-103.158983

Last Survey @ 5128 MD, 4344.48 TVD, -745.97 N/S, 2118.52 E/W
TD @ 5188 MD, 4378.98 TVD, -761.03 N/S, 2165.25 E/W



Certified Surveys

Company:	Occidental Petroleum - Permian			Local Co-ordinate Reference:		Well NHU 28-985	
Project:	Lea County, NM (NAD27 - NM E 3001)			TVD Reference:		KB @ 3661.50usft	
Site:	North Hobbs Unit			MD Reference:		KB @ 3661.50usft	
Well:	NHU 28-985			North Reference:		Grid	
Wellbore:	OH			Survey Calculation Method:		Minimum Curvature	
Design:	OH			Database:		Fhartmann	
Project	Lea County, NM (NAD27 - NM E 3001)						
Map System:	US State Plane 1927 (Exact solution)			System Datum:		Mean Sea Level	
Geo Datum:	NAD 1927 (NADCON CONUS)						
Map Zone:	New Mexico East 3001						
Site	North Hobbs Unit						
Site Position:			Northing:	625,468.90 usft	Latitude:	32.714011	
From:	Lat/Long		Easting:	861,203.76 usft	Longitude:	-103.158983	
Position Uncertainty:	0.00 usft		Slot Radius:	13-3/16 "	Grid Convergence:	0.63 °	
Well	NHU 28-985						
Well Position	+N/-S	0.00 usft	Northing:	625,468.93 usft	Latitude:	32.714011	
	+E/-W	0.00 usft	Easting:	861,203.74 usft	Longitude:	-103.158983	
Position Uncertainty	0.00 usft		Wellhead Elevation:	usft	Ground Level:	3,644.00 usft	
Wellbore	OH						
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)		
	HRGM	9/24/2023	6.31	60.52	47,590.89436827		
Design	OH						
Audit Notes:							
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00		
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)			
	0.00	0.00	0.00	109.44			
Survey Program	Date	10/8/2023					
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description			
161.00	5,188.00	MWD (OH)	MWD+HDGM	OWSG MWD + HRGM			
Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
161.00	0.42	314.55	161.00	0.41	-0.42	0.59	314.55
First Survey @ 161							
222.00	0.65	283.37	222.00	0.65	-0.92	1.12	305.38
283.00	0.90	274.60	282.99	0.77	-1.73	1.89	293.96
342.00	1.04	277.50	341.98	0.88	-2.72	2.86	287.84
402.00	1.10	270.70	401.97	0.95	-3.84	3.96	283.96
464.00	1.14	270.00	463.96	0.96	-5.05	5.14	280.78
525.00	0.99	271.32	524.95	0.97	-6.18	6.26	278.95
585.00	0.98	264.00	584.94	0.93	-7.21	7.27	277.36
646.00	0.95	257.99	645.93	0.77	-8.23	8.26	275.36
707.00	0.85	254.15	706.92	0.54	-9.16	9.17	273.40

Certified Surveys

Company:	Occidental Petroleum - Permian	Local Co-ordinate Reference:	Well NHU 28-985
Project:	Lea County, NM (NAD27 - NM E 3001)	TVD Reference:	KB @ 3661.50usft
Site:	North Hobbs Unit	MD Reference:	KB @ 3661.50usft
Well:	NHU 28-985	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Fhartmann

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	
766.00	0.86	246.39	765.92	0.25	-9.98	9.99	271.42	
889.00	0.34	186.16	888.91	-0.49	-10.87	10.88	267.44	
951.00	0.79	125.06	950.91	-0.91	-10.54	10.58	265.04	
1,011.00	2.00	109.39	1,010.89	-1.50	-9.21	9.33	260.75	
1,073.00	3.78	103.43	1,072.81	-2.33	-6.20	6.63	249.39	
1,136.00	6.26	99.96	1,135.56	-3.41	-0.80	3.50	193.19	
1,199.00	8.94	100.61	1,198.00	-4.91	7.40	8.88	123.55	
1,262.00	11.20	101.80	1,260.03	-7.06	18.20	19.52	111.20	
1,325.00	13.02	104.70	1,321.62	-10.11	31.05	32.66	108.03	
1,388.00	14.60	106.55	1,382.80	-14.17	45.53	47.68	107.29	
1,450.00	16.52	108.71	1,442.53	-19.23	61.37	64.31	107.40	
1,513.00	18.03	110.53	1,502.68	-25.52	78.99	83.01	107.91	
1,576.00	19.82	112.09	1,562.28	-32.96	98.01	103.41	108.58	
1,782.00	20.02	111.27	1,755.95	-58.88	163.24	173.53	109.84	
1,845.00	22.28	111.71	1,814.70	-67.21	184.38	196.25	110.03	
1,908.00	24.72	114.32	1,872.48	-77.06	207.49	221.33	110.37	
2,033.00	25.89	114.33	1,985.48	-99.07	256.17	274.66	111.14	
2,096.00	26.01	115.01	2,042.13	-110.57	281.22	302.18	111.46	
2,159.00	27.74	115.30	2,098.32	-122.68	307.00	330.60	111.78	
2,222.00	28.38	115.99	2,153.92	-135.51	333.71	360.18	112.10	
2,285.00	29.86	115.78	2,208.95	-148.89	361.30	390.77	112.40	
2,348.00	30.29	116.87	2,263.47	-162.89	389.59	422.27	112.69	
2,411.00	32.21	115.52	2,317.33	-177.31	418.92	454.90	112.94	
2,474.00	32.69	114.64	2,370.49	-191.63	449.53	488.68	113.09	
2,537.00	33.73	112.31	2,423.20	-205.37	481.18	523.18	113.11	
2,662.00	36.17	111.18	2,525.65	-231.87	547.70	594.76	112.95	
2,725.00	35.64	111.51	2,576.68	-245.32	582.11	631.69	112.85	
2,788.00	36.93	110.26	2,627.46	-258.61	616.94	668.95	112.74	
2,850.00	37.29	109.97	2,676.91	-271.47	652.07	706.32	112.60	
2,976.00	38.62	109.24	2,776.26	-297.46	725.07	783.72	112.31	
3,039.00	38.80	108.93	2,825.42	-310.35	762.30	823.06	112.15	
3,102.00	40.99	108.98	2,873.75	-323.47	800.52	863.40	112.00	
3,165.00	42.39	108.89	2,920.79	-337.07	840.15	905.24	111.86	
3,291.00	42.79	109.01	3,013.56	-364.76	920.80	990.41	111.61	
3,354.00	43.30	108.89	3,059.60	-378.72	961.47	1,033.37	111.50	
3,417.00	43.70	109.07	3,105.30	-392.83	1,002.48	1,076.70	111.40	
3,479.00	41.43	109.06	3,150.96	-406.52	1,042.11	1,118.60	111.31	
3,542.00	39.39	109.08	3,198.92	-419.87	1,080.71	1,159.41	111.23	
3,605.00	39.16	108.83	3,247.69	-432.82	1,118.43	1,199.26	111.16	
3,668.00	38.48	108.34	3,296.78	-445.41	1,155.86	1,238.71	111.07	
3,731.00	37.61	108.04	3,346.39	-457.53	1,192.75	1,277.49	110.99	
3,794.00	37.36	108.04	3,396.38	-469.40	1,229.20	1,315.78	110.90	
3,857.00	37.62	108.14	3,446.37	-481.31	1,265.65	1,354.08	110.82	
3,920.00	38.00	108.26	3,496.14	-493.37	1,302.34	1,392.66	110.75	

Certified Surveys

Company:	Occidental Petroleum - Permian	Local Co-ordinate Reference:	Well NHU 28-985
Project:	Lea County, NM (NAD27 - NM E 3001)	TVD Reference:	KB @ 3661.50usft
Site:	North Hobbs Unit	MD Reference:	KB @ 3661.50usft
Well:	NHU 28-985	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Fhartmann

Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)
3,982.00	38.23	107.78	3,544.92	-505.21	1,338.73	1,430.89	110.68
4,045.00	39.99	107.18	3,593.81	-517.14	1,376.63	1,470.56	110.59
4,107.00	40.50	106.66	3,641.13	-528.80	1,414.96	1,510.54	110.49
4,170.00	41.14	106.40	3,688.81	-540.52	1,454.44	1,551.63	110.39
4,233.00	41.73	106.64	3,736.04	-552.37	1,494.41	1,593.22	110.29
4,296.00	42.17	107.00	3,782.89	-564.56	1,534.72	1,635.26	110.20
4,359.00	42.73	107.25	3,829.38	-577.08	1,575.35	1,677.73	110.12
4,422.00	43.37	107.13	3,875.42	-589.79	1,616.44	1,720.68	110.05
4,485.00	43.88	107.18	3,921.02	-602.61	1,657.97	1,764.09	109.97
4,548.00	44.37	106.95	3,966.24	-615.48	1,699.90	1,807.90	109.90
4,611.00	44.91	107.02	4,011.07	-628.41	1,742.24	1,852.11	109.83
4,674.00	45.86	106.80	4,055.32	-641.46	1,785.14	1,896.89	109.76
4,737.00	47.19	106.86	4,098.66	-654.69	1,828.90	1,942.55	109.70
4,800.00	48.27	107.20	4,141.04	-668.35	1,873.48	1,989.12	109.63
4,863.00	49.57	107.41	4,182.43	-682.47	1,918.81	2,036.57	109.58
4,925.00	50.88	107.63	4,222.10	-696.82	1,964.25	2,084.19	109.53
4,988.00	52.18	107.66	4,261.29	-711.77	2,011.26	2,133.49	109.49
5,051.00	53.41	107.50	4,299.38	-726.93	2,059.09	2,183.64	109.44
5,114.00	54.62	107.97	4,336.40	-742.46	2,107.64	2,234.59	109.41
5,128.00	54.90	107.86	4,344.48	-745.97	2,118.52	2,246.02	109.40
Last Survey @ 5128							
5,188.00	54.90	107.86	4,378.98	-761.03	2,165.25	2,295.09	109.37
TD @ 5188							

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
161.00	161.00	0.41	-0.42	First Survey @ 161	
5,128.00	4,344.48	-745.97	2,118.52	Last Survey @ 5128	
5,188.00	4,378.98	-761.03	2,165.25	TD @ 5188	

Checked By: _____

Approved By: _____

Date: _____

Office
 District I – (575) 393-6161
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 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-51410
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 985
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter M : 1088 feet from the SOUTH line and 793 feet from the WEST line Section 28 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐ Completion ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 10/6/23, RIH & tag DV tool @ 4197'. 10/7/23 Drill out DV tool from 4197'-4199' and pickup 2-7/8 L-80 tubing and tagged PBTD @ 5120'. 10/9/23 Casing pressure tested to 1000# for 30 mins, good test. 10/11/23 RIH & perf 7" csg at 4980'-4730' (11 Intervals/.45 Hole Size/330 shots). Set 7" straddle packer @ 4610', test packer @ 600# PSI, test good. 10/12/23 RU acid truck and perform acid job 4985'-4725' (11 stages) w/ 8500 gals of 15% HCL acid and flushed tubing/casing. 10/13/23 RIH w/ 2-7/8" tubing and ESP set @ 4685'. 10/13/23 RDPU and turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/23/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-51410						2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN				
3. State Oil & Gas Lease No. 19520										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT				
						6. Well Number: 985				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator OCCIDENTAL PERMIAN LTD						9. OGRID 157984				
10. Address of Operator P.O. Box 4294, Houston, TX 77210						11. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	28	18S	38E		1088	SOUTH	793	WEST	LEA
BH:	O	28	18S	38E		296	SOUTH	2341	EAST	LEA
13. Date Spudded 09/27/2023	14. Date T.D. Reached 9/29/2023	15. Date Rig Released 10/1/2023			16. Date Completed (Ready to Produce) 11/22/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3644' GL		
18. Total Measured Depth of Well 5188'			19. Plug Back Measured Depth 5120'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CNL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4730' - 4980' - SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1652'		13-1/2"		1015sx-TOC @ Surf		
7"		26#		5163'		8-3/4"		1235sx-TOC @ Surf		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4685'				
26. Perforation record (interval, size, and number) 4730' - 4980'; 11 Intervals/.45 Hole Size/330 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4730' - 4980'		8500 gals of 15% HCL acid			
28. PRODUCTION										
Date First Production 11/22/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 12/15/2023	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 308	Gas - MCF 3717	Water - Bbl. 1115	Gas - Oil Ratio 12071			
Flow Tubing Press. 463	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 308	Gas - MCF 3717	Water - Bbl. 1115	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the Hobbs Unit CO2 flood.							30. Test Witnessed By			
31. List Attachments C104 (Final), C103 (Completion), C102 (As Drilled), WBD (Current)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 10/1/2023			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Roni Mathew		Printed Name Roni Mathew		Title Regulatory Advisor		Date 1/25/2024				
E-mail Address roni_mathew@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1563	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1670	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2801	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3037	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3579	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3882	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4160	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

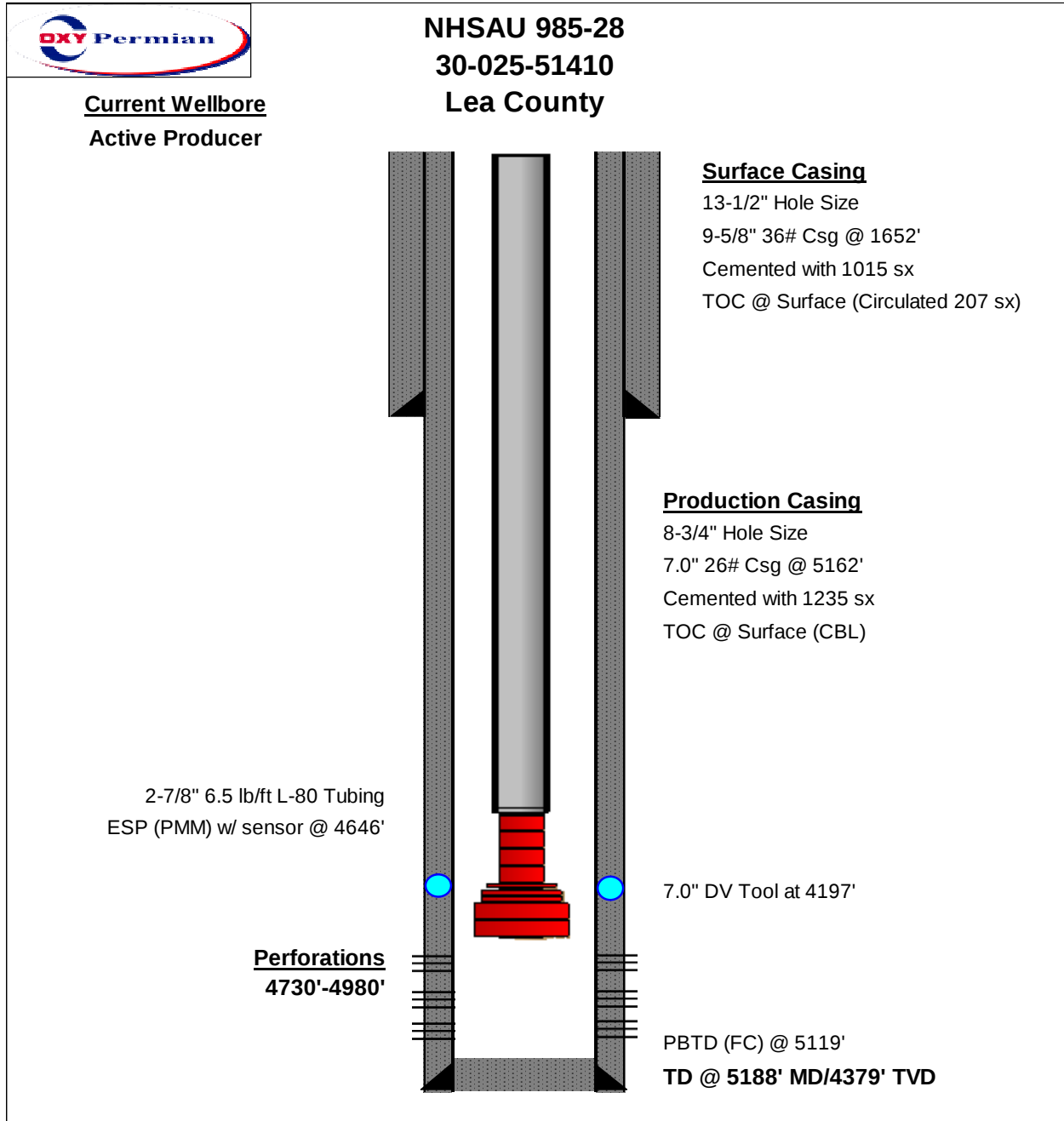
No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 311041

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 311041
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 311041

CONDITIONS

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	Action Number: 311041
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/24/2024