

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER		5. Lease Serial No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator		8. Lease Name and Well No.
3a. Address	3b. Phone No. (include area code)	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		10. Field and Pool, or Exploratory
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish
16. No of acres in lease		13. State
17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		
19. Proposed Depth		
20. BLM/BIA Bond No. in file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		
22. Approximate date work will start*		23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 05/10/2024

Additional Operator Remarks

Location of Well

0. SHL: NWNW / 280 FNL / 1205 FWL / TWSP: 26S / RANGE: 35E / SECTION: 4 / LAT: 32.07882 / LONG: -103.377095 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 100 FSL / 1254 FWL / TWSP: 25S / RANGE: 35E / SECTION: 33 / LAT: 32.079864 / LONG: -103.376938 (TVD: 12286 feet, MD: 12531 feet)

PPP: SWSW / 1 FSL / 1254 FWL / TWSP: 25S / RANGE: 35E / SECTION: 28 / LAT: 32.094092 / LONG: -103.376952 (TVD: 12288 feet, MD: 17432 feet)

PPP: NWSW / 1321 FSL / 1254 FWL / TWSP: 25S / RANGE: 35E / SECTION: 33 / LAT: 32.083215 / LONG: -103.376941 (TVD: 12288 feet, MD: 13472 feet)

BHL: NWNW / 50 FNL / 1254 FWL / TWSP: 25S / RANGE: 35E / SECTION: 28 / LAT: 32.108479 / LONG: -103.376966 (TVD: 12288 feet, MD: 22941 feet)

BLM Point of Contact

Name: JANET D ESTES

Title: ADJUDICATOR

Phone: (575) 234-6233

Email: JESTES@BLM.GOV

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 97088	Pool Name WC-025 G-08 S2535340; Bone Spring
Property Code	Property Name AKUBRA FEDERAL COM	Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3199.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1205	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	35-E		50	NORTH	1254	WEST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM
HOLE LOCATION
Y=404514.9 N
X=837456.4 E
LAT.=32.108479° N
LONG.=103.376966° W

POINT LEGEND	
1	Y=404549.9 N X=836202.0 E
2	Y=401910.4 N X=836227.2 E
3	Y=399270.9 N X=836252.9 E
4	Y=396633.0 N X=836278.7 E
5	Y=393995.1 N X=836304.4 E
6	Y=394015.7 N X=838947.5 E
7	Y=394038.0 N X=841589.3 E
8	Y=396677.3 N X=841563.6 E
9	Y=399317.2 N X=841540.4 E
10	Y=401963.7 N X=841515.9 E
11	Y=404599.6 N X=841486.7 E
12	Y=404581.5 N X=838843.0 E

NAD 83 NME
SURFACE LOCATION
Y=393724.6 N
X=837512.3 E
LAT.=32.078820° N
LONG.=103.377095° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

8/1/2023

Signature: Stan Wagner Date

Printed Name: Stan Wagner

E-mail Address: _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor

6/15/23

Certificate No. CHAD HARCROW 17777

W.O. #23-412 DRAWN BY: WN

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: COG Operating LLC

OGRID: 229137

Date: 07/31/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Akubra Federal Com 601H	30-025-	D-4-26S-35E	280 FNL & 1205 FWL	± 1100	± 1225	± 3225
Akubra Federal Com 701H	30-025-	D-4-26S-35E	280 FNL & 1145 FWL	± 1100	± 1225	± 3225
Akubra Federal Com 702H	30-025-	D-4-26S-35E	280 FNL & 1235 FWL	± 1100	± 1225	± 3225
Akubra Federal Com 801H	30-025-	D-4-26S-35E	280 FNL & 1175 FWL	± 1100	± 1225	± 3225

IV. Central Delivery Point Name: 33 O CTB SWSE 33-25S-35E [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Akubra Federal Com	Pending	± 8/1/2024	± 25 days from spud	TBD	TBD	TBD
601H, 701H, 702H, 801H						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Stan Wagner
Title: Regulatory Advisor
E-mail Address: stan.s.wagner@conocophillips.com
Date: 07/31/2023
Phone: 432-253-9685
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

COG Operating, LLC - AKUBRA FED COM #601H**1. Geologic Formations**

TVD of target	12,288' EOL	Pilot hole depth	NA
MD at TD:	22,942'	Deepest expected fresh water:	118'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	1048	Alluvium	
Top of Salt	1407	Salt	
Base of Salt	4933	Anhydrite	
Lamar	5287	Limestone	
Bell Canyon	5303.25	Sandstone	
Cherry Canyon	6268.9	Sandstone	
Brushy Canyon	7841.74	Sandstone	
Bone Spring	9182.61	Shale	
Bone Spring 1st Sand - BS1S	10406.17	Sandstone	
Bone Spring Shale - BS1SH	10564.88	Limestone	
Bone Spring 2nd Sand - BS2S	10915.32	Sandstone	
Bone Spring 3rd Carb - BS3C	11432.76	Limestone	
Bone Spring 3rd Sand - BS3S	12014.69	Sandstone	
0	0	Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	1118	10.75"	45.5	J55	BTC	4.09	1.14	14.06	15.65
9.875"	0	8500	7.625"	29.7	HCL80	BTC	1.48	1.08	2.88	2.88
8.750"	8500	11,700	7.625"	29.7	HCP110	W513	1.34	1.64	3.07	1.84
6.75"	0	11,200	5.5"	20	P110	TXP BTC	1.69	2.33	3.25	3.25
6.75"	11200	22,942	5.5"	20	P110	W441	1.54	2.12	2.97	2.42
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5 1/2" talon casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

COG Operating, LLC - AKUBRA FED COM #601H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Operating, LLC - AKUBRA FED COM #601H

3. Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	540	13.5	1.73	9.22	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.35	6.45	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	770	10.5	3.6	22.81	72	NeoCem-C
	210	14.8	1.35	6.6	8	HalCem-C
Prod	610	12.5	1.71	9.32	72	VersaCem
	890	13.2	1.48	7.49	19	NeoCem-C

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	11,200'	35% OH in Lateral (KOP to EOL)

COG Operating, LLC - AKUBRA FED COM #601H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

COG Operating, LLC - AKUBRA FED COM #601H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Operating, LLC - AKUBRA FED COM #601H**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	7990 psi at 12288' TVD
Abnormal Temperature	NO 180 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

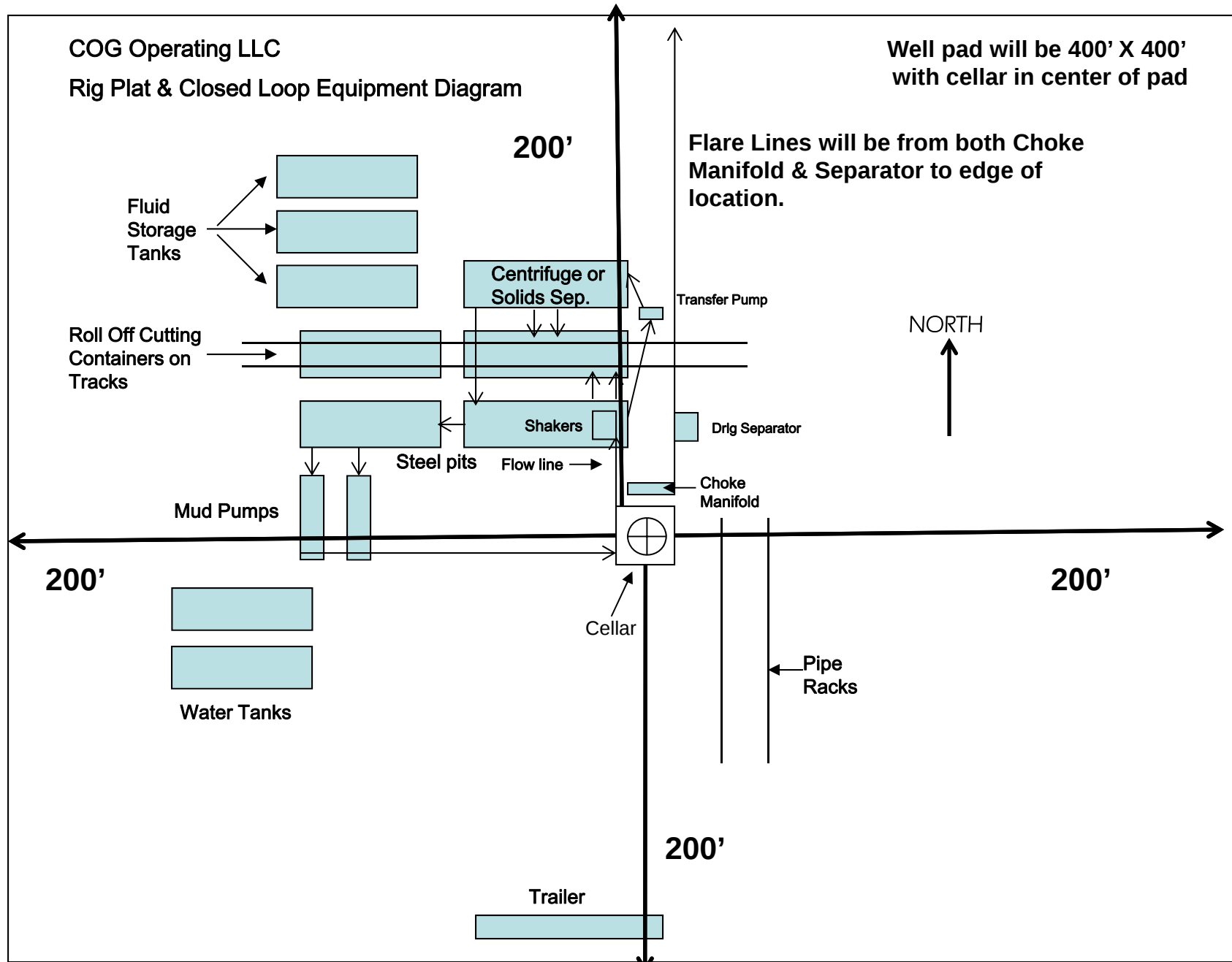


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

DELAWARE BASIN EAST

BULLDOG PROSPECT (NM-E)

AKUBRA PROJECT

AKUBRA FED COM #601H

OWB

PWP1

Anticollision Report

04 July, 2023

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference	PWP1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 100.0usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	Error Surface:	Combined Pedal Curve
Warning Levels Evaluated at:	2.79 Sigma	Casing Method:	Added to Error Values

Survey Tool Program	Date 7/4/2023			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	1,200.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT	SDI Keeper Wireline Gyrocomp-Initilzd Cont. rev.5
1,200.0	11,813.5	PWP1 (OWB)	r.5 MWD+IFR1	OWSG MWD + IFR1 rev.5
11,813.5	22,941.7	PWP1 (OWB)	r.5 MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction rev.5

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
AKUBRA PROJECT						
AKUBRA FED COM #701H - OWB - PWP1	1,200.0	1,199.7	60.0	51.2	6.819	CC, ES
AKUBRA FED COM #701H - OWB - PWP1	22,941.7	23,240.0	975.3	805.0	5.727	SF
AKUBRA FED COM #702H - OWB - PWP1	0.0	0.0	30.0			
AKUBRA FED COM #702H - OWB - PWP1	22,941.7	23,238.5	759.8	589.6	4.462	SF
AKUBRA FED COM #801H - OWB - PWP1	1,200.0	1,199.9	30.1	21.3	3.421	CC, ES, SF
WHITE FALCON PROJECT (BULLDOG 2535)						
WHITE FALCON 16 ST COM #12H - OWB - ACTUAL W	22,941.7	22,232.0	253.8	194.8	4.299	CC, ES, SF
WHITE FALCON 16 ST COM #23H - OWB - ACTUAL W	22,941.7	22,410.0	389.4	256.6	2.933	CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

TD Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
AKUBRA PROJECT						
AKUBRA FED COM #701H - OWB - PWP1	22,941.7	23,240.0	975.3	805.0	5.727	SF
AKUBRA FED COM #702H - OWB - PWP1	22,941.7	23,238.5	759.8	589.6	4.462	SF
AKUBRA FED COM #801H - OWB - PWP1	22,941.7	23,717.1	844.3	667.9	4.787	
WHITE FALCON PROJECT (BULLDOG 2535)						
WHITE FALCON 16 ST COM #12H - OWB - ACTUAL W	22,941.7	22,232.0	253.8	194.8	4.299	CC, ES, SF
WHITE FALCON 16 ST COM #23H - OWB - ACTUAL W	22,941.7	22,410.0	389.4	256.6	2.933	CC, ES, SF

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #701H - OWB - PWP1													Offset Site Error: 0.0 usft	
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12187-r.5 MWD+IFR1+MS							Rule Assigned:				Offset Well Error: 3.0 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	3.0	3.0	-90.48	-0.5	-60.0	60.0					
100.0	100.0	99.7	99.7	3.1	3.1	-90.48	-0.5	-60.0	60.0	53.5	6.54	9.177		
200.0	200.0	199.7	199.7	3.2	3.2	-90.48	-0.5	-60.0	60.0	53.2	6.78	8.853		
300.0	300.0	299.7	299.7	3.3	3.3	-90.48	-0.5	-60.0	60.0	53.0	7.01	8.562		
400.0	400.0	399.7	399.7	3.4	3.4	-90.48	-0.5	-60.0	60.0	52.8	7.23	8.298		
500.0	500.0	499.7	499.7	3.6	3.6	-90.48	-0.5	-60.0	60.0	52.6	7.45	8.058		
600.0	600.0	599.7	599.7	3.7	3.7	-90.48	-0.5	-60.0	60.0	52.3	7.66	7.838		
700.0	700.0	699.7	699.7	3.8	3.8	-90.48	-0.5	-60.0	60.0	52.1	7.86	7.635		
800.0	800.0	799.7	799.7	3.9	3.9	-90.48	-0.5	-60.0	60.0	51.9	8.06	7.448		
900.0	900.0	899.7	899.7	4.0	4.0	-90.48	-0.5	-60.0	60.0	51.8	8.25	7.274		
1,000.0	1,000.0	999.7	999.7	4.2	4.2	-90.48	-0.5	-60.0	60.0	51.6	8.44	7.112		
1,100.0	1,100.0	1,099.7	1,099.7	4.3	4.3	-90.48	-0.5	-60.0	60.0	51.4	8.62	6.961		
1,200.0	1,200.0	1,199.7	1,199.7	4.4	4.4	-90.48	-0.5	-60.0	60.0	51.2	8.80	6.819	CC, ES	
1,300.0	1,300.0	1,297.6	1,297.6	4.5	4.5	129.43	-0.5	-61.7	62.5	53.4	9.10	6.872		
1,400.0	1,399.9	1,395.0	1,394.8	4.7	4.7	131.73	-0.5	-66.6	70.2	60.6	9.57	7.335		
1,500.0	1,499.7	1,491.5	1,491.0	5.0	5.0	134.59	-0.5	-74.8	83.1	73.1	10.05	8.266		
1,600.0	1,599.3	1,586.7	1,585.5	5.2	5.3	137.32	-0.5	-86.1	101.4	90.8	10.56	9.600		
1,700.0	1,698.8	1,680.5	1,678.2	5.5	5.6	139.41	-0.5	-100.2	123.6	112.6	11.06	11.180		
1,800.0	1,798.3	1,776.7	1,773.0	5.7	5.9	140.52	-0.5	-116.8	147.5	135.9	11.54	12.776		
1,900.0	1,898.0	1,873.9	1,868.8	6.0	6.2	141.16	-0.5	-133.7	170.8	158.7	12.05	14.174		
2,000.0	1,997.7	1,971.3	1,964.7	6.2	6.5	141.50	-0.5	-150.6	193.4	180.8	12.58	15.380		
2,100.0	2,097.5	2,068.9	2,060.7	6.5	6.8	141.63	-0.5	-167.6	215.4	202.3	13.12	16.416		
2,200.0	2,197.4	2,166.6	2,157.0	6.8	7.1	141.61	-0.5	-184.5	236.7	223.0	13.68	17.301		

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Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #701H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12187-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)			
2,300.0	2,297.2	2,264.4	2,253.3	7.1	7.5	141.48	-0.5	-201.5	257.3	243.1	14.25	18.056		
2,400.0	2,397.2	2,362.4	2,349.8	7.4	7.8	141.26	-0.5	-218.5	277.3	262.5	14.83	18.698		
2,500.0	2,497.1	2,460.5	2,446.4	7.6	8.2	140.97	-0.5	-235.6	296.6	281.2	15.42	19.243		
2,600.0	2,597.1	2,558.7	2,543.1	7.9	8.6	140.62	-0.5	-252.6	315.3	299.3	16.00	19.705		
2,700.0	2,697.1	2,657.1	2,640.0	8.1	8.9	140.22	-0.5	-269.7	333.3	316.7	16.58	20.100		
2,800.0	2,797.1	2,755.5	2,736.9	8.3	9.3	-79.23	-0.5	-286.8	350.7	333.6	17.12	20.485		
2,900.0	2,897.1	2,854.0	2,833.9	8.4	9.7	-79.74	-0.5	-303.9	367.8	350.2	17.62	20.871		
3,000.0	2,997.1	2,952.4	2,930.9	8.4	10.1	-80.20	-0.5	-321.0	384.9	366.8	18.14	21.223		
3,100.0	3,097.1	3,050.9	3,027.9	8.5	10.5	-80.62	-0.5	-338.1	402.0	383.4	18.66	21.547		
3,200.0	3,197.1	3,149.4	3,124.9	8.6	10.9	-81.01	-0.5	-355.2	419.2	400.0	19.19	21.844		
3,300.0	3,297.1	3,247.9	3,221.8	8.7	11.3	-81.36	-0.5	-372.3	436.3	416.6	19.73	22.117		
3,400.0	3,397.1	3,346.4	3,318.8	8.8	11.7	-81.69	-0.5	-389.4	453.5	433.2	20.27	22.369		
3,500.0	3,497.1	3,444.9	3,415.8	8.8	12.1	-82.00	-0.5	-406.5	470.7	449.9	20.83	22.601		
3,600.0	3,597.1	3,543.3	3,512.8	8.9	12.6	-82.28	-0.5	-423.6	487.9	466.5	21.39	22.815		
3,700.0	3,697.1	3,641.8	3,609.8	9.0	13.0	-82.55	-0.5	-440.7	505.1	483.2	21.95	23.014		
3,800.0	3,797.1	3,740.3	3,706.8	9.1	13.4	-82.79	-0.5	-457.8	522.4	499.8	22.52	23.197		
3,900.0	3,897.1	3,838.8	3,803.7	9.2	13.8	-83.02	-0.5	-474.9	539.6	516.5	23.09	23.368		
4,000.0	3,997.1	3,937.3	3,900.7	9.2	14.2	-83.24	-0.5	-492.0	556.8	533.2	23.67	23.526		
4,100.0	4,097.1	4,035.7	3,997.7	9.3	14.7	-83.45	-0.5	-509.1	574.1	549.8	24.25	23.673		
4,200.0	4,197.1	4,134.2	4,094.7	9.4	15.1	-83.64	-0.5	-526.2	591.4	566.5	24.84	23.810		
4,300.0	4,297.1	4,232.7	4,191.7	9.5	15.5	-83.82	-0.5	-543.3	608.6	583.2	25.42	23.939		
4,400.0	4,397.1	4,331.2	4,288.7	9.6	16.0	-83.99	-0.5	-560.4	625.9	599.9	26.02	24.058		
4,500.0	4,497.1	4,429.7	4,385.7	9.6	16.4	-84.15	-0.5	-577.5	643.2	616.6	26.61	24.170		
4,600.0	4,597.1	4,528.1	4,482.6	9.7	16.8	-84.31	-0.5	-594.6	660.4	633.2	27.21	24.275		
4,700.0	4,697.1	4,626.6	4,579.6	9.8	17.2	-84.45	-0.5	-611.7	677.7	649.9	27.81	24.374		
4,800.0	4,797.1	4,725.1	4,676.6	9.9	17.7	-84.59	-0.5	-628.8	695.0	666.6	28.41	24.466		
4,900.0	4,897.1	4,823.6	4,773.6	10.0	18.1	-84.72	-0.5	-645.9	712.3	683.3	29.01	24.553		
5,000.0	4,997.1	4,922.1	4,870.6	10.0	18.6	-84.85	-0.5	-663.0	729.6	700.0	29.62	24.635		
5,100.0	5,097.1	5,020.5	4,967.6	10.1	19.0	-84.97	-0.5	-680.1	746.9	716.7	30.22	24.712		
5,200.0	5,197.1	5,119.0	5,064.5	10.2	19.4	-85.08	-0.5	-697.2	764.2	733.4	30.83	24.790		
5,300.0	5,297.1	5,223.1	5,167.1	10.3	19.9	-85.19	-0.5	-715.0	781.2	749.8	31.45	24.839		
5,400.0	5,397.1	5,329.1	5,271.6	10.4	20.3	-85.30	-0.5	-732.2	797.4	765.3	32.10	24.840		
5,500.0	5,497.1	5,435.3	5,376.7	10.4	20.8	-85.39	-0.5	-748.4	812.6	779.9	32.74	24.819		
5,600.0	5,597.1	5,541.9	5,482.1	10.5	21.2	-85.48	-0.5	-763.7	826.9	793.6	33.38	24.777		
5,700.0	5,697.1	5,648.7	5,588.0	10.6	21.7	-85.56	-0.5	-778.1	840.3	806.3	34.00	24.715		
5,800.0	5,797.1	5,755.8	5,694.2	10.7	22.1	-85.63	-0.5	-791.5	852.8	818.2	34.62	24.637		
5,900.0	5,897.1	5,863.2	5,800.9	10.8	22.6	-85.69	-0.5	-804.0	864.4	829.2	35.22	24.542		
6,000.0	5,997.1	5,970.7	5,907.8	10.8	23.0	-85.75	-0.5	-815.4	875.0	839.2	35.81	24.432		
6,100.0	6,097.1	6,078.5	6,015.1	10.9	23.4	-85.80	-0.5	-825.9	884.7	848.3	36.40	24.309		
6,200.0	6,197.1	6,186.5	6,122.6	11.0	23.9	-85.84	-0.5	-835.4	893.5	856.5	36.96	24.173		
6,300.0	6,297.1	6,294.6	6,230.5	11.1	24.3	-85.88	-0.5	-843.9	901.3	863.8	37.51	24.026		
6,400.0	6,397.1	6,402.9	6,338.5	11.2	24.7	-85.92	-0.5	-851.4	908.2	870.2	38.05	23.869		
6,500.0	6,497.1	6,511.3	6,446.7	11.2	25.0	-85.94	-0.5	-857.8	914.1	875.6	38.57	23.704		
6,600.0	6,597.1	6,619.9	6,555.1	11.3	25.4	-85.97	-0.5	-863.3	919.2	880.1	39.06	23.532		
6,700.0	6,697.1	6,728.5	6,663.6	11.4	25.8	-85.99	-0.5	-867.7	923.2	883.7	39.53	23.354		
6,800.0	6,797.1	6,837.2	6,772.3	11.5	26.1	-86.00	-0.5	-871.1	926.3	886.4	39.97	23.174		
6,900.0	6,897.1	6,946.0	6,881.0	11.6	26.4	-86.01	-0.5	-873.4	928.5	888.1	40.38	22.995		
7,000.0	6,997.1	7,054.8	6,989.8	11.6	26.7	-86.02	-0.5	-874.8	929.7	889.0	40.73	22.826		
7,100.0	7,097.1	7,161.7	7,096.8	11.7	26.8	-86.02	-0.5	-875.1	930.0	889.1	40.93	22.724		
7,200.0	7,197.1	7,261.7	7,196.8	11.8	26.8	-86.02	-0.5	-875.1	930.0	889.0	41.00	22.683		
7,300.0	7,297.1	7,361.7	7,296.8	11.9	26.9	-86.02	-0.5	-875.1	930.0	888.9	41.08	22.638		

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Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

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Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
7,400.0	7,397.1	7,461.7	7,396.8	12.0	26.9	-86.02	-0.5	-875.1	930.0	888.9	41.16	22.593		
7,500.0	7,497.1	7,561.7	7,496.8	12.0	26.9	-86.02	-0.5	-875.1	930.0	888.8	41.25	22.549		
7,600.0	7,597.1	7,661.7	7,596.8	12.1	26.9	-86.02	-0.5	-875.1	930.0	888.7	41.33	22.504		
7,700.0	7,697.1	7,761.7	7,696.8	12.2	27.0	-86.02	-0.5	-875.1	930.0	888.6	41.41	22.458		
7,800.0	7,797.1	7,861.7	7,796.8	12.3	27.0	-86.02	-0.5	-875.1	930.0	888.5	41.49	22.413		
7,900.0	7,897.1	7,961.7	7,896.8	12.4	27.0	-86.02	-0.5	-875.1	930.0	888.4	41.58	22.368		
8,000.0	7,997.1	8,061.7	7,996.8	12.4	27.1	-86.02	-0.5	-875.1	930.0	888.4	41.66	22.323		
8,100.0	8,097.1	8,161.7	8,096.8	12.5	27.1	-86.02	-0.5	-875.1	930.0	888.3	41.75	22.278		
8,200.0	8,197.1	8,261.7	8,196.8	12.6	27.1	-86.02	-0.5	-875.1	930.0	888.2	41.83	22.232		
8,300.0	8,297.1	8,361.7	8,296.8	12.7	27.2	-86.02	-0.5	-875.1	930.0	888.1	41.92	22.187		
8,400.0	8,397.1	8,461.7	8,396.8	12.8	27.2	-86.02	-0.5	-875.1	930.0	888.0	42.00	22.141		
8,500.0	8,497.1	8,561.7	8,496.8	12.8	27.2	-86.02	-0.5	-875.1	930.0	887.9	42.09	22.096		
8,600.0	8,597.1	8,661.7	8,596.8	12.9	27.2	-86.02	-0.5	-875.1	930.0	887.8	42.18	22.050		
8,700.0	8,697.1	8,761.7	8,696.8	13.0	27.3	-86.02	-0.5	-875.1	930.0	887.8	42.26	22.005		
8,800.0	8,797.1	8,861.7	8,796.8	13.1	27.3	-86.02	-0.5	-875.1	930.0	887.7	42.35	21.959		
8,900.0	8,897.1	8,961.7	8,896.8	13.2	27.3	-86.02	-0.5	-875.1	930.0	887.6	42.44	21.913		
9,000.0	8,997.1	9,061.7	8,996.8	13.2	27.4	-86.02	-0.5	-875.1	930.0	887.5	42.53	21.868		
9,100.0	9,097.1	9,161.7	9,096.8	13.3	27.4	-86.02	-0.5	-875.1	930.0	887.4	42.62	21.822		
9,200.0	9,197.1	9,261.7	9,196.8	13.4	27.4	-86.02	-0.5	-875.1	930.0	887.3	42.71	21.776		
9,300.0	9,297.1	9,361.7	9,296.8	13.5	27.5	-86.02	-0.5	-875.1	930.0	887.2	42.80	21.730		
9,400.0	9,397.1	9,461.7	9,396.8	13.6	27.5	-86.02	-0.5	-875.1	930.0	887.1	42.89	21.685		
9,500.0	9,497.1	9,561.7	9,496.8	13.6	27.5	-86.02	-0.5	-875.1	930.0	887.0	42.98	21.639		
9,600.0	9,597.1	9,661.7	9,596.8	13.7	27.6	-86.02	-0.5	-875.1	930.0	886.9	43.07	21.593		
9,700.0	9,697.1	9,761.7	9,696.8	13.8	27.6	-86.02	-0.5	-875.1	930.0	886.9	43.16	21.547		
9,800.0	9,797.1	9,861.7	9,796.8	13.9	27.6	-86.02	-0.5	-875.1	930.0	886.8	43.25	21.501		
9,900.0	9,897.1	9,961.7	9,896.8	14.0	27.7	-86.02	-0.5	-875.1	930.0	886.7	43.35	21.455		
10,000.0	9,997.1	10,061.7	9,996.8	14.1	27.7	-86.02	-0.5	-875.1	930.0	886.6	43.44	21.409		
10,100.0	10,097.1	10,161.7	10,096.8	14.1	27.7	-86.02	-0.5	-875.1	930.0	886.5	43.53	21.364		
10,200.0	10,197.1	10,261.7	10,196.8	14.2	27.8	-86.02	-0.5	-875.1	930.0	886.4	43.63	21.318		
10,300.0	10,297.1	10,361.7	10,296.8	14.3	27.8	-86.02	-0.5	-875.1	930.0	886.3	43.72	21.272		
10,400.0	10,397.1	10,461.7	10,396.8	14.4	27.8	-86.02	-0.5	-875.1	930.0	886.2	43.82	21.226		
10,500.0	10,497.1	10,561.7	10,496.8	14.5	27.9	-86.02	-0.5	-875.1	930.0	886.1	43.91	21.180		
10,600.0	10,597.1	10,661.7	10,596.8	14.5	27.9	-86.02	-0.5	-875.1	930.0	886.0	44.01	21.134		
10,700.0	10,697.1	10,761.7	10,696.8	14.6	27.9	-86.02	-0.5	-875.1	930.0	885.9	44.10	21.089		
10,800.0	10,797.1	10,861.7	10,796.8	14.7	28.0	-86.02	-0.5	-875.1	930.0	885.8	44.20	21.043		
10,900.0	10,897.1	10,961.7	10,896.8	14.8	28.0	-86.02	-0.5	-875.1	930.0	885.7	44.29	20.997		
11,000.0	10,997.1	11,061.7	10,996.8	14.9	28.0	-86.02	-0.5	-875.1	930.0	885.6	44.39	20.951		
11,100.0	11,097.1	11,161.7	11,096.8	14.9	28.1	-86.02	-0.5	-875.1	930.0	885.5	44.49	20.905		
11,200.0	11,197.1	11,261.7	11,196.8	15.0	28.1	-86.02	-0.5	-875.1	930.0	885.4	44.58	20.860		
11,300.0	11,297.1	11,361.7	11,296.8	15.1	28.1	-86.02	-0.5	-875.1	930.0	885.3	44.68	20.814		
11,400.0	11,397.1	11,461.7	11,396.8	15.2	28.2	-86.02	-0.5	-875.1	930.0	885.2	44.78	20.768		
11,500.0	11,497.1	11,561.7	11,496.8	15.3	28.2	-86.02	-0.5	-875.1	930.0	885.1	44.88	20.723		
11,600.0	11,597.1	11,661.7	11,596.8	15.3	28.2	-86.02	-0.5	-875.1	930.0	885.0	44.98	20.677		
11,700.0	11,697.1	11,761.7	11,696.8	15.4	28.3	-86.02	-0.5	-875.1	930.0	884.9	45.08	20.631		
11,800.0	11,797.1	11,861.7	11,796.8	15.5	28.3	-86.02	-0.5	-875.1	930.0	884.8	45.18	20.586		
11,813.5	11,810.5	11,875.2	11,810.2	15.5	28.3	-86.02	-0.5	-875.1	930.0	884.8	45.19	20.581		
11,825.0	11,822.1	11,886.7	11,821.8	15.5	28.3	-85.46	-0.5	-875.1	930.0	884.8	45.19	20.578		
11,850.0	11,847.0	11,911.7	11,846.7	15.5	28.3	-85.55	-0.5	-875.1	929.9	884.7	45.21	20.569		
11,875.0	11,871.9	11,936.6	11,871.6	15.5	28.3	-85.73	-0.5	-875.1	929.7	884.5	45.22	20.558		
11,900.0	11,896.6	11,961.3	11,896.3	15.5	28.4	-86.00	-0.5	-875.1	929.4	884.2	45.24	20.544		
11,925.0	11,921.1	11,985.7	11,920.8	15.6	28.4	-86.35	-0.5	-875.1	929.1	883.8	45.26	20.529		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #701H - OWB - PWP1													Offset Site Error:	0.0 usft	
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12187-r.5 MWD+IFR1+MS										Rule Assigned:		Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance			Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)		Separation Factor		
11,950.0	11,945.2	12,009.9	11,944.9	15.6	28.4	-86.78	-0.5	-875.1	928.7	883.4	45.27	20.514			
11,975.0	11,969.0	12,033.7	11,968.7	15.6	28.4	-87.28	-0.5	-875.1	928.3	883.0	45.29	20.498			
12,000.0	11,992.4	12,057.0	11,992.1	15.6	28.4	-87.84	-0.5	-875.1	927.9	882.6	45.30	20.483			
12,025.0	12,015.2	12,079.9	12,014.9	15.6	28.4	-88.45	-0.5	-875.1	927.5	882.2	45.31	20.471			
12,050.0	12,037.5	12,102.2	12,037.2	15.6	28.4	-89.11	-0.5	-875.1	927.2	881.9	45.32	20.462			
12,075.0	12,059.2	12,123.8	12,058.9	15.7	28.4	-89.79	-0.5	-875.1	927.1	881.8	45.32	20.458			
12,082.4	12,065.5	12,130.2	12,065.2	15.7	28.4	-90.00	-0.5	-875.1	927.1	881.8	45.32	20.458			
12,100.0	12,080.2	12,144.8	12,079.9	15.7	28.4	-90.49	-0.5	-875.1	927.1	881.8	45.31	20.461			
12,125.0	12,100.4	12,165.1	12,100.1	15.7	28.4	-91.19	-0.5	-875.1	927.4	882.1	45.30	20.472			
12,150.0	12,119.9	12,184.5	12,119.6	15.7	28.4	-91.88	-0.5	-875.1	927.9	882.7	45.28	20.492			
12,175.0	12,138.5	12,205.3	12,140.3	15.7	28.4	-92.62	-0.2	-875.1	928.8	883.6	45.25	20.527			
12,200.0	12,156.2	12,227.0	12,162.0	15.8	28.4	-93.37	1.1	-875.1	930.0	884.8	45.20	20.576			
12,225.0	12,173.0	12,249.4	12,184.3	15.8	28.4	-94.11	3.5	-875.1	931.4	886.3	45.14	20.636			
12,250.0	12,188.7	12,272.8	12,207.4	15.8	28.4	-94.86	7.1	-875.2	933.2	888.1	45.07	20.707			
12,275.0	12,203.5	12,297.2	12,231.3	15.8	28.4	-95.62	12.1	-875.2	935.2	890.2	44.99	20.788			
12,300.0	12,217.1	12,322.8	12,256.0	15.9	28.4	-96.39	18.5	-875.3	937.6	892.7	44.91	20.878			
12,325.0	12,229.7	12,349.8	12,281.7	15.9	28.4	-97.17	26.8	-875.4	940.2	895.4	44.83	20.975			
12,350.0	12,241.1	12,378.3	12,308.3	15.9	28.5	-97.98	37.1	-875.5	943.1	898.4	44.75	21.076			
12,375.0	12,251.3	12,408.7	12,335.9	15.9	28.5	-98.81	49.8	-875.6	946.3	901.6	44.68	21.178			
12,400.0	12,260.3	12,441.3	12,364.5	16.0	28.5	-99.68	65.4	-875.7	949.7	905.1	44.63	21.278			
12,425.0	12,268.1	12,476.3	12,394.1	16.0	28.5	-100.58	84.2	-875.9	953.2	908.6	44.61	21.369			
12,450.0	12,274.6	12,514.3	12,424.5	16.0	28.5	-101.53	107.1	-876.1	956.9	912.3	44.62	21.447			
12,475.0	12,279.8	12,555.8	12,455.4	16.0	28.5	-102.53	134.6	-876.4	960.7	916.0	44.67	21.506			
12,500.0	12,283.8	12,601.1	12,486.4	16.0	28.5	-103.58	167.8	-876.7	964.5	919.7	44.77	21.541			
12,525.0	12,286.5	12,651.0	12,516.6	16.1	28.5	-104.65	207.4	-877.1	968.1	923.2	44.93	21.546			
12,550.0	12,287.8	12,694.7	12,539.5	16.1	28.5	-105.44	244.5	-877.5	971.6	926.5	45.08	21.552			
12,563.5	12,288.0	12,737.5	12,558.7	16.1	28.5	-106.30	282.8	-877.8	973.3	928.0	45.27	21.498			
12,600.0	12,288.0	12,819.5	12,585.4	16.1	28.6	-107.80	360.2	-878.6	976.9	931.2	45.60	21.420			
12,700.0	12,288.0	13,000.5	12,600.0	16.2	28.8	-108.62	540.0	-880.3	978.1	932.0	46.17	21.183			
12,800.0	12,288.0	13,100.5	12,600.0	16.3	28.9	-108.62	640.0	-881.3	978.1	931.6	46.50	21.036			
12,900.0	12,288.0	13,200.5	12,600.0	16.5	29.0	-108.62	740.0	-882.3	978.1	931.2	46.86	20.871			
13,000.0	12,288.0	13,300.5	12,600.0	16.7	29.2	-108.62	839.9	-883.2	978.0	930.8	47.28	20.687			
13,100.0	12,288.0	13,400.5	12,600.0	17.0	29.4	-108.62	939.9	-884.2	978.0	930.3	47.74	20.488			
13,200.0	12,288.0	13,500.5	12,600.0	17.3	29.6	-108.62	1,039.9	-885.2	978.0	929.7	48.24	20.274			
13,300.0	12,288.0	13,600.5	12,600.0	17.6	29.8	-108.62	1,139.9	-886.1	978.0	929.2	48.78	20.047			
13,400.0	12,288.0	13,700.5	12,600.0	18.0	30.1	-108.62	1,239.9	-887.1	977.9	928.6	49.37	19.809			
13,500.0	12,288.0	13,800.5	12,600.0	18.5	30.3	-108.62	1,339.9	-888.1	977.9	927.9	49.99	19.561			
13,600.0	12,288.0	13,900.5	12,600.0	18.9	30.6	-108.62	1,439.9	-889.0	977.9	927.2	50.66	19.304			
13,700.0	12,288.0	14,000.5	12,600.0	19.4	30.9	-108.63	1,539.9	-890.0	977.9	926.5	51.35	19.041			
13,800.0	12,288.0	14,100.5	12,600.0	19.9	31.2	-108.63	1,639.9	-891.0	977.8	925.7	52.09	18.772			
13,900.0	12,288.0	14,200.5	12,600.0	20.4	31.5	-108.63	1,739.9	-891.9	977.8	924.9	52.86	18.500			
14,000.0	12,288.0	14,300.5	12,600.0	20.9	31.9	-108.63	1,839.9	-892.9	977.8	924.1	53.65	18.224			
14,100.0	12,288.0	14,400.5	12,600.0	21.4	32.2	-108.63	1,939.9	-893.9	977.7	923.3	54.48	17.946			
14,200.0	12,288.0	14,500.5	12,600.0	22.0	32.6	-108.63	2,039.9	-894.8	977.7	922.4	55.34	17.667			
14,300.0	12,288.0	14,600.5	12,600.0	22.6	33.0	-108.63	2,139.9	-895.8	977.7	921.5	56.23	17.388			
14,400.0	12,288.0	14,700.5	12,600.0	23.1	33.4	-108.63	2,239.9	-896.8	977.7	920.5	57.14	17.109			
14,500.0	12,288.0	14,800.5	12,600.0	23.7	33.8	-108.63	2,339.9	-897.7	977.6	919.6	58.08	16.833			
14,600.0	12,288.0	14,900.5	12,600.0	24.3	34.2	-108.63	2,439.9	-898.7	977.6	918.6	59.04	16.558			
14,700.0	12,288.0	15,000.5	12,600.0	24.9	34.6	-108.63	2,539.9	-899.7	977.6	917.5	60.03	16.286			
14,800.0	12,288.0	15,100.5	12,600.0	25.5	35.1	-108.63	2,639.9	-900.6	977.5	916.5	61.03	16.017			
14,900.0	12,288.0	15,200.5	12,600.0	26.2	35.5	-108.63	2,739.9	-901.6	977.5	915.5	62.06	15.751			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #701H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12187-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
15,000.0	12,288.0	15,300.5	12,600.0	26.8	36.0	-108.63	2,839.9	-902.6	977.5	914.4	63.11	15.489	
15,100.0	12,288.0	15,400.5	12,600.0	27.4	36.5	-108.63	2,939.9	-903.5	977.5	913.3	64.17	15.232	
15,200.0	12,288.0	15,500.5	12,600.0	28.1	36.9	-108.63	3,039.8	-904.5	977.4	912.2	65.26	14.978	
15,300.0	12,288.0	15,600.5	12,600.0	28.7	37.4	-108.63	3,139.8	-905.5	977.4	911.1	66.36	14.729	
15,400.0	12,288.0	15,700.5	12,600.0	29.4	37.9	-108.63	3,239.8	-906.4	977.4	909.9	67.47	14.485	
15,500.0	12,288.0	15,800.5	12,600.0	30.0	38.4	-108.63	3,339.8	-907.4	977.4	908.7	68.61	14.246	
15,600.0	12,288.0	15,900.5	12,600.0	30.7	39.0	-108.64	3,439.8	-908.4	977.3	907.6	69.75	14.012	
15,700.0	12,288.0	16,000.5	12,600.0	31.4	39.5	-108.64	3,539.8	-909.4	977.3	906.4	70.91	13.782	
15,800.0	12,288.0	16,100.5	12,600.0	32.0	40.0	-108.64	3,639.8	-910.3	977.3	905.2	72.08	13.557	
15,900.0	12,288.0	16,200.5	12,600.0	32.7	40.6	-108.64	3,739.8	-911.3	977.2	904.0	73.27	13.338	
16,000.0	12,288.0	16,300.5	12,600.0	33.4	41.1	-108.64	3,839.8	-912.3	977.2	902.7	74.47	13.123	
16,100.0	12,288.0	16,400.5	12,600.0	34.1	41.7	-108.64	3,939.8	-913.2	977.2	901.5	75.68	12.913	
16,200.0	12,288.0	16,500.5	12,600.0	34.8	42.2	-108.64	4,039.8	-914.2	977.2	900.3	76.90	12.708	
16,300.0	12,288.0	16,600.5	12,600.0	35.5	42.8	-108.64	4,139.8	-915.2	977.1	899.0	78.13	12.507	
16,400.0	12,288.0	16,700.5	12,600.0	36.2	43.4	-108.64	4,239.8	-916.1	977.1	897.7	79.37	12.311	
16,500.0	12,288.0	16,800.5	12,600.0	36.9	44.0	-108.64	4,339.8	-917.1	977.1	896.5	80.62	12.120	
16,600.0	12,288.0	16,900.5	12,600.0	37.6	44.5	-108.64	4,439.8	-918.1	977.1	895.2	81.87	11.934	
16,700.0	12,288.0	17,000.5	12,600.0	38.3	45.1	-108.64	4,539.8	-919.0	977.0	893.9	83.14	11.752	
16,800.0	12,288.0	17,100.5	12,600.0	39.0	45.7	-108.64	4,639.8	-920.0	977.0	892.6	84.41	11.574	
16,900.0	12,288.0	17,200.5	12,600.0	39.7	46.3	-108.64	4,739.8	-921.0	977.0	891.3	85.70	11.400	
17,000.0	12,288.0	17,300.5	12,600.0	40.4	46.9	-108.64	4,839.8	-921.9	976.9	890.0	86.99	11.231	
17,100.0	12,288.0	17,400.5	12,600.0	41.1	47.5	-108.64	4,939.8	-922.9	976.9	888.6	88.28	11.066	
17,200.0	12,288.0	17,500.5	12,600.0	41.8	48.2	-108.64	5,039.8	-923.9	976.9	887.3	89.59	10.904	
17,300.0	12,288.0	17,600.5	12,600.0	42.5	48.8	-108.64	5,139.7	-924.8	976.9	886.0	90.90	10.747	
17,400.0	12,288.0	17,700.5	12,600.0	43.2	49.4	-108.65	5,239.7	-925.8	976.8	884.6	92.21	10.593	
17,500.0	12,288.0	17,800.5	12,600.0	44.0	50.0	-108.65	5,339.7	-926.8	976.8	883.3	93.54	10.443	
17,600.0	12,288.0	17,900.5	12,600.0	44.7	50.7	-108.65	5,439.7	-927.7	976.8	881.9	94.86	10.297	
17,700.0	12,288.0	18,000.5	12,600.0	45.4	51.3	-108.65	5,539.7	-928.7	976.7	880.6	96.20	10.154	
17,800.0	12,288.0	18,100.5	12,600.0	46.1	51.9	-108.65	5,639.7	-929.7	976.7	879.2	97.54	10.014	
17,900.0	12,288.0	18,200.5	12,600.0	46.8	52.6	-108.65	5,739.7	-930.6	976.7	877.8	98.88	9.878	
18,000.0	12,288.0	18,300.5	12,600.0	47.6	53.2	-108.65	5,839.7	-931.6	976.7	876.4	100.23	9.744	
18,100.0	12,288.0	18,400.5	12,600.0	48.3	53.9	-108.65	5,939.7	-932.6	976.6	875.1	101.58	9.614	
18,200.0	12,288.0	18,500.5	12,600.0	49.0	54.5	-108.65	6,039.7	-933.5	976.6	873.7	102.94	9.487	
18,300.0	12,288.0	18,600.5	12,600.0	49.7	55.2	-108.65	6,139.7	-934.5	976.6	872.3	104.30	9.363	
18,400.0	12,288.0	18,700.5	12,600.0	50.5	55.8	-108.65	6,239.7	-935.5	976.6	870.9	105.67	9.242	
18,500.0	12,288.0	18,800.5	12,600.0	51.2	56.5	-108.65	6,339.7	-936.4	976.5	869.5	107.04	9.123	
18,600.0	12,288.0	18,900.5	12,600.0	51.9	57.1	-108.65	6,439.7	-937.4	976.5	868.1	108.41	9.007	
18,700.0	12,288.0	19,000.5	12,600.0	52.7	57.8	-108.65	6,539.7	-938.4	976.5	866.7	109.79	8.894	
18,800.0	12,288.0	19,100.5	12,600.0	53.4	58.5	-108.65	6,639.7	-939.3	976.4	865.3	111.17	8.783	
18,900.0	12,288.0	19,200.5	12,600.0	54.1	59.1	-108.65	6,739.7	-940.3	976.4	863.9	112.55	8.675	
19,000.0	12,288.0	19,300.5	12,600.0	54.9	59.8	-108.65	6,839.7	-941.3	976.4	862.4	113.94	8.569	
19,100.0	12,288.0	19,400.5	12,600.0	55.6	60.5	-108.65	6,939.7	-942.2	976.4	861.0	115.33	8.466	
19,200.0	12,288.0	19,500.5	12,600.0	56.3	61.2	-108.66	7,039.7	-943.2	976.3	859.6	116.72	8.364	
19,300.0	12,288.0	19,600.5	12,600.0	57.1	61.8	-108.66	7,139.7	-944.2	976.3	858.2	118.12	8.265	
19,400.0	12,288.0	19,700.5	12,600.0	57.8	62.5	-108.66	7,239.6	-945.1	976.3	856.8	119.52	8.168	
19,500.0	12,288.0	19,800.5	12,600.0	58.5	63.2	-108.66	7,339.6	-946.1	976.3	855.3	120.92	8.073	
19,600.0	12,288.0	19,900.5	12,600.0	59.3	63.9	-108.66	7,439.6	-947.1	976.2	853.9	122.33	7.980	
19,700.0	12,288.0	20,000.5	12,600.0	60.0	64.6	-108.66	7,539.6	-948.0	976.2	852.5	123.73	7.889	
19,800.0	12,288.0	20,100.5	12,600.0	60.8	65.2	-108.66	7,639.6	-949.0	976.2	851.0	125.14	7.800	
19,900.0	12,288.0	20,200.5	12,600.0	61.5	65.9	-108.66	7,739.6	-950.0	976.1	849.6	126.56	7.713	
20,000.0	12,288.0	20,300.5	12,600.0	62.2	66.6	-108.66	7,839.6	-950.9	976.1	848.1	127.97	7.628	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #701H - OWB - PWP1											Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12187-r.5 MWD+IFR1+MS											Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Minimum		Separation		Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	
20,100.0	12,288.0	20,400.5	12,600.0	63.0	67.3	-108.66	7,939.6	-951.9	976.1	846.7	129.39	7.544
20,200.0	12,288.0	20,500.5	12,600.0	63.7	68.0	-108.66	8,039.6	-952.9	976.1	845.3	130.81	7.462
20,300.0	12,288.0	20,600.5	12,600.0	64.5	68.7	-108.66	8,139.6	-953.9	976.0	843.8	132.23	7.382
20,400.0	12,288.0	20,700.5	12,600.0	65.2	69.4	-108.66	8,239.6	-954.8	976.0	842.4	133.65	7.303
20,500.0	12,288.0	20,800.5	12,600.0	66.0	70.1	-108.66	8,339.6	-955.8	976.0	840.9	135.07	7.226
20,600.0	12,288.0	20,900.5	12,600.0	66.7	70.8	-108.66	8,439.6	-956.8	975.9	839.4	136.50	7.150
20,700.0	12,288.0	21,000.5	12,600.0	67.5	71.5	-108.66	8,539.6	-957.7	975.9	838.0	137.93	7.076
20,800.0	12,288.0	21,100.5	12,600.0	68.2	72.2	-108.66	8,639.6	-958.7	975.9	836.5	139.36	7.003
20,900.0	12,288.0	21,200.5	12,600.0	68.9	72.9	-108.66	8,739.6	-959.7	975.9	835.1	140.79	6.931
21,000.0	12,288.0	21,300.5	12,600.0	69.7	73.6	-108.66	8,839.6	-960.6	975.8	833.6	142.22	6.861
21,100.0	12,288.0	21,400.5	12,600.0	70.4	74.3	-108.67	8,939.6	-961.6	975.8	832.2	143.66	6.793
21,200.0	12,288.0	21,500.5	12,600.0	71.2	75.0	-108.67	9,039.6	-962.6	975.8	830.7	145.10	6.725
21,300.0	12,288.0	21,600.5	12,600.0	71.9	75.7	-108.67	9,139.6	-963.5	975.8	829.2	146.53	6.659
21,400.0	12,288.0	21,700.5	12,600.0	72.7	76.4	-108.67	9,239.6	-964.5	975.7	827.8	147.97	6.594
21,500.0	12,288.0	21,800.5	12,600.0	73.4	77.1	-108.67	9,339.6	-965.5	975.7	826.3	149.42	6.530
21,600.0	12,288.0	21,900.5	12,600.0	74.2	77.8	-108.67	9,439.5	-966.4	975.7	824.8	150.86	6.467
21,700.0	12,288.0	22,000.5	12,600.0	74.9	78.5	-108.67	9,539.5	-967.4	975.6	823.3	152.30	6.406
21,800.0	12,288.0	22,100.5	12,600.0	75.7	79.3	-108.67	9,639.5	-968.4	975.6	821.9	153.75	6.346
21,900.0	12,288.0	22,200.5	12,600.0	76.4	80.0	-108.67	9,739.5	-969.3	975.6	820.4	155.19	6.286
22,000.0	12,288.0	22,300.5	12,600.0	77.2	80.7	-108.67	9,839.5	-970.3	975.6	818.9	156.64	6.228
22,100.0	12,288.0	22,400.5	12,600.0	77.9	81.4	-108.67	9,939.5	-971.3	975.5	817.4	158.09	6.171
22,200.0	12,288.0	22,500.5	12,600.0	78.7	82.1	-108.67	10,039.5	-972.2	975.5	816.0	159.54	6.114
22,300.0	12,288.0	22,600.5	12,600.0	79.4	82.8	-108.67	10,139.5	-973.2	975.5	814.5	160.99	6.059
22,400.0	12,288.0	22,700.5	12,600.0	80.2	83.5	-108.67	10,239.5	-974.2	975.5	813.0	162.44	6.005
22,500.0	12,288.0	22,800.5	12,600.0	80.9	84.3	-108.67	10,339.5	-975.1	975.4	811.5	163.90	5.951
22,600.0	12,288.0	22,900.5	12,600.0	81.7	85.0	-108.67	10,439.5	-976.1	975.4	810.0	165.35	5.899
22,700.0	12,288.0	23,000.5	12,600.0	82.4	85.7	-108.67	10,539.5	-977.1	975.4	808.6	166.81	5.847
22,800.0	12,288.0	23,100.5	12,600.0	83.2	86.4	-108.67	10,639.5	-978.0	975.3	807.1	168.26	5.796
22,891.7	12,288.0	23,192.2	12,600.0	83.9	87.1	-108.68	10,731.2	-978.9	975.3	805.7	169.60	5.751
22,900.0	12,288.0	23,200.5	12,600.0	83.9	87.1	-108.68	10,739.5	-979.0	975.3	805.6	169.72	5.747
22,937.9	12,288.0	23,238.4	12,600.0	84.2	87.4	-108.68	10,777.4	-979.4	975.3	805.0	170.27	5.728
22,941.7	12,288.0	23,240.0	12,600.0	84.2	87.4	-108.68	10,779.0	-979.4	975.3	805.0	170.31	5.727 SF

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.0	0.0	0.0	0.0	3.0	3.0	89.62	0.2	30.0	30.0				
100.0	100.0	99.5	99.5	3.1	3.0	89.63	0.2	31.3	31.3	24.8	6.51	4.809	
200.0	200.0	198.6	198.5	3.2	3.2	89.67	0.2	35.2	35.2	28.4	6.81	5.168	
300.0	300.0	297.4	297.1	3.3	3.4	89.72	0.2	41.6	41.7	34.6	7.11	5.864	
400.0	400.0	395.8	395.1	3.4	3.6	89.77	0.2	50.5	50.8	43.4	7.40	6.859	
500.0	500.0	493.6	492.3	3.6	3.8	89.81	0.2	61.9	62.4	54.7	7.68	8.116	
600.0	600.0	592.0	589.7	3.7	3.9	89.85	0.2	75.3	76.1	68.2	7.89	9.648	
700.0	700.0	691.0	687.8	3.8	4.1	89.87	0.2	89.1	90.0	81.8	8.22	10.948	
800.0	800.0	790.1	785.8	3.9	4.4	89.89	0.2	102.9	103.9	95.3	8.59	12.096	
900.0	900.0	889.1	883.9	4.0	4.7	89.90	0.2	116.7	117.8	108.8	8.99	13.108	
1,000.0	1,000.0	988.1	982.0	4.2	5.0	89.91	0.2	130.5	131.7	122.3	9.41	13.999	
1,100.0	1,100.0	1,087.1	1,080.0	4.3	5.3	89.92	0.2	144.2	145.7	135.8	9.85	14.784	
1,200.0	1,200.0	1,186.2	1,178.1	4.4	5.6	89.93	0.2	158.0	159.6	149.3	10.31	15.475	
1,300.0	1,300.0	1,285.3	1,276.3	4.5	6.0	-51.25	0.2	171.8	172.7	161.9	10.80	15.990	
1,400.0	1,399.9	1,384.6	1,374.6	4.7	6.4	-52.05	0.2	185.6	184.2	172.8	11.37	16.202	
1,500.0	1,499.7	1,484.0	1,473.0	5.0	6.7	-53.36	0.2	199.5	194.2	182.2	11.95	16.253	
1,600.0	1,599.3	1,583.4	1,571.4	5.2	7.1	-55.16	0.2	213.3	202.8	190.2	12.53	16.182	
1,700.0	1,698.8	1,682.8	1,669.9	5.5	7.5	-57.13	0.2	227.1	211.1	198.0	13.11	16.108	
1,800.0	1,798.3	1,782.2	1,768.3	5.7	7.9	-58.77	0.2	241.0	220.1	206.4	13.69	16.084	
1,900.0	1,898.0	1,881.6	1,866.8	6.0	8.3	-60.10	0.2	254.8	229.7	215.4	14.27	16.102	
2,000.0	1,997.7	1,981.0	1,965.2	6.2	8.7	-61.14	0.2	268.7	239.8	225.0	14.85	16.150	
2,100.0	2,097.5	2,080.4	2,063.6	6.5	9.1	-61.92	0.2	282.5	250.4	235.0	15.44	16.222	
2,200.0	2,197.4	2,179.8	2,162.0	6.8	9.5	-62.48	0.2	296.3	261.5	245.4	16.03	16.312	
2,300.0	2,297.2	2,279.1	2,260.4	7.1	9.9	-62.84	0.2	310.1	272.9	256.3	16.62	16.415	
2,400.0	2,397.2	2,378.4	2,358.7	7.4	10.3	-63.01	0.2	324.0	284.7	267.5	17.23	16.529	
2,500.0	2,497.1	2,477.6	2,457.0	7.6	10.7	-63.03	0.2	337.8	297.0	279.1	17.83	16.653	
2,600.0	2,597.1	2,576.8	2,555.2	7.9	11.1	-62.90	0.2	351.6	309.6	291.2	18.44	16.786	
2,700.0	2,697.1	2,676.0	2,653.4	8.1	11.5	-62.66	0.2	365.4	322.6	303.6	19.06	16.928	
2,800.0	2,797.1	2,775.0	2,751.5	8.3	11.9	78.70	0.2	379.2	336.1	316.4	19.66	17.096	
2,900.0	2,897.1	2,874.1	2,849.6	8.4	12.3	79.15	0.2	392.9	349.8	329.5	20.24	17.280	
3,000.0	2,997.1	2,973.1	2,947.6	8.4	12.7	79.56	0.2	406.7	363.4	342.6	20.82	17.453	
3,100.0	3,097.1	3,072.1	3,045.7	8.5	13.1	79.94	0.2	420.5	377.1	355.7	21.41	17.617	
3,200.0	3,197.1	3,171.1	3,143.7	8.6	13.6	80.30	0.2	434.3	390.8	368.9	21.99	17.771	
3,300.0	3,297.1	3,270.2	3,241.8	8.7	14.0	80.63	0.2	448.1	404.6	382.0	22.58	17.917	
3,400.0	3,397.1	3,369.2	3,339.9	8.8	14.4	80.94	0.2	461.8	418.3	395.1	23.17	18.055	
3,500.0	3,497.1	3,468.2	3,437.9	8.8	14.8	81.23	0.2	475.6	432.1	408.3	23.76	18.186	
3,600.0	3,597.1	3,567.3	3,536.0	8.9	15.2	81.50	0.2	489.4	445.8	421.5	24.35	18.310	
3,700.0	3,697.1	3,666.3	3,634.1	9.0	15.6	81.76	0.2	503.2	459.6	434.7	24.94	18.428	
3,800.0	3,797.1	3,765.3	3,732.1	9.1	16.1	82.00	0.2	517.0	473.4	447.9	25.53	18.540	
3,900.0	3,897.1	3,864.3	3,830.2	9.2	16.5	82.23	0.2	530.8	487.2	461.0	26.13	18.646	
4,000.0	3,997.1	3,963.4	3,928.2	9.2	16.9	82.44	0.2	544.5	501.0	474.2	26.72	18.748	
4,100.0	4,097.1	4,062.4	4,026.3	9.3	17.3	82.65	0.2	558.3	514.8	487.5	27.32	18.845	
4,200.0	4,197.1	4,161.4	4,124.4	9.4	17.7	82.84	0.2	572.1	528.6	500.7	27.91	18.937	
4,300.0	4,297.1	4,260.4	4,222.4	9.5	18.2	83.02	0.2	585.9	542.4	513.9	28.51	19.025	
4,400.0	4,397.1	4,359.5	4,320.5	9.6	18.6	83.20	0.2	599.7	556.2	527.1	29.11	19.110	
4,500.0	4,497.1	4,458.5	4,418.6	9.6	19.0	83.36	0.2	613.5	570.0	540.3	29.70	19.190	
4,600.0	4,597.1	4,557.5	4,516.6	9.7	19.4	83.52	0.2	627.2	583.9	553.6	30.30	19.272	
4,700.0	4,697.1	4,660.7	4,618.9	9.8	19.9	83.68	0.2	641.3	597.4	566.5	30.91	19.327	
4,800.0	4,797.1	4,765.4	4,722.7	9.9	20.3	83.81	0.2	654.7	610.1	578.6	31.53	19.348	
4,900.0	4,897.1	4,870.3	4,826.8	10.0	20.7	83.94	0.2	667.1	621.9	589.8	32.14	19.349	
5,000.0	4,997.1	4,975.4	4,931.3	10.0	21.2	84.05	0.2	678.6	632.8	600.1	32.74	19.328	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.0	5,097.1	5,080.7	5,036.1	10.1	21.6	84.15	0.2	689.2	642.8	609.5	33.33	19.288	
5,200.0	5,197.1	5,186.3	5,141.2	10.2	22.0	84.23	0.2	698.8	651.9	618.0	33.90	19.229	
5,300.0	5,297.1	5,291.9	5,246.5	10.3	22.4	84.31	0.2	707.5	660.0	625.6	34.46	19.155	
5,400.0	5,397.1	5,397.8	5,352.1	10.4	22.8	84.38	0.2	715.2	667.3	632.3	35.00	19.065	
5,500.0	5,497.1	5,503.7	5,457.8	10.4	23.2	84.43	0.2	721.9	673.6	638.1	35.53	18.961	
5,600.0	5,597.1	5,609.8	5,563.8	10.5	23.5	84.48	0.2	727.7	679.0	643.0	36.03	18.845	
5,700.0	5,697.1	5,716.0	5,669.8	10.6	23.9	84.52	0.2	732.5	683.5	647.0	36.52	18.718	
5,800.0	5,797.1	5,822.3	5,776.0	10.7	24.2	84.55	0.2	736.3	687.1	650.1	36.97	18.583	
5,900.0	5,897.1	5,928.6	5,882.3	10.8	24.6	84.57	0.2	739.1	689.7	652.3	37.40	18.441	
6,000.0	5,997.1	6,035.0	5,988.7	10.8	24.8	84.58	0.2	741.0	691.4	653.7	37.79	18.298	
6,100.0	6,097.1	6,141.4	6,095.0	10.9	25.1	84.59	0.2	741.8	692.2	654.2	38.07	18.182	
6,200.0	6,197.1	6,243.7	6,197.4	11.0	25.1	84.59	0.2	741.9	692.3	654.1	38.19	18.130	
6,300.0	6,297.1	6,343.7	6,297.4	11.1	25.1	84.59	0.2	741.9	692.3	654.0	38.27	18.088	
6,400.0	6,397.1	6,443.7	6,397.4	11.2	25.2	84.59	0.2	741.9	692.3	653.9	38.36	18.048	
6,500.0	6,497.1	6,543.7	6,497.4	11.2	25.2	84.59	0.2	741.9	692.3	653.9	38.44	18.009	
6,600.0	6,597.1	6,643.7	6,597.4	11.3	25.2	84.59	0.2	741.9	692.3	653.8	38.53	17.969	
6,700.0	6,697.1	6,743.7	6,697.4	11.4	25.3	84.59	0.2	741.9	692.3	653.7	38.61	17.929	
6,800.0	6,797.1	6,843.7	6,797.4	11.5	25.3	84.59	0.2	741.9	692.3	653.6	38.70	17.889	
6,900.0	6,897.1	6,943.7	6,897.4	11.6	25.3	84.59	0.2	741.9	692.3	653.5	38.79	17.849	
7,000.0	6,997.1	7,043.7	6,997.4	11.6	25.4	84.59	0.2	741.9	692.3	653.4	38.87	17.810	
7,100.0	7,097.1	7,143.7	7,097.4	11.7	25.4	84.59	0.2	741.9	692.3	653.3	38.96	17.770	
7,200.0	7,197.1	7,243.7	7,197.4	11.8	25.4	84.59	0.2	741.9	692.3	653.3	39.05	17.730	
7,300.0	7,297.1	7,343.7	7,297.4	11.9	25.5	84.59	0.2	741.9	692.3	653.2	39.14	17.689	
7,400.0	7,397.1	7,443.7	7,397.4	12.0	25.5	84.59	0.2	741.9	692.3	653.1	39.23	17.649	
7,500.0	7,497.1	7,543.7	7,497.4	12.0	25.5	84.59	0.2	741.9	692.3	653.0	39.31	17.609	
7,600.0	7,597.1	7,643.7	7,597.4	12.1	25.6	84.59	0.2	741.9	692.3	652.9	39.40	17.569	
7,700.0	7,697.1	7,743.7	7,697.4	12.2	25.6	84.59	0.2	741.9	692.3	652.8	39.49	17.529	
7,800.0	7,797.1	7,843.7	7,797.4	12.3	25.6	84.59	0.2	741.9	692.3	652.7	39.59	17.489	
7,900.0	7,897.1	7,943.7	7,897.4	12.4	25.6	84.59	0.2	741.9	692.3	652.6	39.68	17.449	
8,000.0	7,997.1	8,043.7	7,997.4	12.4	25.7	84.59	0.2	741.9	692.3	652.5	39.77	17.408	
8,100.0	8,097.1	8,143.7	8,097.4	12.5	25.7	84.59	0.2	741.9	692.3	652.4	39.86	17.368	
8,200.0	8,197.1	8,243.7	8,197.4	12.6	25.7	84.59	0.2	741.9	692.3	652.4	39.95	17.328	
8,300.0	8,297.1	8,343.7	8,297.4	12.7	25.8	84.59	0.2	741.9	692.3	652.3	40.05	17.288	
8,400.0	8,397.1	8,443.7	8,397.4	12.8	25.8	84.59	0.2	741.9	692.3	652.2	40.14	17.248	
8,500.0	8,497.1	8,543.7	8,497.4	12.8	25.9	84.59	0.2	741.9	692.3	652.1	40.23	17.207	
8,600.0	8,597.1	8,643.7	8,597.4	12.9	25.9	84.59	0.2	741.9	692.3	652.0	40.33	17.167	
8,700.0	8,697.1	8,743.7	8,697.4	13.0	25.9	84.59	0.2	741.9	692.3	651.9	40.42	17.127	
8,800.0	8,797.1	8,843.7	8,797.4	13.1	26.0	84.59	0.2	741.9	692.3	651.8	40.52	17.087	
8,900.0	8,897.1	8,943.7	8,897.4	13.2	26.0	84.59	0.2	741.9	692.3	651.7	40.61	17.047	
9,000.0	8,997.1	9,043.7	8,997.4	13.2	26.0	84.59	0.2	741.9	692.3	651.6	40.71	17.006	
9,100.0	9,097.1	9,143.7	9,097.4	13.3	26.1	84.59	0.2	741.9	692.3	651.5	40.80	16.966	
9,200.0	9,197.1	9,243.7	9,197.4	13.4	26.1	84.59	0.2	741.9	692.3	651.4	40.90	16.926	
9,300.0	9,297.1	9,343.7	9,297.4	13.5	26.1	84.59	0.2	741.9	692.3	651.3	41.00	16.886	
9,400.0	9,397.1	9,443.7	9,397.4	13.6	26.2	84.59	0.2	741.9	692.3	651.2	41.10	16.846	
9,500.0	9,497.1	9,543.7	9,497.4	13.6	26.2	84.59	0.2	741.9	692.3	651.1	41.19	16.806	
9,600.0	9,597.1	9,643.7	9,597.4	13.7	26.2	84.59	0.2	741.9	692.3	651.0	41.29	16.766	
9,700.0	9,697.1	9,743.7	9,697.4	13.8	26.3	84.59	0.2	741.9	692.3	650.9	41.39	16.726	
9,800.0	9,797.1	9,843.7	9,797.4	13.9	26.3	84.59	0.2	741.9	692.3	650.8	41.49	16.686	
9,900.0	9,897.1	9,943.7	9,897.4	14.0	26.4	84.59	0.2	741.9	692.3	650.7	41.59	16.646	
10,000.0	9,997.1	10,043.7	9,997.4	14.1	26.4	84.59	0.2	741.9	692.3	650.6	41.69	16.606	
10,100.0	10,097.1	10,143.7	10,097.4	14.1	26.4	84.59	0.2	741.9	692.3	650.5	41.79	16.566	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,200.0	10,197.1	10,243.7	10,197.4	14.2	26.5	84.59	0.2	741.9	692.3	650.4	41.89	16.526	
10,300.0	10,297.1	10,343.7	10,297.4	14.3	26.5	84.59	0.2	741.9	692.3	650.3	41.99	16.487	
10,400.0	10,397.1	10,443.7	10,397.4	14.4	26.5	84.59	0.2	741.9	692.3	650.2	42.09	16.447	
10,500.0	10,497.1	10,543.7	10,497.4	14.5	26.6	84.59	0.2	741.9	692.3	650.1	42.20	16.407	
10,600.0	10,597.1	10,643.7	10,597.4	14.5	26.6	84.59	0.2	741.9	692.3	650.0	42.30	16.367	
10,700.0	10,697.1	10,743.7	10,697.4	14.6	26.7	84.59	0.2	741.9	692.3	649.9	42.40	16.328	
10,800.0	10,797.1	10,843.7	10,797.4	14.7	26.7	84.59	0.2	741.9	692.3	649.8	42.50	16.288	
10,900.0	10,897.1	10,943.7	10,897.4	14.8	26.7	84.59	0.2	741.9	692.3	649.7	42.61	16.249	
11,000.0	10,997.1	11,043.7	10,997.4	14.9	26.8	84.59	0.2	741.9	692.3	649.6	42.71	16.209	
11,100.0	11,097.1	11,143.7	11,097.4	14.9	26.8	84.59	0.2	741.9	692.3	649.5	42.81	16.170	
11,200.0	11,197.1	11,243.7	11,197.4	15.0	26.9	84.59	0.2	741.9	692.3	649.4	42.92	16.131	
11,300.0	11,297.1	11,343.7	11,297.4	15.1	26.9	84.59	0.2	741.9	692.3	649.3	43.02	16.091	
11,400.0	11,397.1	11,443.7	11,397.4	15.2	26.9	84.59	0.2	741.9	692.3	649.2	43.13	16.052	
11,500.0	11,497.1	11,543.7	11,497.4	15.3	27.0	84.59	0.2	741.9	692.3	649.1	43.23	16.013	
11,600.0	11,597.1	11,643.7	11,597.4	15.3	27.0	84.59	0.2	741.9	692.3	649.0	43.34	15.974	
11,700.0	11,697.1	11,743.7	11,697.4	15.4	27.1	84.59	0.2	741.9	692.3	648.9	43.45	15.935	
11,800.0	11,797.1	11,843.7	11,797.4	15.5	27.1	84.59	0.2	741.9	692.3	648.8	43.55	15.896	
11,813.5	11,810.5	11,857.1	11,810.8	15.5	27.1	84.59	0.2	741.9	692.3	648.7	43.56	15.892	
11,825.0	11,822.1	11,868.7	11,822.4	15.5	27.1	85.18	0.2	741.9	692.3	648.7	43.57	15.889	
11,850.0	11,847.0	11,893.6	11,847.3	15.5	27.1	85.29	0.2	741.9	692.2	648.6	43.59	15.879	
11,875.0	11,871.9	11,918.5	11,872.2	15.5	27.1	85.53	0.2	741.9	692.0	648.4	43.61	15.866	
11,900.0	11,896.6	11,943.2	11,896.9	15.5	27.1	85.88	0.2	741.9	691.7	648.0	43.64	15.850	
11,925.0	11,921.1	11,967.7	11,921.4	15.6	27.1	86.34	0.2	741.9	691.3	647.7	43.67	15.832	
11,950.0	11,945.2	11,991.8	11,945.5	15.6	27.2	86.90	0.2	741.9	690.9	647.2	43.70	15.812	
11,975.0	11,969.0	12,015.6	11,969.3	15.6	27.2	87.55	0.2	741.9	690.5	646.8	43.73	15.792	
12,000.0	11,992.4	12,039.0	11,992.7	15.6	27.2	88.28	0.2	741.9	690.2	646.4	43.76	15.773	
12,025.0	12,015.2	12,061.8	12,015.5	15.6	27.2	89.08	0.2	741.9	689.9	646.2	43.79	15.757	
12,050.0	12,037.5	12,084.1	12,037.8	15.6	27.2	89.93	0.2	741.9	689.8	646.0	43.81	15.745	
12,052.0	12,039.3	12,085.9	12,039.6	15.6	27.2	90.00	0.2	741.9	689.8	646.0	43.81	15.744	
12,075.0	12,059.2	12,105.8	12,059.5	15.7	27.2	90.81	0.2	741.9	689.9	646.1	43.83	15.740	
12,100.0	12,080.2	12,126.8	12,080.5	15.7	27.2	91.72	0.2	741.9	690.3	646.4	43.84	15.745	
12,125.0	12,100.4	12,147.0	12,100.7	15.7	27.2	92.62	0.2	741.9	691.0	647.1	43.85	15.759	
12,150.0	12,119.9	12,166.5	12,120.2	15.7	27.2	93.50	0.2	741.9	692.1	648.2	43.84	15.787	
12,175.0	12,138.5	12,188.0	12,141.7	15.7	27.2	94.48	0.6	741.9	693.6	649.8	43.80	15.833	
12,200.0	12,156.2	12,210.6	12,164.2	15.8	27.2	95.48	2.0	741.9	695.5	651.7	43.75	15.895	
12,225.0	12,173.0	12,234.0	12,187.5	15.8	27.2	96.48	4.6	741.9	697.8	654.1	43.69	15.972	
12,250.0	12,188.7	12,258.5	12,211.7	15.8	27.2	97.49	8.6	741.8	700.4	656.8	43.61	16.062	
12,275.0	12,203.5	12,284.2	12,236.7	15.8	27.2	98.51	14.1	741.8	703.5	660.0	43.53	16.163	
12,300.0	12,217.1	12,311.2	12,262.8	15.9	27.2	99.55	21.3	741.7	706.9	663.5	43.44	16.273	
12,325.0	12,229.7	12,339.8	12,289.8	15.9	27.2	100.61	30.5	741.6	710.7	667.4	43.37	16.389	
12,350.0	12,241.1	12,370.1	12,317.9	15.9	27.2	101.70	42.0	741.5	714.8	671.5	43.31	16.506	
12,375.0	12,251.3	12,402.6	12,347.1	15.9	27.2	102.83	56.3	741.4	719.2	675.9	43.27	16.620	
12,400.0	12,260.3	12,437.5	12,377.3	16.0	27.2	104.01	73.8	741.2	723.7	680.5	43.27	16.725	
12,425.0	12,268.1	12,475.3	12,408.4	16.0	27.3	105.23	95.2	741.0	728.5	685.2	43.32	16.815	
12,450.0	12,274.6	12,516.4	12,440.2	16.0	27.3	106.50	121.2	740.7	733.3	689.9	43.44	16.882	
12,475.0	12,279.8	12,561.2	12,472.2	16.0	27.3	107.82	152.5	740.4	738.1	694.5	43.62	16.920	
12,500.0	12,283.8	12,610.3	12,503.7	16.0	27.3	109.16	190.2	740.1	742.8	698.9	43.88	16.927	
12,525.0	12,286.5	12,664.1	12,533.6	16.1	27.3	110.49	234.8	739.6	747.2	703.0	44.20	16.902	
12,550.0	12,287.8	12,722.9	12,560.4	16.1	27.3	111.77	287.2	739.1	751.1	706.5	44.58	16.851	
12,563.5	12,288.0	12,744.6	12,568.4	16.1	27.3	112.10	307.2	738.9	753.0	708.3	44.69	16.849	
12,600.0	12,288.0	12,843.9	12,594.0	16.1	27.4	113.90	403.0	738.0	756.5	711.3	45.21	16.732	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
12,700.0	12,288.0	12,996.8	12,600.0	16.2	27.6	114.31	555.6	736.5	757.1	711.5	45.65	16.585	
12,800.0	12,288.0	13,096.8	12,600.0	16.3	27.7	114.31	655.6	735.6	757.2	711.2	45.98	16.468	
12,900.0	12,288.0	13,196.8	12,600.0	16.5	27.9	114.31	755.6	734.6	757.2	710.8	46.35	16.336	
13,000.0	12,288.0	13,296.8	12,600.0	16.7	28.0	114.31	855.6	733.6	757.2	710.4	46.77	16.190	
13,100.0	12,288.0	13,396.8	12,600.0	17.0	28.2	114.31	955.6	732.7	757.2	710.0	47.24	16.031	
13,200.0	12,288.0	13,496.8	12,600.0	17.3	28.5	114.31	1,055.6	731.7	757.3	709.5	47.74	15.861	
13,300.0	12,288.0	13,596.8	12,600.0	17.6	28.7	114.31	1,155.6	730.7	757.3	709.0	48.30	15.680	
13,400.0	12,288.0	13,696.8	12,600.0	18.0	28.9	114.30	1,255.6	729.7	757.3	708.4	48.89	15.491	
13,500.0	12,288.0	13,796.8	12,600.0	18.5	29.2	114.30	1,355.6	728.8	757.3	707.8	49.52	15.294	
13,600.0	12,288.0	13,896.8	12,600.0	18.9	29.5	114.30	1,455.6	727.8	757.4	707.2	50.19	15.090	
13,700.0	12,288.0	13,996.8	12,600.0	19.4	29.8	114.30	1,555.6	726.8	757.4	706.5	50.90	14.881	
13,800.0	12,288.0	14,096.8	12,600.0	19.9	30.1	114.30	1,655.6	725.9	757.4	705.8	51.64	14.668	
13,900.0	12,288.0	14,196.8	12,600.0	20.4	30.5	114.30	1,755.5	724.9	757.5	705.0	52.41	14.452	
14,000.0	12,288.0	14,296.8	12,600.0	20.9	30.8	114.30	1,855.5	723.9	757.5	704.3	53.22	14.233	
14,100.0	12,288.0	14,396.8	12,600.0	21.4	31.2	114.30	1,955.5	723.0	757.5	703.4	54.06	14.013	
14,200.0	12,288.0	14,496.8	12,600.0	22.0	31.6	114.30	2,055.5	722.0	757.5	702.6	54.92	13.792	
14,300.0	12,288.0	14,596.8	12,600.0	22.6	32.0	114.30	2,155.5	721.0	757.6	701.7	55.82	13.572	
14,400.0	12,288.0	14,696.8	12,600.0	23.1	32.4	114.30	2,255.5	720.1	757.6	700.8	56.74	13.352	
14,500.0	12,288.0	14,796.8	12,600.0	23.7	32.8	114.29	2,355.5	719.1	757.6	699.9	57.69	13.133	
14,600.0	12,288.0	14,896.8	12,600.0	24.3	33.2	114.29	2,455.5	718.1	757.6	699.0	58.66	12.917	
14,700.0	12,288.0	14,996.8	12,600.0	24.9	33.7	114.29	2,555.5	717.2	757.7	698.0	59.65	12.702	
14,800.0	12,288.0	15,096.8	12,600.0	25.5	34.1	114.29	2,655.5	716.2	757.7	697.0	60.66	12.490	
14,900.0	12,288.0	15,196.8	12,600.0	26.2	34.6	114.29	2,755.5	715.2	757.7	696.0	61.70	12.281	
15,000.0	12,288.0	15,296.8	12,600.0	26.8	35.1	114.29	2,855.5	714.3	757.7	695.0	62.75	12.075	
15,100.0	12,288.0	15,396.8	12,600.0	27.4	35.6	114.29	2,955.5	713.3	757.8	693.9	63.83	11.872	
15,200.0	12,288.0	15,496.8	12,600.0	28.1	36.1	114.29	3,055.5	712.3	757.8	692.9	64.92	11.673	
15,300.0	12,288.0	15,596.8	12,600.0	28.7	36.6	114.29	3,155.5	711.4	757.8	691.8	66.03	11.478	
15,400.0	12,288.0	15,696.8	12,600.0	29.4	37.1	114.29	3,255.5	710.4	757.8	690.7	67.15	11.286	
15,500.0	12,288.0	15,796.8	12,600.0	30.0	37.6	114.29	3,355.5	709.4	757.9	689.6	68.29	11.098	
15,600.0	12,288.0	15,896.8	12,600.0	30.7	38.1	114.28	3,455.5	708.5	757.9	688.5	69.44	10.914	
15,700.0	12,288.0	15,996.8	12,600.0	31.4	38.7	114.28	3,555.5	707.5	757.9	687.3	70.61	10.734	
15,800.0	12,288.0	16,096.8	12,600.0	32.0	39.2	114.28	3,655.5	706.5	758.0	686.2	71.79	10.558	
15,900.0	12,288.0	16,196.8	12,600.0	32.7	39.8	114.28	3,755.5	705.6	758.0	685.0	72.98	10.386	
16,000.0	12,288.0	16,296.8	12,600.0	33.4	40.3	114.28	3,855.5	704.6	758.0	683.8	74.18	10.218	
16,100.0	12,288.0	16,396.8	12,600.0	34.1	40.9	114.28	3,955.4	703.6	758.0	682.6	75.40	10.054	
16,200.0	12,288.0	16,496.8	12,600.0	34.8	41.5	114.28	4,055.4	702.7	758.1	681.4	76.62	9.893	
16,300.0	12,288.0	16,596.8	12,600.0	35.5	42.0	114.28	4,155.4	701.7	758.1	680.2	77.86	9.737	
16,400.0	12,288.0	16,696.8	12,600.0	36.2	42.6	114.28	4,255.4	700.7	758.1	679.0	79.10	9.584	
16,500.0	12,288.0	16,796.8	12,600.0	36.9	43.2	114.28	4,355.4	699.8	758.1	677.8	80.36	9.434	
16,600.0	12,288.0	16,896.8	12,600.0	37.6	43.8	114.28	4,455.4	698.8	758.2	676.5	81.62	9.289	
16,700.0	12,288.0	16,996.8	12,600.0	38.3	44.4	114.27	4,555.4	697.8	758.2	675.3	82.90	9.146	
16,800.0	12,288.0	17,096.8	12,600.0	39.0	45.0	114.27	4,655.4	696.9	758.2	674.0	84.17	9.008	
16,900.0	12,288.0	17,196.8	12,600.0	39.7	45.6	114.27	4,755.4	695.9	758.2	672.8	85.46	8.872	
17,000.0	12,288.0	17,296.8	12,600.0	40.4	46.2	114.27	4,855.4	694.9	758.3	671.5	86.76	8.740	
17,100.0	12,288.0	17,396.8	12,600.0	41.1	46.9	114.27	4,955.4	694.0	758.3	670.2	88.06	8.611	
17,200.0	12,288.0	17,496.8	12,600.0	41.8	47.5	114.27	5,055.4	693.0	758.3	669.0	89.37	8.485	
17,300.0	12,288.0	17,596.8	12,600.0	42.5	48.1	114.27	5,155.4	692.0	758.3	667.7	90.68	8.363	
17,400.0	12,288.0	17,696.8	12,600.0	43.2	48.7	114.27	5,255.4	691.0	758.4	666.4	92.00	8.243	
17,500.0	12,288.0	17,796.8	12,600.0	44.0	49.4	114.27	5,355.4	690.1	758.4	665.1	93.33	8.126	
17,600.0	12,288.0	17,896.8	12,600.0	44.7	50.0	114.27	5,455.4	689.1	758.4	663.8	94.66	8.012	
17,700.0	12,288.0	17,996.8	12,600.0	45.4	50.7	114.27	5,555.4	688.1	758.5	662.5	96.00	7.901	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error: 0.0 usft	
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error: 3.0 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
17,800.0	12,288.0	18,096.8	12,600.0	46.1	51.3	114.26	5,655.4	687.2	758.5	661.1	97.34	7.792	
17,900.0	12,288.0	18,196.8	12,600.0	46.8	52.0	114.26	5,755.4	686.2	758.5	659.8	98.69	7.686	
18,000.0	12,288.0	18,296.8	12,600.0	47.6	52.6	114.26	5,855.4	685.2	758.5	658.5	100.04	7.582	
18,100.0	12,288.0	18,396.8	12,600.0	48.3	53.3	114.26	5,955.4	684.3	758.6	657.2	101.40	7.481	
18,200.0	12,288.0	18,496.8	12,600.0	49.0	53.9	114.26	6,055.3	683.3	758.6	655.8	102.76	7.382	
18,300.0	12,288.0	18,596.8	12,600.0	49.7	54.6	114.26	6,155.3	682.3	758.6	654.5	104.13	7.285	
18,400.0	12,288.0	18,696.8	12,600.0	50.5	55.2	114.26	6,255.3	681.4	758.6	653.1	105.50	7.191	
18,500.0	12,288.0	18,796.8	12,600.0	51.2	55.9	114.26	6,355.3	680.4	758.7	651.8	106.87	7.099	
18,600.0	12,288.0	18,896.8	12,600.0	51.9	56.6	114.26	6,455.3	679.4	758.7	650.4	108.25	7.009	
18,700.0	12,288.0	18,996.8	12,600.0	52.7	57.2	114.26	6,555.3	678.5	758.7	649.1	109.63	6.921	
18,800.0	12,288.0	19,096.8	12,600.0	53.4	57.9	114.26	6,655.3	677.5	758.7	647.7	111.01	6.835	
18,900.0	12,288.0	19,196.8	12,600.0	54.1	58.6	114.25	6,755.3	676.5	758.8	646.4	112.40	6.751	
19,000.0	12,288.0	19,296.8	12,600.0	54.9	59.3	114.25	6,855.3	675.6	758.8	645.0	113.79	6.668	
19,100.0	12,288.0	19,396.8	12,600.0	55.6	60.0	114.25	6,955.3	674.6	758.8	643.6	115.19	6.588	
19,200.0	12,288.0	19,496.8	12,600.0	56.3	60.6	114.25	7,055.3	673.6	758.9	642.3	116.58	6.509	
19,300.0	12,288.0	19,596.8	12,600.0	57.1	61.3	114.25	7,155.3	672.7	758.9	640.9	117.98	6.432	
19,400.0	12,288.0	19,696.8	12,600.0	57.8	62.0	114.25	7,255.3	671.7	758.9	639.5	119.39	6.357	
19,500.0	12,288.0	19,796.8	12,600.0	58.5	62.7	114.25	7,355.3	670.7	758.9	638.1	120.79	6.283	
19,600.0	12,288.0	19,896.8	12,600.0	59.3	63.4	114.25	7,455.3	669.8	759.0	636.8	122.20	6.211	
19,700.0	12,288.0	19,996.8	12,600.0	60.0	64.1	114.25	7,555.3	668.8	759.0	635.4	123.61	6.140	
19,800.0	12,288.0	20,096.8	12,600.0	60.8	64.8	114.25	7,655.3	667.8	759.0	634.0	125.02	6.071	
19,900.0	12,288.0	20,196.8	12,600.0	61.5	65.5	114.25	7,755.3	666.9	759.0	632.6	126.44	6.003	
20,000.0	12,288.0	20,296.8	12,600.0	62.2	66.1	114.24	7,855.3	665.9	759.1	631.2	127.85	5.937	
20,100.0	12,288.0	20,396.8	12,600.0	63.0	66.8	114.24	7,955.3	664.9	759.1	629.8	129.27	5.872	
20,200.0	12,288.0	20,496.8	12,600.0	63.7	67.5	114.24	8,055.3	664.0	759.1	628.4	130.69	5.808	
20,300.0	12,288.0	20,596.8	12,600.0	64.5	68.2	114.24	8,155.2	663.0	759.1	627.0	132.12	5.746	
20,400.0	12,288.0	20,696.8	12,600.0	65.2	68.9	114.24	8,255.2	662.0	759.2	625.6	133.54	5.685	
20,500.0	12,288.0	20,796.8	12,600.0	66.0	69.6	114.24	8,355.2	661.1	759.2	624.2	134.97	5.625	
20,600.0	12,288.0	20,896.8	12,600.0	66.7	70.3	114.24	8,455.2	660.1	759.2	622.8	136.40	5.566	
20,700.0	12,288.0	20,996.8	12,600.0	67.5	71.0	114.24	8,555.2	659.1	759.2	621.4	137.83	5.509	
20,800.0	12,288.0	21,096.8	12,600.0	68.2	71.8	114.24	8,655.2	658.2	759.3	620.0	139.26	5.452	
20,900.0	12,288.0	21,196.8	12,600.0	68.9	72.5	114.24	8,755.2	657.2	759.3	618.6	140.70	5.397	
21,000.0	12,288.0	21,296.8	12,600.0	69.7	73.2	114.24	8,855.2	656.2	759.3	617.2	142.13	5.342	
21,100.0	12,288.0	21,396.8	12,600.0	70.4	73.9	114.24	8,955.2	655.3	759.4	615.8	143.57	5.289	
21,200.0	12,288.0	21,496.8	12,600.0	71.2	74.6	114.23	9,055.2	654.3	759.4	614.4	145.01	5.237	
21,300.0	12,288.0	21,596.8	12,600.0	71.9	75.3	114.23	9,155.2	653.3	759.4	613.0	146.45	5.185	
21,400.0	12,288.0	21,696.8	12,600.0	72.7	76.0	114.23	9,255.2	652.3	759.4	611.5	147.89	5.135	
21,500.0	12,288.0	21,796.8	12,600.0	73.4	76.7	114.23	9,355.2	651.4	759.5	610.1	149.34	5.086	
21,600.0	12,288.0	21,896.8	12,600.0	74.2	77.4	114.23	9,455.2	650.4	759.5	608.7	150.78	5.037	
21,700.0	12,288.0	21,996.8	12,600.0	74.9	78.2	114.23	9,555.2	649.4	759.5	607.3	152.23	4.989	
21,800.0	12,288.0	22,096.8	12,600.0	75.7	78.9	114.23	9,655.2	648.5	759.5	605.9	153.67	4.942	
21,900.0	12,288.0	22,196.8	12,600.0	76.4	79.6	114.23	9,755.2	647.5	759.6	604.4	155.12	4.897	
22,000.0	12,288.0	22,296.8	12,600.0	77.2	80.3	114.23	9,855.2	646.5	759.6	603.0	156.57	4.851	
22,100.0	12,288.0	22,396.8	12,600.0	77.9	81.0	114.23	9,955.2	645.6	759.6	601.6	158.02	4.807	
22,200.0	12,288.0	22,496.8	12,600.0	78.7	81.7	114.23	10,055.2	644.6	759.6	600.2	159.48	4.763	
22,300.0	12,288.0	22,596.8	12,600.0	79.4	82.5	114.22	10,155.2	643.6	759.7	598.7	160.93	4.720	
22,400.0	12,288.0	22,696.8	12,600.0	80.2	83.2	114.22	10,255.2	642.7	759.7	597.3	162.38	4.678	
22,500.0	12,288.0	22,796.8	12,600.0	80.9	83.9	114.22	10,355.1	641.7	759.7	595.9	163.84	4.637	
22,600.0	12,288.0	22,896.8	12,600.0	81.7	84.6	114.22	10,455.1	640.7	759.7	594.5	165.30	4.596	
22,700.0	12,288.0	22,996.8	12,600.0	82.4	85.4	114.22	10,555.1	639.8	759.8	593.0	166.75	4.556	
22,800.0	12,288.0	23,096.8	12,600.0	83.2	86.1	114.22	10,655.1	638.8	759.8	591.6	168.21	4.517	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

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Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
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Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #702H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 500-r.5 MWD+IFR1, 12169-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Warning			
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside		Between	Between	Minimum	Separation		
Depth	Depth	Depth	Depth			Toolface		Centres	Ellipses	Separation	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	+N/-S	(usft)	(usft)	(usft)			
22,891.7	12,288.0	23,188.5	12,600.0	83.9	86.7	114.22	10,746.8	637.9	759.8	590.3	169.55	4.481	
22,900.0	12,288.0	23,196.8	12,600.0	83.9	86.8	114.22	10,755.1	637.8	759.8	590.2	169.67	4.478	
22,941.7	12,288.0	23,238.5	12,600.0	84.2	87.1	114.22	10,796.8	637.4	759.8	589.6	170.28	4.462 SF	

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1													Offset Site Error: 0.0 usft	
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS							Rule Assigned:				Offset Well Error: 3.0 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	3.0	3.0	-90.38	-0.2	-30.1	30.1					
100.0	100.0	99.9	99.9	3.1	3.1	-90.38	-0.2	-30.1	30.1	23.6	6.54	4.604		
200.0	200.0	199.9	199.9	3.2	3.2	-90.38	-0.2	-30.1	30.1	23.3	6.78	4.441		
300.0	300.0	299.9	299.9	3.3	3.3	-90.38	-0.2	-30.1	30.1	23.1	7.01	4.295		
400.0	400.0	399.9	399.9	3.4	3.4	-90.38	-0.2	-30.1	30.1	22.9	7.23	4.163		
500.0	500.0	499.9	499.9	3.6	3.6	-90.38	-0.2	-30.1	30.1	22.7	7.45	4.042		
600.0	600.0	599.9	599.9	3.7	3.7	-90.38	-0.2	-30.1	30.1	22.4	7.66	3.932		
700.0	700.0	699.9	699.9	3.8	3.8	-90.38	-0.2	-30.1	30.1	22.2	7.86	3.830		
800.0	800.0	799.9	799.9	3.9	3.9	-90.38	-0.2	-30.1	30.1	22.0	8.06	3.736		
900.0	900.0	899.9	899.9	4.0	4.0	-90.38	-0.2	-30.1	30.1	21.9	8.25	3.649		
1,000.0	1,000.0	999.9	999.9	4.2	4.2	-90.38	-0.2	-30.1	30.1	21.7	8.44	3.568		
1,100.0	1,100.0	1,099.9	1,099.9	4.3	4.3	-90.38	-0.2	-30.1	30.1	21.5	8.62	3.492		
1,200.0	1,200.0	1,199.9	1,199.9	4.4	4.4	-90.38	-0.2	-30.1	30.1	21.3	8.80	3.421	CC, ES, SF	
1,300.0	1,300.0	1,299.1	1,299.1	4.5	4.5	130.02	-0.4	-31.4	32.2	23.2	9.03	3.565		
1,400.0	1,399.9	1,398.0	1,397.9	4.7	4.7	133.28	-1.1	-35.2	38.6	29.2	9.45	4.086		
1,500.0	1,499.7	1,496.2	1,495.9	5.0	4.8	136.79	-2.2	-41.4	49.4	39.6	9.89	5.000		
1,600.0	1,599.3	1,593.7	1,593.0	5.2	5.1	139.69	-3.7	-50.1	64.8	54.4	10.35	6.254		
1,700.0	1,698.8	1,690.2	1,688.8	5.5	5.4	141.33	-5.7	-61.0	83.2	72.3	10.81	7.691		
1,800.0	1,798.3	1,787.4	1,785.2	5.7	5.5	141.64	-8.0	-74.1	102.9	91.7	11.19	9.190		
1,900.0	1,898.0	1,886.6	1,883.4	6.0	5.8	141.66	-10.3	-87.2	121.6	109.9	11.68	10.407		
2,000.0	1,997.7	1,986.1	1,982.2	6.2	6.1	141.61	-12.4	-99.4	138.9	126.7	12.20	11.379		
2,100.0	2,097.5	2,086.0	2,081.4	6.5	6.4	141.49	-14.4	-110.8	154.7	142.0	12.74	12.147		
2,200.0	2,197.4	2,186.3	2,181.1	6.8	6.8	141.32	-16.3	-121.5	169.1	155.8	13.28	12.735		
2,300.0	2,297.2	2,286.9	2,281.2	7.1	7.1	141.11	-18.0	-131.3	181.9	168.1	13.82	13.167		
2,400.0	2,397.2	2,387.8	2,381.7	7.4	7.4	140.86	-19.6	-140.2	193.3	179.0	14.36	13.465		
2,500.0	2,497.1	2,488.9	2,482.5	7.6	7.8	140.57	-21.0	-148.3	203.2	188.4	14.89	13.646		
2,600.0	2,597.1	2,590.2	2,583.5	7.9	8.1	140.25	-22.3	-155.6	211.7	196.3	15.42	13.727		
2,700.0	2,697.1	2,691.8	2,684.9	8.1	8.4	139.87	-23.5	-162.0	218.6	202.7	15.93	13.723		
2,800.0	2,797.1	2,793.4	2,786.4	8.3	8.7	-79.54	-24.4	-167.5	224.1	207.7	16.38	13.681		
2,900.0	2,897.1	2,895.2	2,888.0	8.4	9.1	-79.95	-25.2	-172.1	228.4	211.6	16.78	13.616		
3,000.0	2,997.1	2,997.1	2,989.8	8.4	9.4	-80.28	-25.9	-175.8	231.9	214.8	17.16	13.512		
3,100.0	3,097.1	3,099.0	3,091.7	8.5	9.7	-80.51	-26.4	-178.6	234.6	217.0	17.54	13.375		
3,200.0	3,197.1	3,200.9	3,193.6	8.6	9.9	-80.67	-26.7	-180.6	236.4	218.5	17.90	13.209		
3,300.0	3,297.1	3,302.9	3,295.6	8.7	10.2	-80.76	-26.9	-181.6	237.4	219.2	18.22	13.027		
3,400.0	3,397.1	3,404.3	3,397.0	8.8	10.3	-80.78	-27.0	-181.8	237.6	219.2	18.39	12.918		
3,500.0	3,497.1	3,504.3	3,497.0	8.8	10.3	-80.78	-27.0	-181.8	237.6	219.0	18.55	12.811		
3,600.0	3,597.1	3,604.3	3,597.0	8.9	10.4	-80.78	-27.0	-181.8	237.6	218.9	18.70	12.706		
3,700.0	3,697.1	3,704.3	3,697.0	9.0	10.5	-80.78	-27.0	-181.8	237.6	218.7	18.85	12.604		
3,800.0	3,797.1	3,804.3	3,797.0	9.1	10.5	-80.78	-27.0	-181.8	237.6	218.6	19.00	12.502		
3,900.0	3,897.1	3,904.3	3,897.0	9.2	10.6	-80.78	-27.0	-181.8	237.6	218.4	19.16	12.403		
4,000.0	3,997.1	4,004.3	3,997.0	9.2	10.7	-80.78	-27.0	-181.8	237.6	218.3	19.31	12.304		
4,100.0	4,097.1	4,104.3	4,097.0	9.3	10.8	-80.78	-27.0	-181.8	237.6	218.1	19.46	12.207		
4,200.0	4,197.1	4,204.3	4,197.0	9.4	10.8	-80.78	-27.0	-181.8	237.6	218.0	19.62	12.112		
4,300.0	4,297.1	4,304.3	4,297.0	9.5	10.9	-80.78	-27.0	-181.8	237.6	217.8	19.77	12.018		
4,400.0	4,397.1	4,404.3	4,397.0	9.6	11.0	-80.78	-27.0	-181.8	237.6	217.7	19.92	11.926		
4,500.0	4,497.1	4,504.3	4,497.0	9.6	11.0	-80.78	-27.0	-181.8	237.6	217.5	20.08	11.834		
4,600.0	4,597.1	4,604.3	4,597.0	9.7	11.1	-80.78	-27.0	-181.8	237.6	217.4	20.23	11.744		
4,700.0	4,697.1	4,704.3	4,697.0	9.8	11.2	-80.78	-27.0	-181.8	237.6	217.2	20.38	11.656		
4,800.0	4,797.1	4,804.3	4,797.0	9.9	11.2	-80.78	-27.0	-181.8	237.6	217.1	20.54	11.568		
4,900.0	4,897.1	4,904.3	4,897.0	10.0	11.3	-80.78	-27.0	-181.8	237.6	216.9	20.69	11.482		
5,000.0	4,997.1	5,004.3	4,997.0	10.0	11.4	-80.78	-27.0	-181.8	237.6	216.7	20.85	11.397		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.0	5,097.1	5,104.3	5,097.0	10.1	11.5	-80.78	-27.0	-181.8	237.6	216.6	21.00	11.314	
5,200.0	5,197.1	5,204.3	5,197.0	10.2	11.5	-80.78	-27.0	-181.8	237.6	216.4	21.16	11.231	
5,300.0	5,297.1	5,304.3	5,297.0	10.3	11.6	-80.78	-27.0	-181.8	237.6	216.3	21.31	11.150	
5,400.0	5,397.1	5,404.3	5,397.0	10.4	11.7	-80.78	-27.0	-181.8	237.6	216.1	21.46	11.069	
5,500.0	5,497.1	5,504.3	5,497.0	10.4	11.8	-80.78	-27.0	-181.8	237.6	216.0	21.62	10.990	
5,600.0	5,597.1	5,604.3	5,597.0	10.5	11.8	-80.78	-27.0	-181.8	237.6	215.8	21.77	10.912	
5,700.0	5,697.1	5,704.3	5,697.0	10.6	11.9	-80.78	-27.0	-181.8	237.6	215.7	21.93	10.835	
5,800.0	5,797.1	5,804.3	5,797.0	10.7	12.0	-80.78	-27.0	-181.8	237.6	215.5	22.08	10.759	
5,900.0	5,897.1	5,904.3	5,897.0	10.8	12.0	-80.78	-27.0	-181.8	237.6	215.4	22.24	10.684	
6,000.0	5,997.1	6,004.3	5,997.0	10.8	12.1	-80.78	-27.0	-181.8	237.6	215.2	22.39	10.610	
6,100.0	6,097.1	6,104.3	6,097.0	10.9	12.2	-80.78	-27.0	-181.8	237.6	215.0	22.55	10.537	
6,200.0	6,197.1	6,204.3	6,197.0	11.0	12.3	-80.78	-27.0	-181.8	237.6	214.9	22.70	10.465	
6,300.0	6,297.1	6,304.3	6,297.0	11.1	12.3	-80.78	-27.0	-181.8	237.6	214.7	22.86	10.394	
6,400.0	6,397.1	6,404.3	6,397.0	11.2	12.4	-80.78	-27.0	-181.8	237.6	214.6	23.01	10.324	
6,500.0	6,497.1	6,504.3	6,497.0	11.2	12.5	-80.78	-27.0	-181.8	237.6	214.4	23.17	10.254	
6,600.0	6,597.1	6,604.3	6,597.0	11.3	12.6	-80.78	-27.0	-181.8	237.6	214.3	23.33	10.186	
6,700.0	6,697.1	6,704.3	6,697.0	11.4	12.6	-80.78	-27.0	-181.8	237.6	214.1	23.48	10.118	
6,800.0	6,797.1	6,804.3	6,797.0	11.5	12.7	-80.78	-27.0	-181.8	237.6	214.0	23.64	10.052	
6,900.0	6,897.1	6,904.3	6,897.0	11.6	12.8	-80.78	-27.0	-181.8	237.6	213.8	23.79	9.986	
7,000.0	6,997.1	7,004.3	6,997.0	11.6	12.8	-80.78	-27.0	-181.8	237.6	213.6	23.95	9.921	
7,100.0	7,097.1	7,104.3	7,097.0	11.7	12.9	-80.78	-27.0	-181.8	237.6	213.5	24.10	9.857	
7,200.0	7,197.1	7,204.3	7,197.0	11.8	13.0	-80.78	-27.0	-181.8	237.6	213.3	24.26	9.793	
7,300.0	7,297.1	7,304.3	7,297.0	11.9	13.1	-80.78	-27.0	-181.8	237.6	213.2	24.42	9.731	
7,400.0	7,397.1	7,404.3	7,397.0	12.0	13.1	-80.78	-27.0	-181.8	237.6	213.0	24.57	9.669	
7,500.0	7,497.1	7,504.3	7,497.0	12.0	13.2	-80.78	-27.0	-181.8	237.6	212.9	24.73	9.608	
7,600.0	7,597.1	7,604.3	7,597.0	12.1	13.3	-80.78	-27.0	-181.8	237.6	212.7	24.89	9.548	
7,700.0	7,697.1	7,704.3	7,697.0	12.2	13.4	-80.78	-27.0	-181.8	237.6	212.6	25.04	9.488	
7,800.0	7,797.1	7,804.3	7,797.0	12.3	13.4	-80.78	-27.0	-181.8	237.6	212.4	25.20	9.429	
7,900.0	7,897.1	7,904.3	7,897.0	12.4	13.5	-80.78	-27.0	-181.8	237.6	212.2	25.35	9.371	
8,000.0	7,997.1	8,004.3	7,997.0	12.4	13.6	-80.78	-27.0	-181.8	237.6	212.1	25.51	9.313	
8,100.0	8,097.1	8,104.3	8,097.0	12.5	13.7	-80.78	-27.0	-181.8	237.6	211.9	25.67	9.257	
8,200.0	8,197.1	8,204.3	8,197.0	12.6	13.7	-80.78	-27.0	-181.8	237.6	211.8	25.82	9.200	
8,300.0	8,297.1	8,304.3	8,297.0	12.7	13.8	-80.78	-27.0	-181.8	237.6	211.6	25.98	9.145	
8,400.0	8,397.1	8,404.3	8,397.0	12.8	13.9	-80.78	-27.0	-181.8	237.6	211.5	26.14	9.090	
8,500.0	8,497.1	8,504.3	8,497.0	12.8	14.0	-80.78	-27.0	-181.8	237.6	211.3	26.29	9.036	
8,600.0	8,597.1	8,604.3	8,597.0	12.9	14.0	-80.78	-27.0	-181.8	237.6	211.1	26.45	8.982	
8,700.0	8,697.1	8,704.3	8,697.0	13.0	14.1	-80.78	-27.0	-181.8	237.6	211.0	26.61	8.929	
8,800.0	8,797.1	8,804.3	8,797.0	13.1	14.2	-80.78	-27.0	-181.8	237.6	210.8	26.76	8.877	
8,900.0	8,897.1	8,904.3	8,897.0	13.2	14.3	-80.78	-27.0	-181.8	237.6	210.7	26.92	8.825	
9,000.0	8,997.1	9,004.3	8,997.0	13.2	14.3	-80.78	-27.0	-181.8	237.6	210.5	27.08	8.774	
9,100.0	9,097.1	9,104.3	9,097.0	13.3	14.4	-80.78	-27.0	-181.8	237.6	210.4	27.24	8.724	
9,200.0	9,197.1	9,204.3	9,197.0	13.4	14.5	-80.78	-27.0	-181.8	237.6	210.2	27.39	8.674	
9,300.0	9,297.1	9,304.3	9,297.0	13.5	14.6	-80.78	-27.0	-181.8	237.6	210.0	27.55	8.624	
9,400.0	9,397.1	9,404.3	9,397.0	13.6	14.6	-80.78	-27.0	-181.8	237.6	209.9	27.71	8.575	
9,500.0	9,497.1	9,504.3	9,497.0	13.6	14.7	-80.78	-27.0	-181.8	237.6	209.7	27.86	8.527	
9,600.0	9,597.1	9,604.3	9,597.0	13.7	14.8	-80.78	-27.0	-181.8	237.6	209.6	28.02	8.479	
9,700.0	9,697.1	9,704.3	9,697.0	13.8	14.9	-80.78	-27.0	-181.8	237.6	209.4	28.18	8.432	
9,800.0	9,797.1	9,804.3	9,797.0	13.9	14.9	-80.78	-27.0	-181.8	237.6	209.3	28.34	8.385	
9,900.0	9,897.1	9,904.3	9,897.0	14.0	15.0	-80.78	-27.0	-181.8	237.6	209.1	28.49	8.338	
10,000.0	9,997.1	10,004.3	9,997.0	14.1	15.1	-80.78	-27.0	-181.8	237.6	208.9	28.65	8.293	
10,100.0	10,097.1	10,104.3	10,097.0	14.1	15.2	-80.78	-27.0	-181.8	237.6	208.8	28.81	8.247	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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Anticollision Report

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Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1													Offset Site Error: 0.0 usft	
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS							Rule Assigned:				Offset Well Error: 3.0 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
10,200.0	10,197.1	10,204.3	10,197.0	14.2	15.3	-80.78	-27.0	-181.8	237.6	208.6	28.97	8.202		
10,300.0	10,297.1	10,304.3	10,297.0	14.3	15.3	-80.78	-27.0	-181.8	237.6	208.5	29.12	8.158		
10,400.0	10,397.1	10,404.3	10,397.0	14.4	15.4	-80.78	-27.0	-181.8	237.6	208.3	29.28	8.114		
10,500.0	10,497.1	10,504.3	10,497.0	14.5	15.5	-80.78	-27.0	-181.8	237.6	208.2	29.44	8.071		
10,600.0	10,597.1	10,604.3	10,597.0	14.5	15.6	-80.78	-27.0	-181.8	237.6	208.0	29.60	8.028		
10,700.0	10,697.1	10,704.3	10,697.0	14.6	15.6	-80.78	-27.0	-181.8	237.6	207.8	29.75	7.985		
10,800.0	10,797.1	10,804.3	10,797.0	14.7	15.7	-80.78	-27.0	-181.8	237.6	207.7	29.91	7.943		
10,900.0	10,897.1	10,904.3	10,897.0	14.8	15.8	-80.78	-27.0	-181.8	237.6	207.5	30.07	7.901		
11,000.0	10,997.1	11,004.3	10,997.0	14.9	15.9	-80.78	-27.0	-181.8	237.6	207.4	30.23	7.860		
11,100.0	11,097.1	11,104.3	11,097.0	14.9	15.9	-80.78	-27.0	-181.8	237.6	207.2	30.39	7.819		
11,200.0	11,197.1	11,204.3	11,197.0	15.0	16.0	-80.78	-27.0	-181.8	237.6	207.1	30.54	7.779		
11,300.0	11,297.1	11,304.3	11,297.0	15.1	16.1	-80.78	-27.0	-181.8	237.6	206.9	30.70	7.739		
11,400.0	11,397.1	11,404.3	11,397.0	15.2	16.2	-80.78	-27.0	-181.8	237.6	206.7	30.86	7.699		
11,500.0	11,497.1	11,504.3	11,497.0	15.3	16.2	-80.78	-27.0	-181.8	237.6	206.6	31.02	7.660		
11,600.0	11,597.1	11,604.3	11,597.0	15.3	16.3	-80.78	-27.0	-181.8	237.6	206.4	31.18	7.621		
11,700.0	11,697.1	11,704.3	11,697.0	15.4	16.4	-80.78	-27.0	-181.8	237.6	206.3	31.33	7.583		
11,800.0	11,797.1	11,804.3	11,797.0	15.5	16.5	-80.78	-27.0	-181.8	237.6	206.1	31.49	7.545		
11,813.5	11,810.5	11,817.7	11,810.4	15.5	16.5	-80.78	-27.0	-181.8	237.6	206.1	31.51	7.541		
11,825.0	11,822.1	11,829.3	11,822.0	15.5	16.5	-80.24	-27.0	-181.8	237.6	206.1	31.52	7.537		
11,850.0	11,847.0	11,854.2	11,846.9	15.5	16.5	-80.56	-27.0	-181.8	237.4	205.8	31.54	7.525		
11,875.0	11,871.9	11,879.1	11,871.8	15.5	16.5	-81.22	-27.0	-181.8	237.0	205.4	31.57	7.506		
11,900.0	11,896.6	11,903.8	11,896.5	15.5	16.6	-82.20	-27.0	-181.8	236.4	204.8	31.59	7.482		
11,925.0	11,921.1	11,928.3	11,921.0	15.6	16.6	-83.49	-27.0	-181.8	235.7	204.1	31.62	7.456		
11,950.0	11,945.2	11,952.4	11,945.1	15.6	16.6	-85.07	-27.0	-181.8	235.1	203.4	31.64	7.430		
11,975.0	11,969.0	11,976.2	11,968.9	15.6	16.6	-86.92	-27.0	-181.8	234.5	202.9	31.66	7.408		
12,000.0	11,992.4	11,999.6	11,992.3	15.6	16.6	-88.99	-27.0	-181.8	234.2	202.5	31.67	7.394		
12,011.3	12,002.8	12,010.0	12,002.7	15.6	16.6	-90.00	-27.0	-181.8	234.1	202.5	31.68	7.391		
12,025.0	12,015.2	12,022.4	12,015.1	15.6	16.6	-91.25	-27.0	-181.8	234.2	202.5	31.68	7.392		
12,050.0	12,037.5	12,044.7	12,037.4	15.6	16.7	-93.65	-27.0	-181.8	234.7	203.1	31.69	7.408		
12,075.0	12,059.2	12,066.4	12,059.1	15.7	16.7	-96.13	-27.0	-181.8	236.0	204.3	31.68	7.448		
12,100.0	12,080.2	12,087.4	12,080.1	15.7	16.7	-98.62	-27.0	-181.8	238.0	206.4	31.68	7.515		
12,125.0	12,100.4	12,107.6	12,100.3	15.7	16.7	-101.07	-27.0	-181.8	241.1	209.5	31.66	7.616		
12,150.0	12,119.9	12,127.1	12,119.8	15.7	16.7	-103.42	-27.0	-181.8	245.4	213.7	31.64	7.754		
12,175.0	12,138.5	12,145.7	12,138.4	15.7	16.7	-105.62	-27.0	-181.8	250.8	219.2	31.62	7.934		
12,200.0	12,156.2	12,163.4	12,156.1	15.8	16.8	-107.60	-27.0	-181.8	257.7	226.1	31.59	8.158		
12,225.0	12,173.0	12,180.2	12,172.9	15.8	16.8	-109.34	-27.0	-181.8	266.0	234.4	31.56	8.428		
12,250.0	12,188.7	12,196.0	12,188.6	15.8	16.8	-110.79	-27.0	-181.8	275.7	244.2	31.53	8.744		
12,275.0	12,203.5	12,210.7	12,203.4	15.8	16.8	-111.92	-27.0	-181.8	286.9	255.4	31.51	9.105		
12,300.0	12,217.1	12,224.3	12,217.0	15.9	16.8	-112.69	-27.0	-181.8	299.5	268.0	31.49	9.511		
12,325.0	12,229.7	12,236.9	12,229.6	15.9	16.8	-113.09	-27.0	-181.8	313.4	282.0	31.47	9.959		
12,350.0	12,241.1	12,248.3	12,241.0	15.9	16.8	-113.07	-27.0	-181.8	328.6	297.2	31.46	10.446		
12,375.0	12,251.3	12,258.5	12,251.2	15.9	16.8	-112.60	-27.0	-181.8	345.0	313.6	31.45	10.970		
12,400.0	12,260.3	12,267.5	12,260.2	16.0	16.8	-111.64	-27.0	-181.8	362.5	331.1	31.45	11.527		
12,425.0	12,268.1	12,275.3	12,268.0	16.0	16.8	-110.15	-27.0	-181.8	381.0	349.5	31.45	12.115		
12,450.0	12,274.6	12,281.8	12,274.5	16.0	16.8	-108.08	-27.0	-181.8	400.3	368.8	31.45	12.729		
12,475.0	12,279.8	12,287.0	12,279.7	16.0	16.9	-105.36	-27.0	-181.8	420.3	388.9	31.45	13.367		
12,500.0	12,283.8	12,291.0	12,283.7	16.0	16.9	-101.94	-27.0	-181.8	441.0	409.6	31.45	14.025		
12,525.0	12,286.5	12,293.7	12,286.4	16.1	16.9	-97.80	-27.0	-181.8	462.3	430.9	31.45	14.701		
12,550.0	12,287.8	12,295.0	12,287.7	16.1	16.9	-92.92	-27.0	-181.8	484.0	452.5	31.45	15.391		
12,563.5	12,288.0	12,295.2	12,287.9	16.1	16.9	-90.00	-27.0	-181.8	495.8	464.4	31.45	15.767		
12,600.0	12,288.0	12,295.2	12,287.9	16.1	16.9	-90.00	-27.0	-181.8	528.3	496.9	31.44	16.802		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
12,700.0	12,288.0	12,295.2	12,287.9	16.2	16.9	-90.00	-27.0	-181.8	619.5	588.1	31.45	19.699	
12,800.0	12,288.0	12,295.2	12,287.9	16.3	16.9	-90.00	-27.0	-181.8	713.1	681.6	31.47	22.662	
12,900.0	12,288.0	12,295.2	12,287.9	16.5	16.9	-90.00	-27.0	-181.8	808.2	776.7	31.49	25.666	
13,000.0	12,288.0	13,776.0	13,100.0	16.7	18.4	-163.93	846.7	-190.3	845.1	788.6	56.55	14.944	
13,100.0	12,288.0	13,876.0	13,100.0	17.0	18.7	-163.94	946.6	-191.3	845.1	788.2	56.95	14.840	
13,200.0	12,288.0	13,976.0	13,100.0	17.3	19.0	-163.94	1,046.6	-192.2	845.1	787.7	57.38	14.728	
13,300.0	12,288.0	14,076.0	13,100.0	17.6	19.4	-163.94	1,146.6	-193.2	845.1	787.2	57.85	14.608	
13,400.0	12,288.0	14,176.0	13,100.0	18.0	19.7	-163.94	1,246.6	-194.2	845.1	786.7	58.36	14.480	
13,500.0	12,288.0	14,276.0	13,100.0	18.5	20.1	-163.94	1,346.6	-195.1	845.1	786.2	58.91	14.346	
13,600.0	12,288.0	14,376.0	13,100.0	18.9	20.5	-163.95	1,446.6	-196.1	845.1	785.6	59.49	14.205	
13,700.0	12,288.0	14,476.0	13,100.0	19.4	21.0	-163.95	1,546.6	-197.1	845.1	784.9	60.11	14.059	
13,800.0	12,288.0	14,576.0	13,100.0	19.9	21.4	-163.95	1,646.6	-198.0	845.0	784.3	60.76	13.909	
13,900.0	12,288.0	14,676.0	13,100.0	20.4	21.9	-163.95	1,746.6	-199.0	845.0	783.6	61.44	13.755	
14,000.0	12,288.0	14,776.0	13,100.0	20.9	22.4	-163.95	1,846.6	-200.0	845.0	782.9	62.15	13.597	
14,100.0	12,288.0	14,876.0	13,100.0	21.4	22.9	-163.95	1,946.6	-200.9	845.0	782.1	62.89	13.436	
14,200.0	12,288.0	14,976.0	13,100.0	22.0	23.4	-163.96	2,046.6	-201.9	845.0	781.3	63.67	13.273	
14,300.0	12,288.0	15,076.0	13,100.0	22.6	23.9	-163.96	2,146.6	-202.9	845.0	780.5	64.47	13.108	
14,400.0	12,288.0	15,176.0	13,100.0	23.1	24.5	-163.96	2,246.6	-203.8	845.0	779.7	65.29	12.942	
14,500.0	12,288.0	15,276.0	13,100.0	23.7	25.0	-163.96	2,346.6	-204.8	845.0	778.8	66.15	12.774	
14,600.0	12,288.0	15,376.0	13,100.0	24.3	25.6	-163.96	2,446.6	-205.8	845.0	778.0	67.02	12.607	
14,700.0	12,288.0	15,476.0	13,100.0	24.9	26.1	-163.97	2,546.6	-206.7	845.0	777.0	67.93	12.439	
14,800.0	12,288.0	15,576.0	13,100.0	25.5	26.7	-163.97	2,646.6	-207.7	845.0	776.1	68.85	12.272	
14,900.0	12,288.0	15,676.0	13,100.0	26.2	27.3	-163.97	2,746.6	-208.7	845.0	775.2	69.80	12.105	
15,000.0	12,288.0	15,776.0	13,100.0	26.8	27.9	-163.97	2,846.6	-209.7	844.9	774.2	70.77	11.940	
15,100.0	12,288.0	15,876.0	13,100.0	27.4	28.5	-163.97	2,946.6	-210.6	844.9	773.2	71.76	11.775	
15,200.0	12,288.0	15,976.0	13,100.0	28.1	29.1	-163.98	3,046.5	-211.6	844.9	772.2	72.77	11.612	
15,300.0	12,288.0	16,076.0	13,100.0	28.7	29.8	-163.98	3,146.5	-212.6	844.9	771.1	73.79	11.450	
15,400.0	12,288.0	16,176.0	13,100.0	29.4	30.4	-163.98	3,246.5	-213.5	844.9	770.1	74.84	11.290	
15,500.0	12,288.0	16,276.0	13,100.0	30.0	31.0	-163.98	3,346.5	-214.5	844.9	769.0	75.90	11.132	
15,600.0	12,288.0	16,376.0	13,100.0	30.7	31.7	-163.98	3,446.5	-215.5	844.9	767.9	76.98	10.975	
15,700.0	12,288.0	16,476.0	13,100.0	31.4	32.3	-163.98	3,546.5	-216.4	844.9	766.8	78.08	10.821	
15,800.0	12,288.0	16,576.0	13,100.0	32.0	33.0	-163.99	3,646.5	-217.4	844.9	765.7	79.19	10.670	
15,900.0	12,288.0	16,676.0	13,100.0	32.7	33.6	-163.99	3,746.5	-218.4	844.9	764.6	80.31	10.520	
16,000.0	12,288.0	16,776.0	13,100.0	33.4	34.3	-163.99	3,846.5	-219.3	844.9	763.4	81.45	10.373	
16,100.0	12,288.0	16,876.0	13,100.0	34.1	34.9	-163.99	3,946.5	-220.3	844.9	762.3	82.60	10.228	
16,200.0	12,288.0	16,976.0	13,100.0	34.8	35.6	-163.99	4,046.5	-221.3	844.9	761.1	83.77	10.086	
16,300.0	12,288.0	17,076.0	13,100.0	35.5	36.3	-164.00	4,146.5	-222.2	844.8	759.9	84.94	9.946	
16,400.0	12,288.0	17,176.0	13,100.0	36.2	37.0	-164.00	4,246.5	-223.2	844.8	758.7	86.13	9.809	
16,500.0	12,288.0	17,276.0	13,100.0	36.9	37.6	-164.00	4,346.5	-224.2	844.8	757.5	87.33	9.674	
16,600.0	12,288.0	17,376.0	13,100.0	37.6	38.3	-164.00	4,446.5	-225.1	844.8	756.3	88.54	9.542	
16,700.0	12,288.0	17,476.0	13,100.0	38.3	39.0	-164.00	4,546.5	-226.1	844.8	755.0	89.76	9.412	
16,800.0	12,288.0	17,576.0	13,100.0	39.0	39.7	-164.01	4,646.5	-227.1	844.8	753.8	90.99	9.284	
16,900.0	12,288.0	17,676.0	13,100.0	39.7	40.4	-164.01	4,746.5	-228.0	844.8	752.6	92.23	9.159	
17,000.0	12,288.0	17,776.0	13,100.0	40.4	41.1	-164.01	4,846.5	-229.0	844.8	751.3	93.48	9.037	
17,100.0	12,288.0	17,876.0	13,100.0	41.1	41.8	-164.01	4,946.5	-230.0	844.8	750.0	94.74	8.917	
17,200.0	12,288.0	17,976.0	13,100.0	41.8	42.5	-164.01	5,046.5	-230.9	844.8	748.8	96.01	8.799	
17,300.0	12,288.0	18,076.0	13,100.0	42.5	43.2	-164.02	5,146.5	-231.9	844.8	747.5	97.28	8.684	
17,400.0	12,288.0	18,176.0	13,100.0	43.2	43.9	-164.02	5,246.4	-232.9	844.8	746.2	98.57	8.570	
17,500.0	12,288.0	18,276.0	13,100.0	44.0	44.6	-164.02	5,346.4	-233.8	844.7	744.9	99.86	8.460	
17,600.0	12,288.0	18,376.0	13,100.0	44.7	45.3	-164.02	5,446.4	-234.8	844.7	743.6	101.15	8.351	
17,700.0	12,288.0	18,476.0	13,100.0	45.4	46.0	-164.02	5,546.4	-235.8	844.7	742.3	102.46	8.245	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,800.0	12,288.0	18,576.0	13,100.0	46.1	46.7	-164.02	5,646.4	-236.7	844.7	741.0	103.77	8.140	
17,900.0	12,288.0	18,676.0	13,100.0	46.8	47.4	-164.03	5,746.4	-237.7	844.7	739.6	105.09	8.038	
18,000.0	12,288.0	18,776.0	13,100.0	47.6	48.1	-164.03	5,846.4	-238.7	844.7	738.3	106.41	7.938	
18,100.0	12,288.0	18,876.0	13,100.0	48.3	48.9	-164.03	5,946.4	-239.6	844.7	737.0	107.74	7.840	
18,200.0	12,288.0	18,976.0	13,100.0	49.0	49.6	-164.03	6,046.4	-240.6	844.7	735.6	109.07	7.744	
18,300.0	12,288.0	19,076.0	13,100.0	49.7	50.3	-164.03	6,146.4	-241.6	844.7	734.3	110.42	7.650	
18,400.0	12,288.0	19,176.0	13,100.0	50.5	51.0	-164.04	6,246.4	-242.5	844.7	732.9	111.76	7.558	
18,500.0	12,288.0	19,276.0	13,100.0	51.2	51.7	-164.04	6,346.4	-243.5	844.7	731.6	113.11	7.467	
18,600.0	12,288.0	19,376.0	13,100.0	51.9	52.4	-164.04	6,446.4	-244.5	844.7	730.2	114.47	7.379	
18,700.0	12,288.0	19,476.0	13,100.0	52.7	53.2	-164.04	6,546.4	-245.5	844.7	728.8	115.83	7.292	
18,800.0	12,288.0	19,576.0	13,100.0	53.4	53.9	-164.04	6,646.4	-246.4	844.6	727.4	117.20	7.207	
18,900.0	12,288.0	19,676.0	13,100.0	54.1	54.6	-164.05	6,746.4	-247.4	844.6	726.1	118.57	7.124	
19,000.0	12,288.0	19,776.0	13,100.0	54.9	55.3	-164.05	6,846.4	-248.4	844.6	724.7	119.94	7.042	
19,100.0	12,288.0	19,876.0	13,100.0	55.6	56.1	-164.05	6,946.4	-249.3	844.6	723.3	121.32	6.962	
19,200.0	12,288.0	19,976.0	13,100.0	56.3	56.8	-164.05	7,046.4	-250.3	844.6	721.9	122.70	6.883	
19,300.0	12,288.0	20,076.0	13,100.0	57.1	57.5	-164.05	7,146.4	-251.3	844.6	720.5	124.09	6.807	
19,400.0	12,288.0	20,176.0	13,100.0	57.8	58.3	-164.05	7,246.4	-252.2	844.6	719.1	125.48	6.731	
19,500.0	12,288.0	20,276.0	13,100.0	58.5	59.0	-164.06	7,346.3	-253.2	844.6	717.7	126.87	6.657	
19,600.0	12,288.0	20,376.0	13,100.0	59.3	59.7	-164.06	7,446.3	-254.2	844.6	716.3	128.27	6.584	
19,700.0	12,288.0	20,476.0	13,100.0	60.0	60.5	-164.06	7,546.3	-255.1	844.6	714.9	129.67	6.513	
19,800.0	12,288.0	20,576.0	13,100.0	60.8	61.2	-164.06	7,646.3	-256.1	844.6	713.5	131.07	6.443	
19,900.0	12,288.0	20,676.0	13,100.0	61.5	61.9	-164.06	7,746.3	-257.1	844.6	712.1	132.48	6.375	
20,000.0	12,288.0	20,776.0	13,100.0	62.2	62.7	-164.07	7,846.3	-258.0	844.5	710.7	133.89	6.308	
20,100.0	12,288.0	20,876.0	13,100.0	63.0	63.4	-164.07	7,946.3	-259.0	844.5	709.2	135.30	6.242	
20,200.0	12,288.0	20,976.0	13,100.0	63.7	64.1	-164.07	8,046.3	-260.0	844.5	707.8	136.72	6.177	
20,300.0	12,288.0	21,076.0	13,100.0	64.5	64.9	-164.07	8,146.3	-260.9	844.5	706.4	138.14	6.114	
20,400.0	12,288.0	21,176.0	13,100.0	65.2	65.6	-164.07	8,246.3	-261.9	844.5	705.0	139.56	6.051	
20,500.0	12,288.0	21,276.0	13,100.0	66.0	66.3	-164.08	8,346.3	-262.9	844.5	703.5	140.99	5.990	
20,600.0	12,288.0	21,376.0	13,100.0	66.7	67.1	-164.08	8,446.3	-263.8	844.5	702.1	142.41	5.930	
20,700.0	12,288.0	21,476.0	13,100.0	67.5	67.8	-164.08	8,546.3	-264.8	844.5	700.7	143.84	5.871	
20,800.0	12,288.0	21,576.0	13,100.0	68.2	68.6	-164.08	8,646.3	-265.8	844.5	699.2	145.27	5.813	
20,900.0	12,288.0	21,676.0	13,100.0	68.9	69.3	-164.08	8,746.3	-266.7	844.5	697.8	146.71	5.756	
21,000.0	12,288.0	21,776.0	13,100.0	69.7	70.0	-164.08	8,846.3	-267.7	844.5	696.3	148.14	5.700	
21,100.0	12,288.0	21,876.0	13,100.0	70.4	70.8	-164.09	8,946.3	-268.7	844.5	694.9	149.58	5.646	
21,200.0	12,288.0	21,976.0	13,100.0	71.2	71.5	-164.09	9,046.3	-269.6	844.5	693.4	151.02	5.592	
21,300.0	12,288.0	22,076.0	13,100.0	71.9	72.3	-164.09	9,146.3	-270.6	844.4	692.0	152.46	5.539	
21,400.0	12,288.0	22,176.0	13,100.0	72.7	73.0	-164.09	9,246.3	-271.6	844.4	690.5	153.91	5.487	
21,500.0	12,288.0	22,276.0	13,100.0	73.4	73.7	-164.09	9,346.3	-272.5	844.4	689.1	155.36	5.435	
21,600.0	12,288.0	22,376.0	13,100.0	74.2	74.5	-164.10	9,446.2	-273.5	844.4	687.6	156.80	5.385	
21,700.0	12,288.0	22,476.0	13,100.0	74.9	75.2	-164.10	9,546.2	-274.5	844.4	686.2	158.25	5.336	
21,800.0	12,288.0	22,576.0	13,100.0	75.7	76.0	-164.10	9,646.2	-275.4	844.4	684.7	159.71	5.287	
21,900.0	12,288.0	22,676.0	13,100.0	76.4	76.7	-164.10	9,746.2	-276.4	844.4	683.2	161.16	5.239	
22,000.0	12,288.0	22,776.0	13,100.0	77.2	77.5	-164.10	9,846.2	-277.4	844.4	681.8	162.62	5.193	
22,100.0	12,288.0	22,876.0	13,100.0	77.9	78.2	-164.11	9,946.2	-278.3	844.4	680.3	164.07	5.146	
22,200.0	12,288.0	22,976.0	13,100.0	78.7	79.0	-164.11	10,046.2	-279.3	844.4	678.8	165.53	5.101	
22,300.0	12,288.0	23,076.0	13,100.0	79.4	79.7	-164.11	10,146.2	-280.3	844.4	677.4	166.99	5.056	
22,400.0	12,288.0	23,176.0	13,100.0	80.2	80.4	-164.11	10,246.2	-281.2	844.4	675.9	168.46	5.012	
22,500.0	12,288.0	23,276.0	13,100.0	80.9	81.2	-164.11	10,346.2	-282.2	844.4	674.4	169.92	4.969	
22,600.0	12,288.0	23,376.0	13,100.0	81.7	81.9	-164.12	10,446.2	-283.2	844.3	673.0	171.38	4.927	
22,700.0	12,288.0	23,476.0	13,100.0	82.4	82.7	-164.12	10,546.2	-284.2	844.3	671.5	172.85	4.885	
22,800.0	12,288.0	23,576.0	13,100.0	83.2	83.4	-164.12	10,646.2	-285.1	844.3	670.0	174.32	4.844	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: AKUBRA PROJECT - AKUBRA FED COM #801H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1200-r.5 MWD+IFR1, 12630-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance			
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside				Between	Between	Minimum	Separation
Depth	Depth	Depth	Depth			Toolface				Centres	Ellipses	Separation	Factor
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	+N/-S	+E/-W		(usft)	(usft)	(usft)	
							(usft)	(usft)					Warning
22,891.7	12,288.0	23,667.7	13,100.0	83.9	84.1	-164.12	10,737.9	-286.0		844.3	668.7	175.66	4.806
22,900.0	12,288.0	23,676.0	13,100.0	83.9	84.2	-164.12	10,746.2	-286.1		844.3	668.5	175.78	4.803
22,929.9	12,288.0	23,705.9	13,100.0	84.1	84.4	-164.12	10,776.1	-286.4		844.3	668.1	176.22	4.791
22,941.7	12,288.0	23,717.1	13,100.0	84.2	84.5	-164.12	10,787.3	-286.5		844.3	667.9	176.39	4.787

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: WHITE FALCON PROJECT (BULLDOG 2535) - WHITE FALCON 16 ST COM #12H - OWB - ACTUAL												Offset Site Error:	0.0 usft
WELLPATH												Offset Well Error:	3.0 usft
Survey Program: 100-Standard Keeper 104, 11602-r.5 MWD+IFR1+MS												Rule Assigned:	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
22,200.0	12,288.0	22,232.0	12,344.8	78.7	79.2	81.24	11,041.1	-18.6	993.1	940.4	52.76	18.824	
22,300.0	12,288.0	22,232.0	12,344.8	79.4	79.2	81.24	11,041.1	-18.6	893.2	840.2	53.03	16.844	
22,400.0	12,288.0	22,232.0	12,344.8	80.2	79.2	81.24	11,041.1	-18.6	793.3	740.0	53.33	14.876	
22,500.0	12,288.0	22,232.0	12,344.8	80.9	79.2	81.24	11,041.1	-18.6	693.5	639.8	53.69	12.916	
22,600.0	12,288.0	22,232.0	12,344.8	81.7	79.2	81.24	11,041.1	-18.6	593.7	539.5	54.14	10.965	
22,700.0	12,288.0	22,232.0	12,344.8	82.4	79.2	81.24	11,041.1	-18.6	493.9	439.2	54.77	9.019	
22,800.0	12,288.0	22,232.0	12,344.8	83.2	79.2	81.24	11,041.1	-18.6	394.3	338.6	55.75	7.073	
22,891.7	12,288.0	22,232.0	12,344.8	83.9	79.2	81.24	11,041.1	-18.6	303.3	245.9	57.42	5.282	
22,900.0	12,288.0	22,232.0	12,344.8	83.9	79.2	81.24	11,041.1	-18.6	295.0	237.4	57.64	5.119	
22,941.7	12,288.0	22,232.0	12,344.8	84.2	79.2	81.24	11,041.1	-18.6	253.8	194.8	59.03	4.299 CC, ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design: WHITE FALCON PROJECT (BULLDOG 2535) - WHITE FALCON 16 ST COM #23H - OWB - ACTUAL												Offset Site Error:	0.0 usft
WELLPATH												Offset Well Error:	3.0 usft
Survey Program: 100-Standard Keeper 104, 11800-r.5 MWD+IFR1+MS												Rule Assigned:	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
22,300.0	12,288.0	22,410.0	12,532.8	79.4	79.3	-127.73	11,038.1	-293.8	940.6	867.5	73.08	12.871	
22,400.0	12,288.0	22,410.0	12,532.8	80.2	79.3	-127.73	11,038.1	-293.8	846.3	769.2	77.11	10.976	
22,500.0	12,288.0	22,410.0	12,532.8	80.9	79.3	-127.73	11,038.1	-293.8	753.6	671.3	82.29	9.158	
22,600.0	12,288.0	22,410.0	12,532.8	81.7	79.3	-127.73	11,038.1	-293.8	662.9	573.8	89.05	7.444	
22,700.0	12,288.0	22,410.0	12,532.8	82.4	79.3	-127.73	11,038.1	-293.8	575.3	477.4	98.00	5.871	
22,800.0	12,288.0	22,410.0	12,532.8	83.2	79.3	-127.73	11,038.1	-293.8	492.6	382.7	109.87	4.483	
22,891.7	12,288.0	22,410.0	12,532.8	83.9	79.3	-127.73	11,038.1	-293.8	423.2	299.4	123.88	3.417	
22,900.0	12,288.0	22,410.0	12,532.8	83.9	79.3	-127.73	11,038.1	-293.8	417.4	292.1	125.30	3.331	
22,941.7	12,288.0	22,410.0	12,532.8	84.2	79.3	-127.73	11,038.1	-293.8	389.4	256.6	132.75	2.933 CC, ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=25ft @ 3224.1usft

Offset Depths are relative to Offset Datum

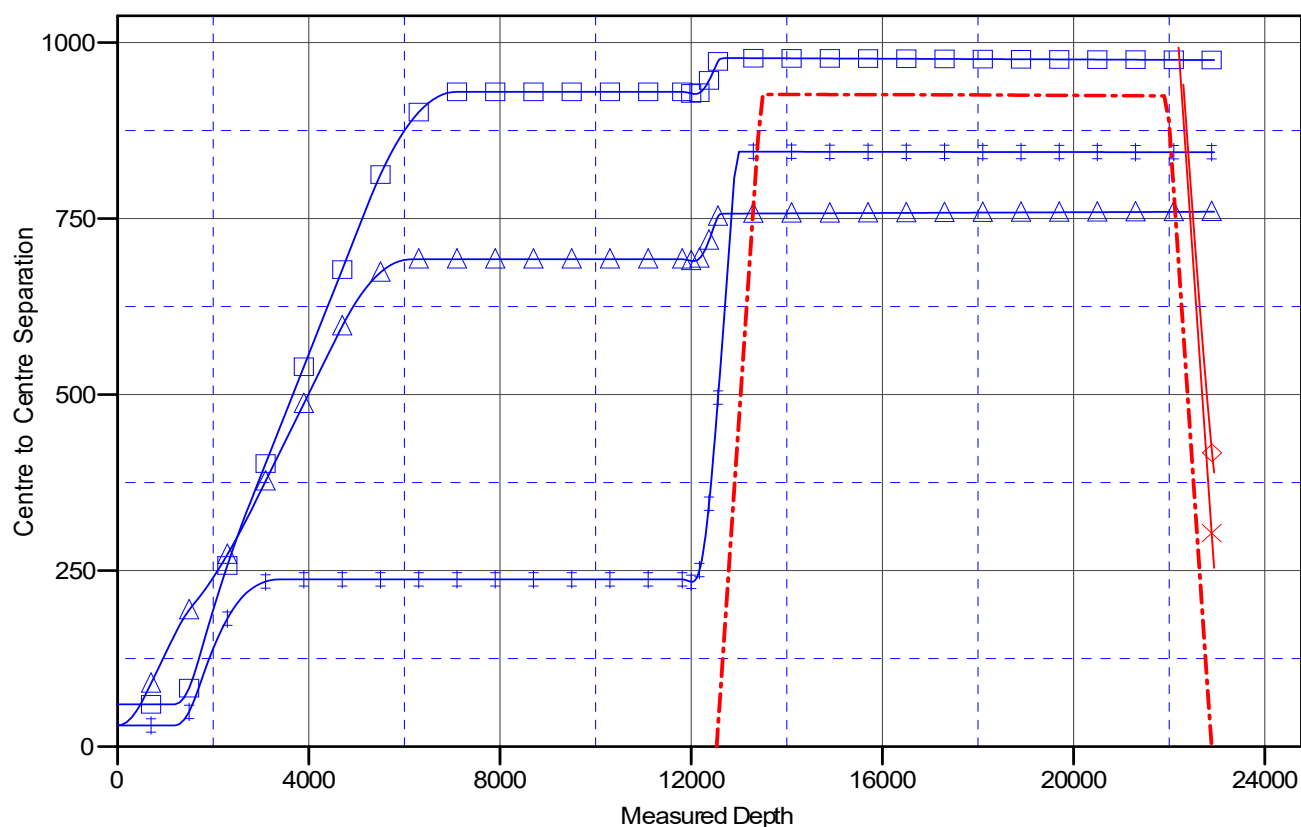
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: AKUBRA FED COM #601H - Slot AKUBRA FED COM

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.51°

Ladder Plot



LEGEND

AKUBRA FED COM #701H, OWB, PWP1 V0
AKUBRA FED COM #702H, OWB, PWP1 V0

AKUBRA FED COM #801H, OWB, PWP1 V0
WHITE FALCON 16 ST COM #28H, OWB, ACTUAL WELLPATH V0

WHITE FALCON 16 ST COM #28H, OWB, ACTUAL WELLPATH V0

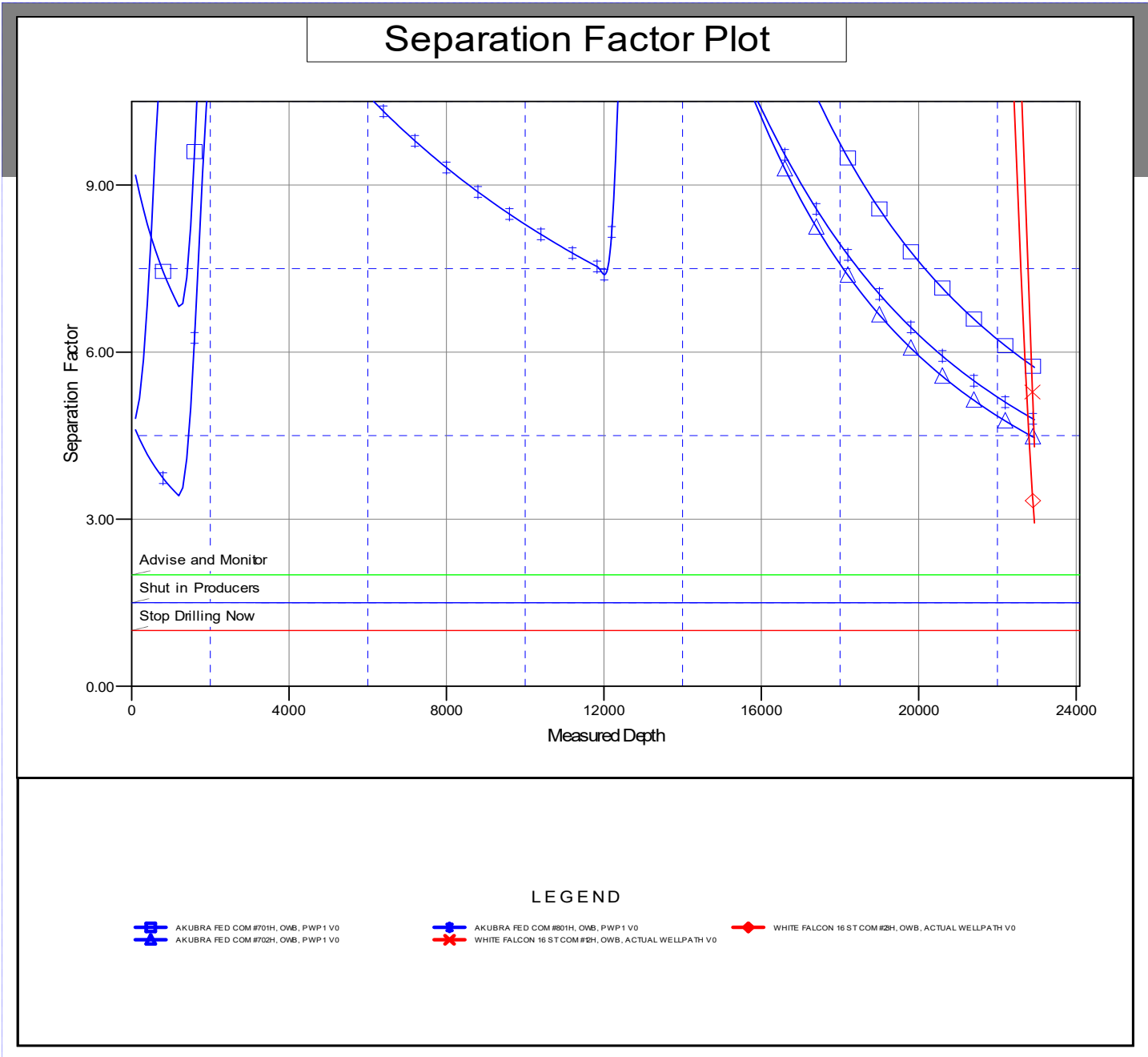
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	KB=25ft @ 3224.1usft
Reference Site:	AKUBRA PROJECT	MD Reference:	KB=25ft @ 3224.1usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=25ft @ 3224.1usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: AKUBRA FED COM #601H - Slot AKUBRA FED COM
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.51°



DELAWARE BASIN EAST

BULLDOG PROSPECT (NM-E)

AKUBRA PROJECT

AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H

OWB

Plan: PWP1

Standard Planning Report

04 July, 2023

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Project	BULLDOG PROSPECT (NM-E)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	AKUBRA PROJECT		
Site Position:		Northing:	399,228.16 usft
From:	Map	Easting:	797,901.87 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 5' 38.189 N
		Longitude:	103° 22' 16.971 W

Well	AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H					
Well Position	+N/-S	0.0 usft	Northing:	393,666.80 usft	Latitude:	32° 4' 43.297 N
	+E/-W	0.0 usft	Easting:	796,324.80 usft	Longitude:	103° 22' 35.875 W
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level:	3,199.1 usft
Grid Convergence:		0.51 °				

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2023	11/1/2024	6.04	59.58	47,175.99053572

Design	PWP1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.71

Plan Survey Tool Program		Date 7/4/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1 0.0	1,200.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT SDI Keeper Wireline Gyrocom	
2 1,200.0	11,813.5	PWP1 (OWB)	r.5 MWD+IFR1 OWSG MWD + IFR1 rev.5	
3 11,813.5	22,941.7	PWP1 (OWB)	r.5 MWD+IFR1+MS OWSG MWD + IFR1 + Multi-Si	

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	6.00	141.00	1,599.3	-16.3	13.2	1.50	1.50	0.00	141.00	
2,800.0	0.00	0.00	2,797.1	-65.0	52.7	0.50	-0.50	0.00	180.00	
11,813.5	0.00	0.00	11,810.5	-65.0	52.7	0.00	0.00	0.00	0.00	
12,563.5	90.00	359.43	12,288.0	412.4	47.9	12.00	12.00	-0.08	359.43	
22,891.7	90.00	359.43	12,288.0	10,740.1	-55.0	0.00	0.00	0.00	0.00	
22,941.7	90.00	359.43	12,288.0	10,790.1	-55.5	0.00	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 1.50									
1,300.0	1.50	141.00	1,300.0	-1.0	0.8	-1.0	1.50	1.50	0.00
1,400.0	3.00	141.00	1,399.9	-4.1	3.3	-4.1	1.50	1.50	0.00
1,500.0	4.50	141.00	1,499.7	-9.2	7.4	-9.2	1.50	1.50	0.00
1,600.0	6.00	141.00	1,599.3	-16.3	13.2	-16.3	1.50	1.50	0.00
Start Drop -0.50									
1,700.0	5.50	141.00	1,698.8	-24.0	19.5	-24.1	0.50	-0.50	0.00
1,800.0	5.00	141.00	1,798.3	-31.2	25.2	-31.3	0.50	-0.50	0.00
1,900.0	4.50	141.00	1,898.0	-37.6	30.4	-37.8	0.50	-0.50	0.00
2,000.0	4.00	141.00	1,997.7	-43.4	35.1	-43.5	0.50	-0.50	0.00
2,100.0	3.50	141.00	2,097.5	-48.4	39.2	-48.6	0.50	-0.50	0.00
2,200.0	3.00	141.00	2,197.4	-52.8	42.8	-53.1	0.50	-0.50	0.00
2,300.0	2.50	141.00	2,297.2	-56.6	45.8	-56.8	0.50	-0.50	0.00
2,400.0	2.00	141.00	2,397.2	-59.6	48.3	-59.9	0.50	-0.50	0.00
2,500.0	1.50	141.00	2,497.1	-62.0	50.2	-62.3	0.50	-0.50	0.00
2,600.0	1.00	141.00	2,597.1	-63.7	51.6	-64.0	0.50	-0.50	0.00
2,700.0	0.50	141.00	2,697.1	-64.7	52.4	-65.0	0.50	-0.50	0.00
2,800.0	0.00	0.00	2,797.1	-65.0	52.7	-65.3	0.50	-0.50	0.00
Start 9013.5 hold at 2800.0 MD									
2,900.0	0.00	0.00	2,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,000.0	0.00	0.00	2,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,100.0	0.00	0.00	3,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,200.0	0.00	0.00	3,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,300.0	0.00	0.00	3,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,400.0	0.00	0.00	3,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,500.0	0.00	0.00	3,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,600.0	0.00	0.00	3,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,700.0	0.00	0.00	3,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,800.0	0.00	0.00	3,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
3,900.0	0.00	0.00	3,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,000.0	0.00	0.00	3,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,100.0	0.00	0.00	4,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,200.0	0.00	0.00	4,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,300.0	0.00	0.00	4,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,400.0	0.00	0.00	4,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,500.0	0.00	0.00	4,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,600.0	0.00	0.00	4,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,700.0	0.00	0.00	4,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,800.0	0.00	0.00	4,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
4,900.0	0.00	0.00	4,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	0.00	0.00	4,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,100.0	0.00	0.00	5,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,200.0	0.00	0.00	5,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,300.0	0.00	0.00	5,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,400.0	0.00	0.00	5,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,500.0	0.00	0.00	5,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,600.0	0.00	0.00	5,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,700.0	0.00	0.00	5,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,800.0	0.00	0.00	5,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
5,900.0	0.00	0.00	5,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,000.0	0.00	0.00	5,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,100.0	0.00	0.00	6,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,200.0	0.00	0.00	6,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,300.0	0.00	0.00	6,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,400.0	0.00	0.00	6,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,500.0	0.00	0.00	6,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,600.0	0.00	0.00	6,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,700.0	0.00	0.00	6,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,800.0	0.00	0.00	6,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
6,900.0	0.00	0.00	6,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,000.0	0.00	0.00	6,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,100.0	0.00	0.00	7,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,200.0	0.00	0.00	7,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,300.0	0.00	0.00	7,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,400.0	0.00	0.00	7,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,500.0	0.00	0.00	7,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,600.0	0.00	0.00	7,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,700.0	0.00	0.00	7,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,800.0	0.00	0.00	7,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
7,900.0	0.00	0.00	7,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,000.0	0.00	0.00	7,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,100.0	0.00	0.00	8,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,200.0	0.00	0.00	8,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,300.0	0.00	0.00	8,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,400.0	0.00	0.00	8,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,500.0	0.00	0.00	8,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,600.0	0.00	0.00	8,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,700.0	0.00	0.00	8,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,800.0	0.00	0.00	8,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
8,900.0	0.00	0.00	8,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,000.0	0.00	0.00	8,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,100.0	0.00	0.00	9,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,200.0	0.00	0.00	9,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,300.0	0.00	0.00	9,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,400.0	0.00	0.00	9,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,500.0	0.00	0.00	9,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,600.0	0.00	0.00	9,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,700.0	0.00	0.00	9,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,800.0	0.00	0.00	9,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
9,900.0	0.00	0.00	9,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,000.0	0.00	0.00	9,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,100.0	0.00	0.00	10,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,200.0	0.00	0.00	10,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	0.00	0.00	10,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,400.0	0.00	0.00	10,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,500.0	0.00	0.00	10,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,600.0	0.00	0.00	10,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,700.0	0.00	0.00	10,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,800.0	0.00	0.00	10,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
10,900.0	0.00	0.00	10,897.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,000.0	0.00	0.00	10,997.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,100.0	0.00	0.00	11,097.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,200.0	0.00	0.00	11,197.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,300.0	0.00	0.00	11,297.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,400.0	0.00	0.00	11,397.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,500.0	0.00	0.00	11,497.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,600.0	0.00	0.00	11,597.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,700.0	0.00	0.00	11,697.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,800.0	0.00	0.00	11,797.1	-65.0	52.7	-65.3	0.00	0.00	0.00
11,813.5	0.00	0.00	11,810.5	-65.0	52.7	-65.3	0.00	0.00	0.00
Start DLS 12.00 TFO 359.43									
11,825.0	1.39	359.43	11,822.1	-64.9	52.7	-65.2	12.00	12.00	0.00
11,850.0	4.39	359.43	11,847.0	-63.6	52.7	-63.9	12.00	12.00	0.00
11,875.0	7.39	359.43	11,871.9	-61.1	52.6	-61.4	12.00	12.00	0.00
11,900.0	10.39	359.43	11,896.6	-57.2	52.6	-57.5	12.00	12.00	0.00
11,925.0	13.39	359.43	11,921.1	-52.1	52.5	-52.3	12.00	12.00	0.00
11,950.0	16.39	359.43	11,945.2	-45.7	52.5	-45.9	12.00	12.00	0.00
11,975.0	19.39	359.43	11,969.0	-38.0	52.4	-38.2	12.00	12.00	0.00
12,000.0	22.39	359.43	11,992.4	-29.1	52.3	-29.3	12.00	12.00	0.00
12,025.0	25.39	359.43	12,015.2	-18.9	52.2	-19.2	12.00	12.00	0.00
12,050.0	28.39	359.43	12,037.5	-7.6	52.1	-7.9	12.00	12.00	0.00
12,075.0	31.39	359.43	12,059.2	4.8	52.0	4.5	12.00	12.00	0.00
12,100.0	34.39	359.43	12,080.2	18.4	51.8	18.1	12.00	12.00	0.00
12,125.0	37.39	359.43	12,100.4	33.0	51.7	32.8	12.00	12.00	0.00
12,150.0	40.39	359.43	12,119.9	48.7	51.5	48.5	12.00	12.00	0.00
12,175.0	43.39	359.43	12,138.5	65.4	51.4	65.1	12.00	12.00	0.00
12,200.0	46.39	359.43	12,156.2	83.1	51.2	82.8	12.00	12.00	0.00
12,225.0	49.39	359.43	12,173.0	101.6	51.0	101.3	12.00	12.00	0.00
12,250.0	52.39	359.43	12,188.7	121.0	50.8	120.7	12.00	12.00	0.00
12,275.0	55.39	359.43	12,203.5	141.2	50.6	140.9	12.00	12.00	0.00
12,300.0	58.39	359.43	12,217.1	162.1	50.4	161.9	12.00	12.00	0.00
12,325.0	61.39	359.43	12,229.7	183.7	50.2	183.5	12.00	12.00	0.00
12,350.0	64.39	359.43	12,241.1	206.0	50.0	205.7	12.00	12.00	0.00
12,375.0	67.39	359.43	12,251.3	228.8	49.7	228.5	12.00	12.00	0.00
12,400.0	70.39	359.43	12,260.3	252.1	49.5	251.9	12.00	12.00	0.00
12,425.0	73.39	359.43	12,268.1	275.9	49.3	275.6	12.00	12.00	0.00
12,450.0	76.39	359.43	12,274.6	300.0	49.0	299.8	12.00	12.00	0.00
12,475.0	79.39	359.43	12,279.8	324.4	48.8	324.2	12.00	12.00	0.00
12,500.0	82.39	359.43	12,283.8	349.1	48.5	348.9	12.00	12.00	0.00
12,525.0	85.39	359.43	12,286.5	374.0	48.3	373.7	12.00	12.00	0.00
12,550.0	88.39	359.43	12,287.8	398.9	48.1	398.7	12.00	12.00	0.00
12,563.5	90.00	359.43	12,288.0	412.4	47.9	412.1	12.00	12.00	0.00
Start 10328.2 hold at 12563.5 MD									
12,600.0	90.00	359.43	12,288.0	448.9	47.6	448.7	0.00	0.00	0.00
12,700.0	90.00	359.43	12,288.0	548.9	46.6	548.7	0.00	0.00	0.00
12,800.0	90.00	359.43	12,288.0	648.9	45.6	648.7	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,900.0	90.00	359.43	12,288.0	748.9	44.6	748.7	0.00	0.00	0.00	
13,000.0	90.00	359.43	12,288.0	848.9	43.6	848.7	0.00	0.00	0.00	
13,100.0	90.00	359.43	12,288.0	948.9	42.6	948.7	0.00	0.00	0.00	
13,200.0	90.00	359.43	12,288.0	1,048.9	41.6	1,048.7	0.00	0.00	0.00	
13,300.0	90.00	359.43	12,288.0	1,148.9	40.6	1,148.7	0.00	0.00	0.00	
13,400.0	90.00	359.43	12,288.0	1,248.9	39.6	1,248.7	0.00	0.00	0.00	
13,500.0	90.00	359.43	12,288.0	1,348.9	38.6	1,348.7	0.00	0.00	0.00	
13,600.0	90.00	359.43	12,288.0	1,448.9	37.6	1,448.7	0.00	0.00	0.00	
13,700.0	90.00	359.43	12,288.0	1,548.9	36.6	1,548.7	0.00	0.00	0.00	
13,800.0	90.00	359.43	12,288.0	1,648.9	35.6	1,648.7	0.00	0.00	0.00	
13,900.0	90.00	359.43	12,288.0	1,748.9	34.6	1,748.7	0.00	0.00	0.00	
14,000.0	90.00	359.43	12,288.0	1,848.9	33.6	1,848.7	0.00	0.00	0.00	
14,100.0	90.00	359.43	12,288.0	1,948.9	32.6	1,948.7	0.00	0.00	0.00	
14,200.0	90.00	359.43	12,288.0	2,048.9	31.6	2,048.7	0.00	0.00	0.00	
14,300.0	90.00	359.43	12,288.0	2,148.9	30.6	2,148.7	0.00	0.00	0.00	
14,400.0	90.00	359.43	12,288.0	2,248.8	29.6	2,248.7	0.00	0.00	0.00	
14,500.0	90.00	359.43	12,288.0	2,348.8	28.6	2,348.7	0.00	0.00	0.00	
14,600.0	90.00	359.43	12,288.0	2,448.8	27.6	2,448.7	0.00	0.00	0.00	
14,700.0	90.00	359.43	12,288.0	2,548.8	26.6	2,548.7	0.00	0.00	0.00	
14,800.0	90.00	359.43	12,288.0	2,648.8	25.6	2,648.7	0.00	0.00	0.00	
14,900.0	90.00	359.43	12,288.0	2,748.8	24.6	2,748.7	0.00	0.00	0.00	
15,000.0	90.00	359.43	12,288.0	2,848.8	23.6	2,848.7	0.00	0.00	0.00	
15,100.0	90.00	359.43	12,288.0	2,948.8	22.6	2,948.7	0.00	0.00	0.00	
15,200.0	90.00	359.43	12,288.0	3,048.8	21.6	3,048.7	0.00	0.00	0.00	
15,300.0	90.00	359.43	12,288.0	3,148.8	20.6	3,148.7	0.00	0.00	0.00	
15,400.0	90.00	359.43	12,288.0	3,248.8	19.7	3,248.7	0.00	0.00	0.00	
15,500.0	90.00	359.43	12,288.0	3,348.8	18.7	3,348.7	0.00	0.00	0.00	
15,600.0	90.00	359.43	12,288.0	3,448.8	17.7	3,448.6	0.00	0.00	0.00	
15,700.0	90.00	359.43	12,288.0	3,548.8	16.7	3,548.6	0.00	0.00	0.00	
15,800.0	90.00	359.43	12,288.0	3,648.8	15.7	3,648.6	0.00	0.00	0.00	
15,900.0	90.00	359.43	12,288.0	3,748.8	14.7	3,748.6	0.00	0.00	0.00	
16,000.0	90.00	359.43	12,288.0	3,848.8	13.7	3,848.6	0.00	0.00	0.00	
16,100.0	90.00	359.43	12,288.0	3,948.8	12.7	3,948.6	0.00	0.00	0.00	
16,200.0	90.00	359.43	12,288.0	4,048.8	11.7	4,048.6	0.00	0.00	0.00	
16,300.0	90.00	359.43	12,288.0	4,148.8	10.7	4,148.6	0.00	0.00	0.00	
16,400.0	90.00	359.43	12,288.0	4,248.7	9.7	4,248.6	0.00	0.00	0.00	
16,500.0	90.00	359.43	12,288.0	4,348.7	8.7	4,348.6	0.00	0.00	0.00	
16,600.0	90.00	359.43	12,288.0	4,448.7	7.7	4,448.6	0.00	0.00	0.00	
16,700.0	90.00	359.43	12,288.0	4,548.7	6.7	4,548.6	0.00	0.00	0.00	
16,800.0	90.00	359.43	12,288.0	4,648.7	5.7	4,648.6	0.00	0.00	0.00	
16,900.0	90.00	359.43	12,288.0	4,748.7	4.7	4,748.6	0.00	0.00	0.00	
17,000.0	90.00	359.43	12,288.0	4,848.7	3.7	4,848.6	0.00	0.00	0.00	
17,100.0	90.00	359.43	12,288.0	4,948.7	2.7	4,948.6	0.00	0.00	0.00	
17,200.0	90.00	359.43	12,288.0	5,048.7	1.7	5,048.6	0.00	0.00	0.00	
17,300.0	90.00	359.43	12,288.0	5,148.7	0.7	5,148.6	0.00	0.00	0.00	
17,400.0	90.00	359.43	12,288.0	5,248.7	-0.3	5,248.6	0.00	0.00	0.00	
17,500.0	90.00	359.43	12,288.0	5,348.7	-1.3	5,348.6	0.00	0.00	0.00	
17,600.0	90.00	359.43	12,288.0	5,448.7	-2.3	5,448.6	0.00	0.00	0.00	
17,700.0	90.00	359.43	12,288.0	5,548.7	-3.3	5,548.6	0.00	0.00	0.00	
17,800.0	90.00	359.43	12,288.0	5,648.7	-4.3	5,648.6	0.00	0.00	0.00	
17,900.0	90.00	359.43	12,288.0	5,748.7	-5.3	5,748.6	0.00	0.00	0.00	
18,000.0	90.00	359.43	12,288.0	5,848.7	-6.3	5,848.6	0.00	0.00	0.00	
18,100.0	90.00	359.43	12,288.0	5,948.7	-7.3	5,948.6	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,200.0	90.00	359.43	12,288.0	6,048.7	-8.2	6,048.6	0.00	0.00	0.00	
18,300.0	90.00	359.43	12,288.0	6,148.7	-9.2	6,148.6	0.00	0.00	0.00	
18,400.0	90.00	359.43	12,288.0	6,248.6	-10.2	6,248.6	0.00	0.00	0.00	
18,500.0	90.00	359.43	12,288.0	6,348.6	-11.2	6,348.6	0.00	0.00	0.00	
18,600.0	90.00	359.43	12,288.0	6,448.6	-12.2	6,448.6	0.00	0.00	0.00	
18,700.0	90.00	359.43	12,288.0	6,548.6	-13.2	6,548.6	0.00	0.00	0.00	
18,800.0	90.00	359.43	12,288.0	6,648.6	-14.2	6,648.6	0.00	0.00	0.00	
18,900.0	90.00	359.43	12,288.0	6,748.6	-15.2	6,748.6	0.00	0.00	0.00	
19,000.0	90.00	359.43	12,288.0	6,848.6	-16.2	6,848.6	0.00	0.00	0.00	
19,100.0	90.00	359.43	12,288.0	6,948.6	-17.2	6,948.6	0.00	0.00	0.00	
19,200.0	90.00	359.43	12,288.0	7,048.6	-18.2	7,048.6	0.00	0.00	0.00	
19,300.0	90.00	359.43	12,288.0	7,148.6	-19.2	7,148.6	0.00	0.00	0.00	
19,400.0	90.00	359.43	12,288.0	7,248.6	-20.2	7,248.6	0.00	0.00	0.00	
19,500.0	90.00	359.43	12,288.0	7,348.6	-21.2	7,348.6	0.00	0.00	0.00	
19,600.0	90.00	359.43	12,288.0	7,448.6	-22.2	7,448.6	0.00	0.00	0.00	
19,700.0	90.00	359.43	12,288.0	7,548.6	-23.2	7,548.6	0.00	0.00	0.00	
19,800.0	90.00	359.43	12,288.0	7,648.6	-24.2	7,648.6	0.00	0.00	0.00	
19,900.0	90.00	359.43	12,288.0	7,748.6	-25.2	7,748.6	0.00	0.00	0.00	
20,000.0	90.00	359.43	12,288.0	7,848.6	-26.2	7,848.6	0.00	0.00	0.00	
20,100.0	90.00	359.43	12,288.0	7,948.6	-27.2	7,948.6	0.00	0.00	0.00	
20,200.0	90.00	359.43	12,288.0	8,048.6	-28.2	8,048.6	0.00	0.00	0.00	
20,300.0	90.00	359.43	12,288.0	8,148.6	-29.2	8,148.6	0.00	0.00	0.00	
20,400.0	90.00	359.43	12,288.0	8,248.5	-30.2	8,248.6	0.00	0.00	0.00	
20,500.0	90.00	359.43	12,288.0	8,348.5	-31.2	8,348.6	0.00	0.00	0.00	
20,600.0	90.00	359.43	12,288.0	8,448.5	-32.2	8,448.6	0.00	0.00	0.00	
20,700.0	90.00	359.43	12,288.0	8,548.5	-33.2	8,548.6	0.00	0.00	0.00	
20,800.0	90.00	359.43	12,288.0	8,648.5	-34.2	8,648.6	0.00	0.00	0.00	
20,900.0	90.00	359.43	12,288.0	8,748.5	-35.2	8,748.6	0.00	0.00	0.00	
21,000.0	90.00	359.43	12,288.0	8,848.5	-36.2	8,848.6	0.00	0.00	0.00	
21,100.0	90.00	359.43	12,288.0	8,948.5	-37.1	8,948.6	0.00	0.00	0.00	
21,200.0	90.00	359.43	12,288.0	9,048.5	-38.1	9,048.6	0.00	0.00	0.00	
21,300.0	90.00	359.43	12,288.0	9,148.5	-39.1	9,148.6	0.00	0.00	0.00	
21,400.0	90.00	359.43	12,288.0	9,248.5	-40.1	9,248.6	0.00	0.00	0.00	
21,500.0	90.00	359.43	12,288.0	9,348.5	-41.1	9,348.6	0.00	0.00	0.00	
21,600.0	90.00	359.43	12,288.0	9,448.5	-42.1	9,448.6	0.00	0.00	0.00	
21,700.0	90.00	359.43	12,288.0	9,548.5	-43.1	9,548.6	0.00	0.00	0.00	
21,800.0	90.00	359.43	12,288.0	9,648.5	-44.1	9,648.6	0.00	0.00	0.00	
21,900.0	90.00	359.43	12,288.0	9,748.5	-45.1	9,748.6	0.00	0.00	0.00	
22,000.0	90.00	359.43	12,288.0	9,848.5	-46.1	9,848.6	0.00	0.00	0.00	
22,100.0	90.00	359.43	12,288.0	9,948.5	-47.1	9,948.6	0.00	0.00	0.00	
22,200.0	90.00	359.43	12,288.0	10,048.5	-48.1	10,048.6	0.00	0.00	0.00	
22,300.0	90.00	359.43	12,288.0	10,148.5	-49.1	10,148.6	0.00	0.00	0.00	
22,400.0	90.00	359.43	12,288.0	10,248.4	-50.1	10,248.6	0.00	0.00	0.00	
22,500.0	90.00	359.43	12,288.0	10,348.4	-51.1	10,348.6	0.00	0.00	0.00	
22,600.0	90.00	359.43	12,288.0	10,448.4	-52.1	10,448.6	0.00	0.00	0.00	
22,700.0	90.00	359.43	12,288.0	10,548.4	-53.1	10,548.6	0.00	0.00	0.00	
22,800.0	90.00	359.43	12,288.0	10,648.4	-54.1	10,648.6	0.00	0.00	0.00	
22,891.7	90.00	359.43	12,288.0	10,740.1	-55.0	10,740.2	0.00	0.00	0.00	
Start 50.0 hold at 22891.7 MD										
22,900.0	90.00	359.43	12,288.0	10,748.4	-55.1	10,748.6	0.00	0.00	0.00	
22,941.7	90.00	359.43	12,288.0	10,790.1	-55.5	10,790.2	0.00	0.00	0.00	
TD at 22941.7										

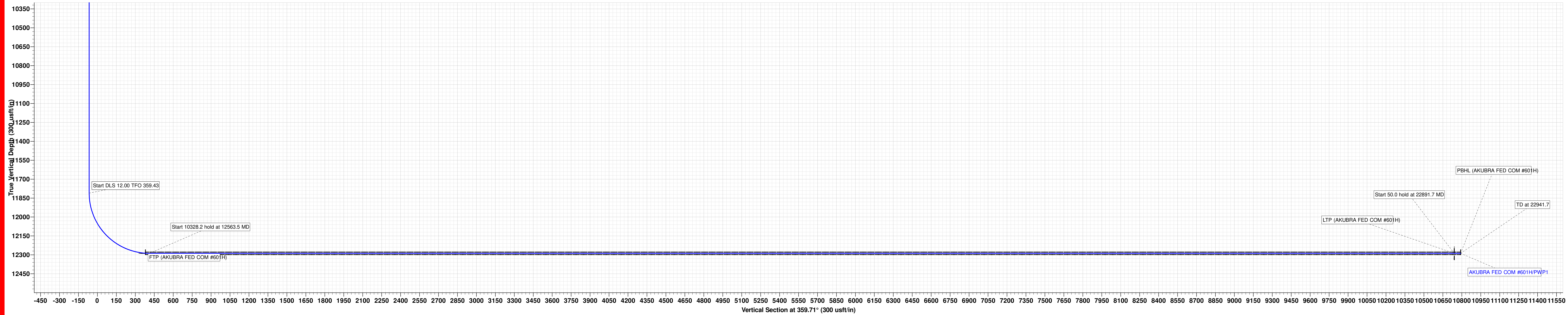
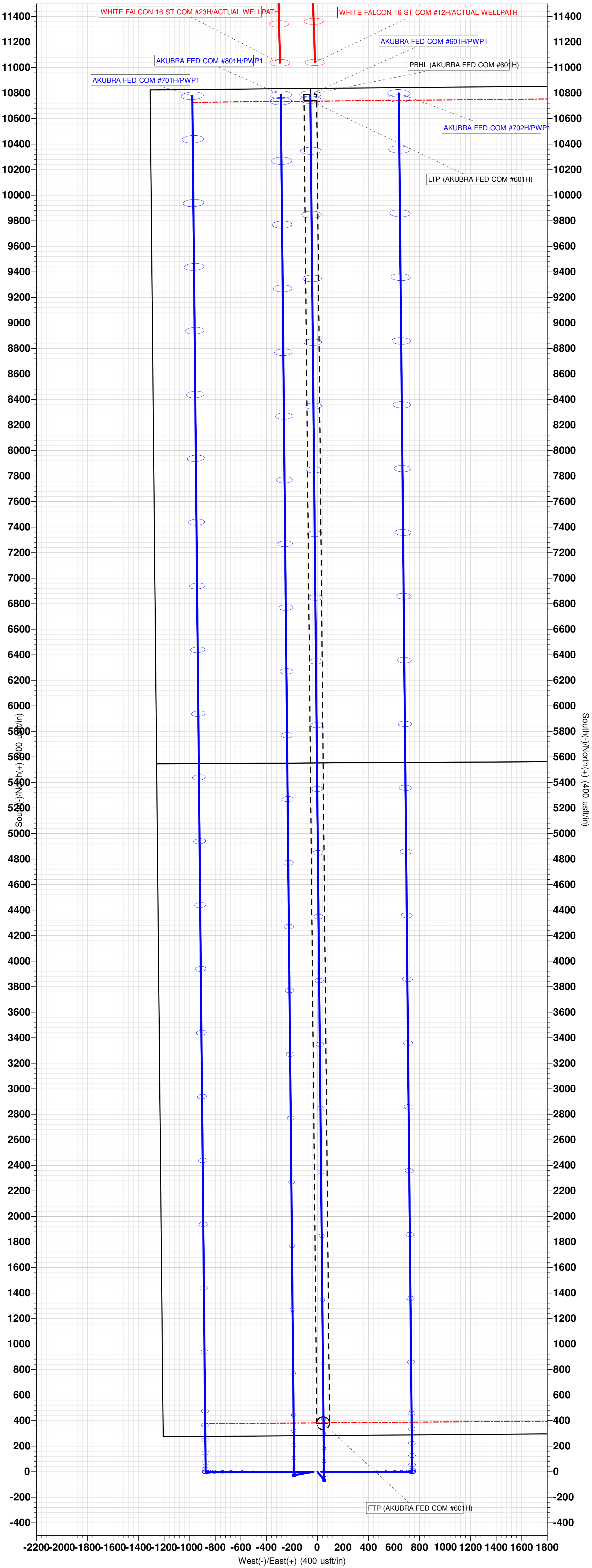
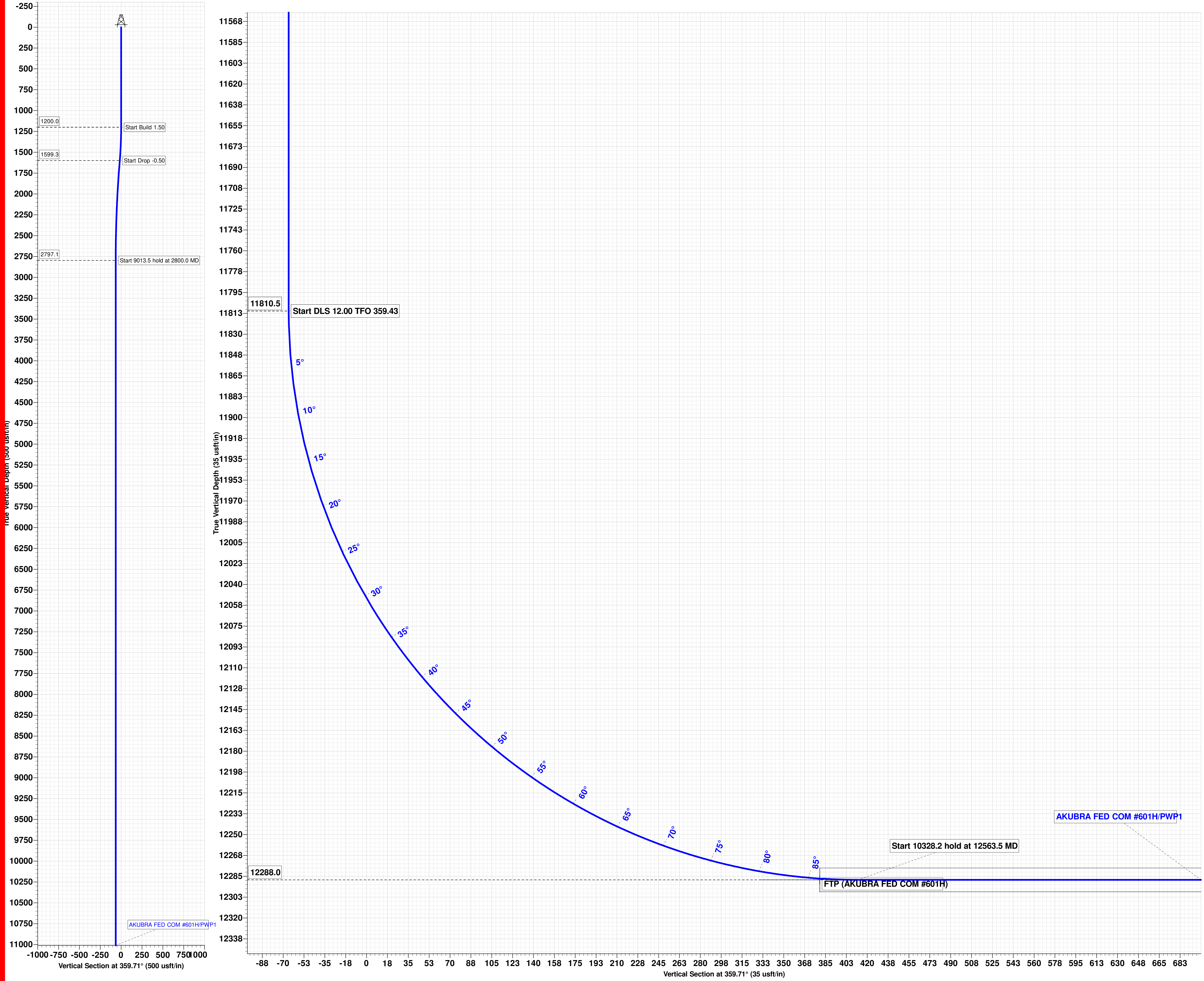
ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well AKUBRA FED COM #601H - Slot AKUBRA FED COM #601H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB=25ft @ 3224.1usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	KB=25ft @ 3224.1usft
Site:	AKUBRA PROJECT	North Reference:	Grid
Well:	AKUBRA FED COM #601H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
FTP (AKUBRA FED COI - plan misses target center by 3.3usft at 12531.5usft MD (12286.9 TVD, 380.5 N, 48.2 E) - Circle (radius 50.0)	0.00	0.00	12,288.0	380.4	45.1	394,047.20	796,369.90	32° 4' 47.057 N	103° 22' 35.312 W
PBHL (AKUBRA FED C - plan hits target center - Rectangle (sides W100.0 H10,410.2 D20.0)	0.00	169.45	12,288.0	10,790.1	-55.5	404,456.90	796,269.30	32° 6' 30.072 N	103° 22' 35.408 W
LTP (AKUBRA FED COI - plan hits target center - Circle (radius 50.0)	90.00	359.45	12,288.0	10,740.1	-55.0	404,406.90	796,269.80	32° 6' 29.577 N	103° 22' 35.407 W

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates			
(usft)	(usft)	+N/-S	+E/-W	Comment	
(usft)	(usft)	(usft)	(usft)		
1,200.0	1,200.0	0.0	0.0	Start Build 1.50	
1,600.0	1,599.3	-16.3	13.2	Start Drop -0.50	
2,800.0	2,797.1	-65.0	52.7	Start 9013.5 hold at 2800.0 MD	
11,813.5	11,810.5	-65.0	52.7	Start DLS 12.00 TFO 359.43	
12,563.5	12,288.0	412.4	47.9	Start 10328.2 hold at 12563.5 MD	
22,891.7	12,288.0	10,740.1	-55.0	Start 50.0 hold at 22891.7 MD	
22,941.7	12,288.0	10,790.1	-55.5	TD at 22941.7	

Project: BULLDOG PROSPECT (NM-E) Site: AKUBRA PROJECT Well: AKUBRA FED COM #601H Wellbore: OWB Design: PWP1 GL: 3199.1 KB=25ft @ 3224.1usft					
WELL DETAILS: AKUBRA FED COM #601H					
+N/-S 0.0	+E/-W 0.0	Northing 393666.80	Easting 796324.80	Latitude 32° 4' 43.297 N	Longitude 103° 22' 35.875 W
DESIGN TARGET DETAILS					
Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP (AKUBRA FED COM #601H)	12288.0	380.4	45.1	394047.20	796369.90
LTP (AKUBRA FED COM #601H)	12288.0	10740.1	-55.0	404406.90	796269.80
PBHL (AKUBRA FED COM #601H)	12288.0	10790.1	-55.5	404456.90	796269.30
SECTION DETAILS					
MD	Inc	Azi	TVD	+N/-S	+E/-W
0.0	0.00	0.00	0.0	0.0	0.0
1200.0	0.00	0.00	1200.0	0.0	0.0
1600.0	6.00	141.00	1599.3	-16.3	13.2
2800.0	0.00	0.00	2797.1	-65.0	52.7
11813.5	0.00	0.00	11810.5	-65.0	52.7
12563.5	90.00	359.43	12288.0	412.4	47.9
22891.7	90.00	359.43	12288.0	10740.1	-55.0
22941.7	90.00	359.43	12288.0	10790.1	-55.5



PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
WELL NAME & NO.:	AKUBRA FEDERAL COM 601H
SURFACE HOLE FOOTAGE:	280'/N & 1205'/W
BOTTOM HOLE FOOTAGE:	50'/N & 1254'/W
LOCATION:	Section 4, T.26 S., R.35 E.
COUNTY:	Lea County, New Mexico

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Wellhead Variance	☐ Diverter		
Other	☐ 4 String	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Pilot Hole	☐ Open Annulus
Cementing	☐ Contingency Cement Squeeze	☐ EchoMeter	☐ Primary Cement Squeeze
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit
Special Requirements	☐ Batch Sundry		
Special Requirements Variance	☐ Break Testing	☐ Offline Cementing	☒ Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The 10-3/4 inch surface casing shall be set at approximately **1,118** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The 7-5/8 inch intermediate casing shall be set at approximately **11,700 feet**. **Keep casing minimum 1/3 full for collapse SF. Intermediate cement volumes does not meet CFO 25% excess recommendation. Primary cement job should be planned to surface. Please review.** The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as it is below the salt interval and the cement volume is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.
3. The 5-1/2 inch production casing shall be set at approximately **22,942 feet**. **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.** The minimum required fill of cement behind the 5-1/2 inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4 inch** surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 43 CFR part 3170 Subpart 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Casing Clearance:

- **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.**

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
 - If well located in Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822
 - If well located in Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the

BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

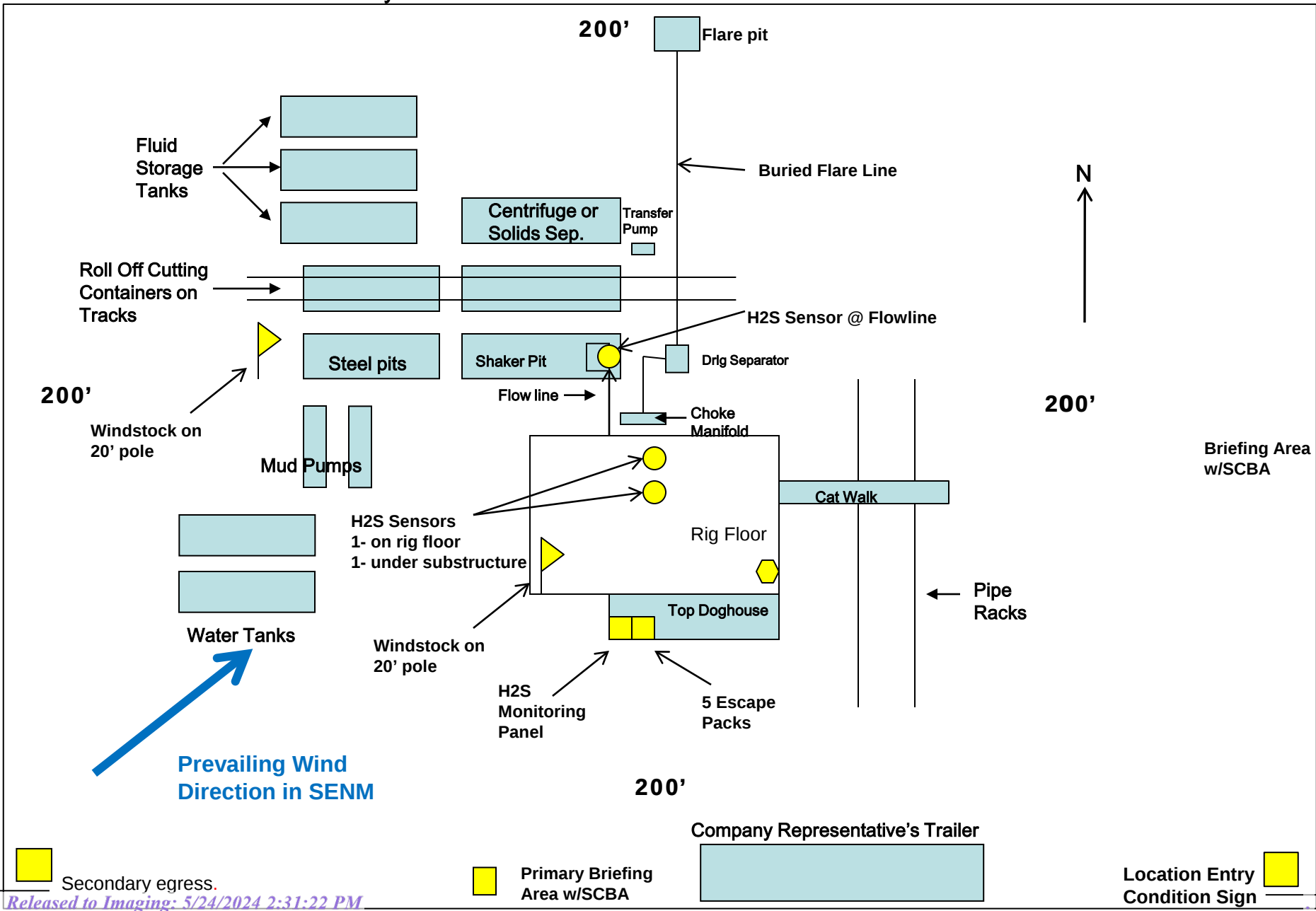
All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 5/1/2024

COG Operating LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

Well pad will be 400' x 400'
with cellar in center of pad



COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
Dallas Daley	432-818-2329	432-631-6977

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 343388

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:
	229137
	Action Number:
	343388
Action Type:	
[C-101] BLM - Federal/Indian Land Lease (Form 3160-3)	

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	5/24/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	5/24/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	5/24/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	5/24/2024
pkautz	If cement does not circulate on any string, a CBL is required for that string of casing	5/24/2024