

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|                                                                                                                                                                                                                        |  |                                                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                 |  | WELL API NO.<br>30-015-27703                                                                        |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                                    |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>XTO Permian Operating LLC.                                                                                                                                                                      |  | 6. State Oil & Gas Lease No.<br>L-5229-6                                                            |
| 3. Address of Operator<br>6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707                                                                                                                                             |  | 7. Lease Name or Unit Agreement Name<br>James Ranch Unit                                            |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line<br>Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u> |  | 8. Well Number <u>037</u>                                                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3310 GL                                                                                                                                                          |  | 9. OGRID Number<br>373075                                                                           |
|                                                                                                                                                                                                                        |  | 10. Pool name or Wildcat                                                                            |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                            |                                             |
|------------------------------------------------|-------------------------------------------|--------------------------------------------------|---------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |                                             |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                           |                                                  |                                             |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |                                           |                                                  |                                             |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: <input type="checkbox"/>                  |                                             |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached summary and WBD.

Spud Date:

10/23/93

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 4/4/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

James Ranch Unit 037  
API 3001527703  
Summary Report for P&A

1/18/24: MI spot frac tanks, reverse unit, base beam, & PU SDFD.

1/19/24: RU (Ranger 1828 Richard) secure PU to basebeam. Verify Opsi Posi-Stop set correctly. Load tbq/w 26 bbls FW PT to 600psi leaked off to 100psi in 3 min. Attempt to retest/w same result. Unseat pump LD 98-1.23" FR, 94-1", 63-7/8" rods insert pump. SWI RDPU.

1/22/24: RU PU witness Posi-Stop being set properly pump 100 bbls FBW down csg verify Opsi ND WH rls TAC NU PT BOP POH/w tbq LD BHA. RU Renegade WL RIH/w 4.35" GRJB not tag or fill in JB RIH/w CIBP set 7470' tag CIBP POH/w setting tool. Load csg/w 130 bbls FW PT csg to 500psi held good. RU Dump bailer & 3 kits class H cmt RIH dump bail cmt POH SWI SDFD.

1/23/24: Bd well. FT BOP. Set Posi-Stop. RIH/w dump bailer to 7,450'. POH. Didn't dump cmt. Instl blast cap to bailer. RIH dump cmt. POH. Run RCBL fr/6,000'-surface/w 500 psi on csg. RIH w/perf gun to 3,240'. Correlate to CBL log. Press csg to 500 psi. Perf well. Press drpd fr/500 - 400 psi. POH/w WL. Pmp dwn csg & circ up csg annul @ 3.5 BPM & 320 psi w/50 BFW. RU Empire TT. TIH 238 jts 2 7/8" 6.5# L-80 tbq testing to 7,000 psi below slips. EOT 7,367'. SWI. SDFN.

1/24/24: RIH TTOC 7431' WO Big E cmt trks 2.5hrs. MIRU Big E cmt trk PT lines to 1500psi no leaks. Circ 160 bbls salt BW. LD 85 jts Spot 30 sks class C cmt 14.8# 5024'- 4720' 5 bbls FW spacer, 7 bbls cmt 2 bbls FW spacer displace/w 25 bbls well balanced. LD 32 jts Spot 80 sks ClassC cmt 14.8# 4029'-3240' 5 bbls FW spacer, 19 bbls cmt 2 bbls FW spacer 17 bbls displacement well balanced RD cmt trks. Pull up to 2500' reverse circ 25 bbls to assure tbq clear. Shut tbq circ. Pump blue dye & FW down csg up annulus 103 bbls in recovered approx 2 bbls cmt blue dye surfaced 197 bbls in pumped total 220 bbls SWI SDFD.

1/25/24: Function test BOP witness Posi-Stop set. RIH TTOC 3244' LD 105 jts 2 7/8" 6.5# L-80 tbq ND BOP NU bonnet head. RD PU, reverse unit, & jet out half pit. SWI SDFD.

1/26/24: Load & move equip. Bigg E cancelled job due to lac of drivers SDFD.

1/27/24: MIRU Big E cmt trks PT line to 1500psi no leaks. Broke circ/w 10 bbls 8.33# FW circ 190 bbls 14.8# class C cmt down csg up annulus Sample taken at surface 14.8# . Shut annulis pressure up csg to 200psi SWI. WD PA,d. Wash up cmt trks jet out half rack.

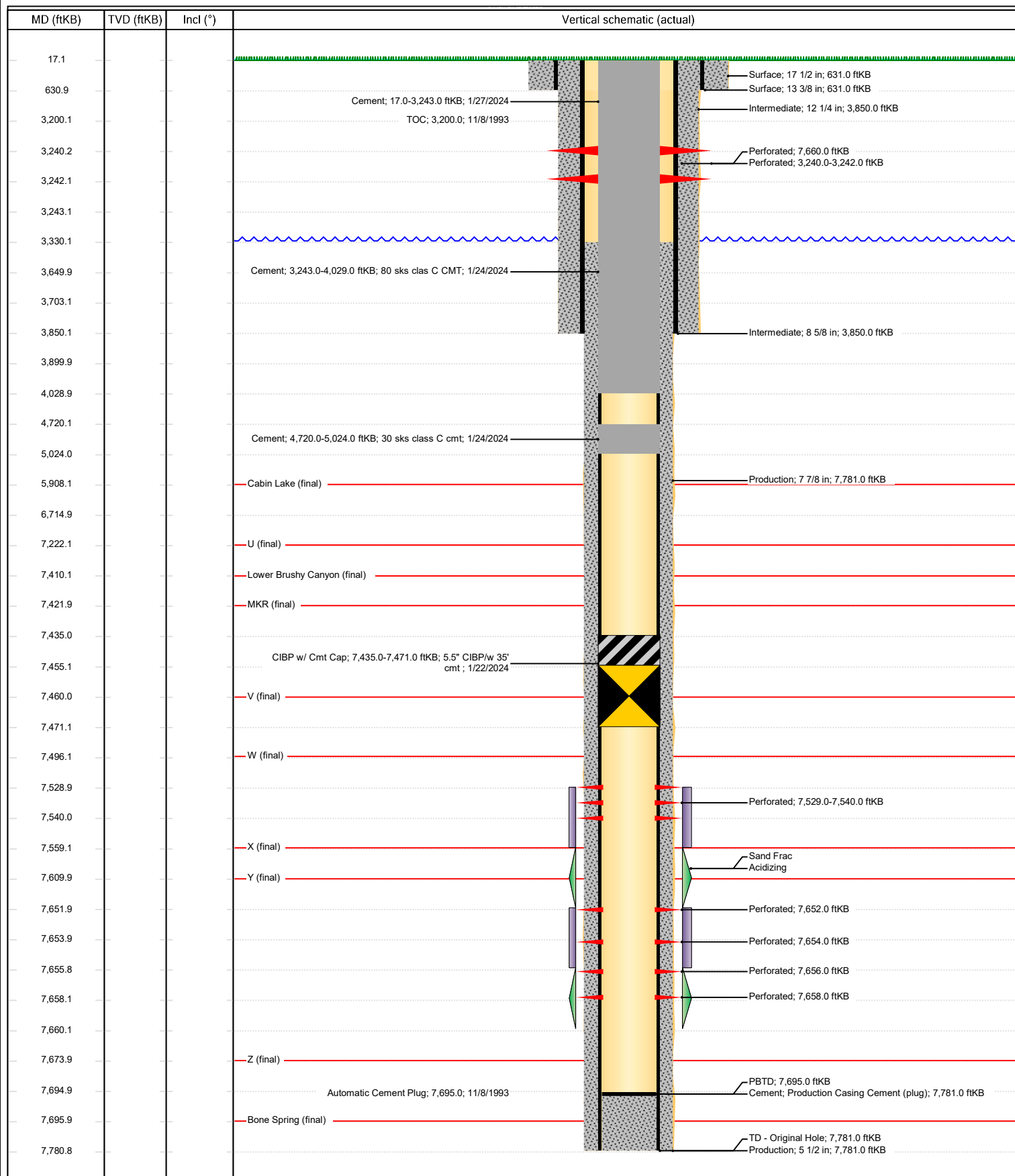
2/28/2024: Cut off WH and installed DHM.



## Schematic - Vertical with Perfs

Well Name: James Ranch Unit 037

|                                   |                                  |                                        |                                   |                                  |
|-----------------------------------|----------------------------------|----------------------------------------|-----------------------------------|----------------------------------|
| API/UWI<br>3001527703             | SAP Cost Center ID<br>1136581001 | Permit Number                          | State/Province<br>New Mexico      | County<br>Eddy                   |
| Surface Location<br>T22S-R30E-S36 | Spud Date<br>10/23/1993 22:00    | Original KB Elevation (ft)<br>3,327.00 | Ground Elevation (ft)<br>3,310.00 | KB-Ground Distance (ft)<br>17.00 |



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CONDITIONS

Action 330356

CONDITIONS

|                                                                                        |                                                |
|----------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>XTO PERMIAN OPERATING LLC.<br>6401 HOLIDAY HILL ROAD<br>MIDLAND, TX 79707 | OGRID:<br>373075                               |
|                                                                                        | Action Number:<br>330356                       |
|                                                                                        | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition                                   | Condition Date |
|------------|---------------------------------------------|----------------|
| gcordero   | well head cut off 2/28/24. CBL in Well File | 5/28/2024      |