

Well Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 29 / NESW / 32.1866646 / -103.8007355	County or Parish/State: EDDY / NM
Well Number: 196	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0506A	Unit or CA Name: POKER LAKE UNIT - WOLFCAM	Unit or CA Number: NMNM71016C
US Well Number: 3001533164	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2776800

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/27/2024

Time Sundry Submitted: 07:19

Date Operation Actually Began: 02/02/2024

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached summary report, WBD and email correspondence.

SR Attachments

Actual Procedure

Poker_Lake_Unit_196_P_A_Summ_Rpt_w_WBD___Email_Correspondence_20240227071707.pdf

Well Name: POKER LAKE UNIT

Well Location: T24S / R31E / SEC 29 /
NESW / 32.1866646 / -103.8007355

County or Parish/State: EDDY /
NM

Well Number: 196

Type of Well: CONVENTIONAL GAS
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Allottee or Tribe Name:

Lease Number: NMNM0506A

Unit or CA Name: POKER LAKE UNIT -
WOLFCAM

Unit or CA Number:
NMNM71016C

US Well Number: 3001533164

Well Status: Abandoned

Operator: XTO PERMIAN
OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 27, 2024 07:19 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/07/2024

Signature: James A Amos

Morrow, Sherry /C

From: Houston, Kristen /C
Sent: Thursday, April 4, 2024 11:49 AM
To: Cordero, Gilbert, EMNRD
Cc: Staub, Peter G; Morrow, Sherry /C; Garcia, Amanda
Subject: Poker Lake Unit 196 (30-015-33164)

Gilbert,

Per our conversation this morning, XTO Plugged the Poker Lake Unit 196 API # 30-015-33164, and there were procedural changes with BLM "Long Vo". It was XTOs understanding to follow BLMs procedure for this federal well, and therefore we did not run a cement bond log. Moving forward it is XTO's understanding that we will need to run a CBL for every well prior to being plugged going forward.

Could you please respond with your consent to resubmit the Poker Lake Unit 196 Subsequent P&A without the CBL for your approval.

Thank You for all your help!!

Kristen Houston

(432)894-1588

ExxonMobil UOG Upstream Unconventional

Regulatory Analyst

6401 Holiday Hill Road, Bldg 5

Midland, TX 79707

kristen.houston@exxonmobil.com

Poker Lake Unit 196
API Number 3001533164
P&A Summary Report

2/2/24: Check well psi Spot rig and equip SD due to windy conditions.

2/5/24: Check well psi Bd & KW w/ 120 bbls 10# brine 0 psi for 30 minutes MIRU Brigade 34 Worked on seized up 10K WH bolts 3 hrs got all bolts removed Remove 10 K tree screwed onto tbg PU on tbg had slips in WH attempt to remove them w/ no success NU Marko 5K 7-1/16 Hyd BOPE test low 250 and high 3000 psig w/ chart all tests Gd. Secure well and SDFN.

2/6/24: Check well psi Bd & KW removed tbg wrap around by putting psi on csg side then PUH w/ tbg installed hgr w/ 2WCV set in WH test blind rams low 250 and high 3000 psig w/ chart all tests Gd. Attempt to Rlse Pkr and On/Off tl w/ no success per Upper management decision to cut tbg above On/Off tl in am. Secure well and SDFN.

2/7/24: Check well psi Bd well RU Wire line group RIH w/1.70 GR & JB to 12,784' POH PU 1.68 Jet RIH Pull 7 Pts over string weight cut tbg @ 12745' POH RD WL Pull up on tbg tbg free Ld 12 jts and 2-3/8" subs. Secure well and SDFN.

2/8/24: Check well psi Bd well TOH w/198 stands 2-3/8" L-80 tbg SI well Brigade rig mechanic inspected rig POSI stop and drum brakes per XTO 2hrs RU Wire line test Lub 500 psi Gd test RIH w/ 3.62 GR & JB down to TOL @ 12338' hit tight spot decision made' POH RD WL Secure well and SDFN.

2/9/24: Check well psi Bd well TIH w/ 15' mule shoe sub ,393 jts 2-3/8" L-80 tbg +6' sub EOT @ 12,300' spot 50 sxs class C cmt CTOC @12053' 5.0 mix 1.06 Yld 16.4# Disp 46.4 bbls PUH 20 stands Reverse Circ 42 bbls Secure well and SDFWE.

2/12/24: Check well psi Bd well FT BOPE set POSI stop TIH tag CTOC @ 12005' attempt test on csg bleeding off decision TOH w/ tbg Secure well and SDFN.

2/13/24: Crew standby 8 hrs.

2/14/24: Check well psi Bd well FT BOPE set POSI stop Csg on vacuum every morning TIH w/ 7" Comp pkr set @ 4494' test csg below and above to 500 psig below bleeding off decision TIH to 6491 test csg below and above bleeding off below TIH test to 500 psi @ 8489 w/272 jts holding below bleeding off above decision by Engineer to Cont w/step 6 on procedure. TOH w/ tbg and Ld 7" Pkr then TIH open ended to spot cmt in am. Secure well and SDFN.

2/15/24: Check well psi Bd well FT BOPE set POSI stop Csg on vacuum every morning Cont TOH w/ Comp pkr Ld TBIH w/ mule shoe guide and 371 jts -11578' circ SGM spot 50 sxs class H cmt mix 5.1, Yld 1.06 #16.4 Disp w/ 43.5 bbls PUH 20 stands Rev circ Secure well and SDFN.

2/16/24: Check well psi Bd well FT BOPE set POSI stop TIH tag w/ 362 jts CTOC @ 11286' PUH Ld 93 jts to next spot @ 8355' EOT @8364' while pumping tbg capacity centrifugal pump locked down. Repairs will be 2-4 hrs decision made to Secure well and SDFWE.

2/19/24: Check well psi Bd well FT BOPE set POSI stop Spot Cmt @ @8364' PUH WOC TIH tag CTOC @ 8063 48' low, test csg 680 psi 30 minutes gd test and witnessed by BLM Roberta per BLM ok to move to next step #8 on procedure. PUH Ld 96 jts EOT @ 5066' Secure well and SDFN.

2/20/24: Check well psi Bd well FT BOPE set POSI stop Spot 30 sxs class C Cmt @5066- CTOC @4900' PUH Ld 21 jts EOT @4400'spot 35 sxs CTOC @4185 PUH Ld 93 jts WOC SBID 34 PU 7" tension pkrTIH set @ 2122' RU WLU RIH tag Cmt @4144'Ok by BLM to proceed PUH perf csg @2450' POH RD EIR @ 2.0 BPM 100 psi sqz cmt in 7" out 9-5/8" csg secure well and SDFN.

2/21/24: Seminole, TX Meeting 8 hrs.

2/22/24: Check well psi FT BOPE Set POSI stop Rlse 7" tension Pkr TOH LD 49 jts EOT @ 593 w/ 19 jts+ pkr RU WL RIH tag CTOC @2257' Ok by BLM Gabe to proceed to next step. PUH perf csg @ 907' POH EIR 2.0 BPM 0 psi sqz 38 sxs class C cmt in 7" and out 9-5/8" csg SI well WOC. Rlse Pkr PUH Ld all but 10, sub, 1 jt and pkr RU WL RIH tag CTOC @730' PUH perf csg @100' POH RD WL EIR 2.0 BPM 0 psi ND 5K 7-1/16 BOPE +5Kx10K spool NU 10K B-1 flange sqz Cmt in 7" and out 9-5/8" to surf 30 sxs. XTO to cut off WH and install DHM.

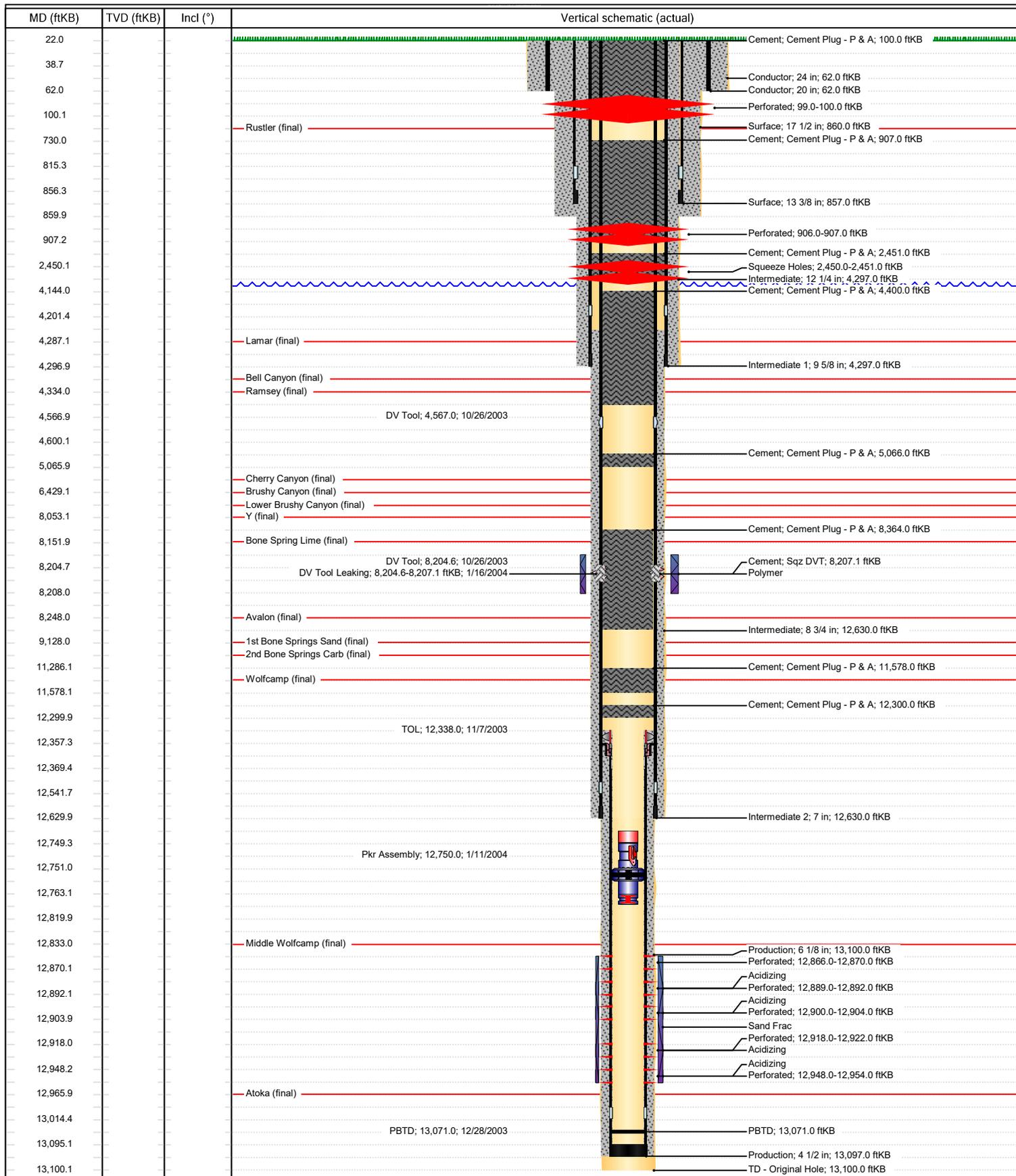
3/6/24: Cut off WH and installed DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 196

API/UWI 3001533164	SAP Cost Center ID 1137891001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S29	Spud Date 10/1/2003 10:00	Original KB Elevation (ft) 3,479.90	Ground Elevation (ft) 3,457.90	KB-Ground Distance (ft) 22.00



Morrow, Sherry /C

From: Houston, Kristen /C
Sent: Monday, February 12, 2024 2:41 PM
To: Morrow, Sherry /C
Subject: FW: [EXTERNAL] Poker Lake Unit 196

Thank You,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Thursday, February 8, 2024 5:30 PM
To: Vo, Long T <lvo@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 196

Keith,

As per our phone conversation we could not get the gauge ring into the liner top at 12,338'. So we can not set our CIBP in the liner at 12,740' as originally requested. We will RIH w/ tubing and spot cement as deep as we can, attempting to fill past liner top. We will WOC and tag along with pressure test after this.

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

From: Vo, Long T <lvo@blm.gov>
Sent: Tuesday, February 6, 2024 3:37 PM
To: Staub, Peter G <peter.g.staub@exxonmobil.com>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: Re: [EXTERNAL] Poker Lake Unit 196

External Email - Think Before You Click

Peter,

You are approved to proceed.

Regards,

Long Vo, EIT, M.Sc.

Petroleum Engineer SME
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Staub, Peter G <peter.g.staub@exxonmobil.com>
Sent: Tuesday, February 6, 2024 3:28 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Midland Regulatory /SM <Midland.Regulatory@exxonmobil.com>
Subject: [EXTERNAL] Poker Lake Unit 196

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Long,

As discussed on the phone we could not release the packer or sting off it. We plan to cut the tubing right above the on/off tool around 12,740' and set CIBP directly above this point. Original plan was to release the packer and set CIBP at 12,820'.

Thanks,

Peter Staub
Production Engineer
XTO Energy, Delaware New Mexico
432-967-8237

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 1625 N. French Dr., Hobbs, NM 88240
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 1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 332270

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 332270
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	wellhead cut off 3/6/24	5/29/2024