

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011District I

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number: 16696
		³ Reason for Filing Code/ Effective Date: NW - 02/07/2024
⁴ API Number 30 – 015-54092	⁵ Pool Name COTTON DRAW; BONE SPRING	⁶ Pool Code 13367
⁷ Property Code: 334580	⁸ Property Name: CHUCK SMITH MDP1 8-17 FEDERAL COM	⁹ Well Number: 4H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	8	24S	31E		731	NORTH	1335	EAST	EDDY

¹¹ Bottom Hole Location FTP- 294' FNL 1645' FEL LTP- 179' FSL 1652' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	24S	31E		42	SOUTH	1650	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : P		¹⁴ Gas Connection Date: 02/12/24		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

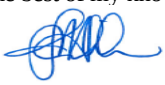
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 10/12/23	²² Ready Date 02/07/2024	²³ TD 21317'M 10783'V	²⁴ PBSD 21250'M 10782'V	²⁵ Perforations 11082-21180'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
14-3/4"		10-3/4"		823'	820
9-7/8"		7-5/8"		10525'	2348
6-3/4"		5-1/2"		21302'	851
		2-3/8" tbg		10707'	na

V. Well Test Data

³¹ Date New Oil 02/13/24	³² Gas Delivery Date 02/12/24	³³ Test Date 03/06/24	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 340
³⁷ Choke Size 128	³⁸ Oil 2549	³⁹ Water 3229	⁴⁰ Gas 4600		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ Title: PETROLEUM SPECIALIST Approval Date: 5/29/2024		
Printed name: JANA MENDIOLA					
Title: REGULATORY ADVISOR					
E-mail Address: Janalyn_mendiola@oxy.com					
Date: 04/24/2024		Phone: 422-685-5936			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-015-54092	² Pool Code 13367	³ Pool Name COTTON DRAW; BONE SPRING
⁴ Property Code 334580	⁵ Property Name CHUCK SMITH MDP1 8 17 FED COM	⁶ Well Number 4H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3463'

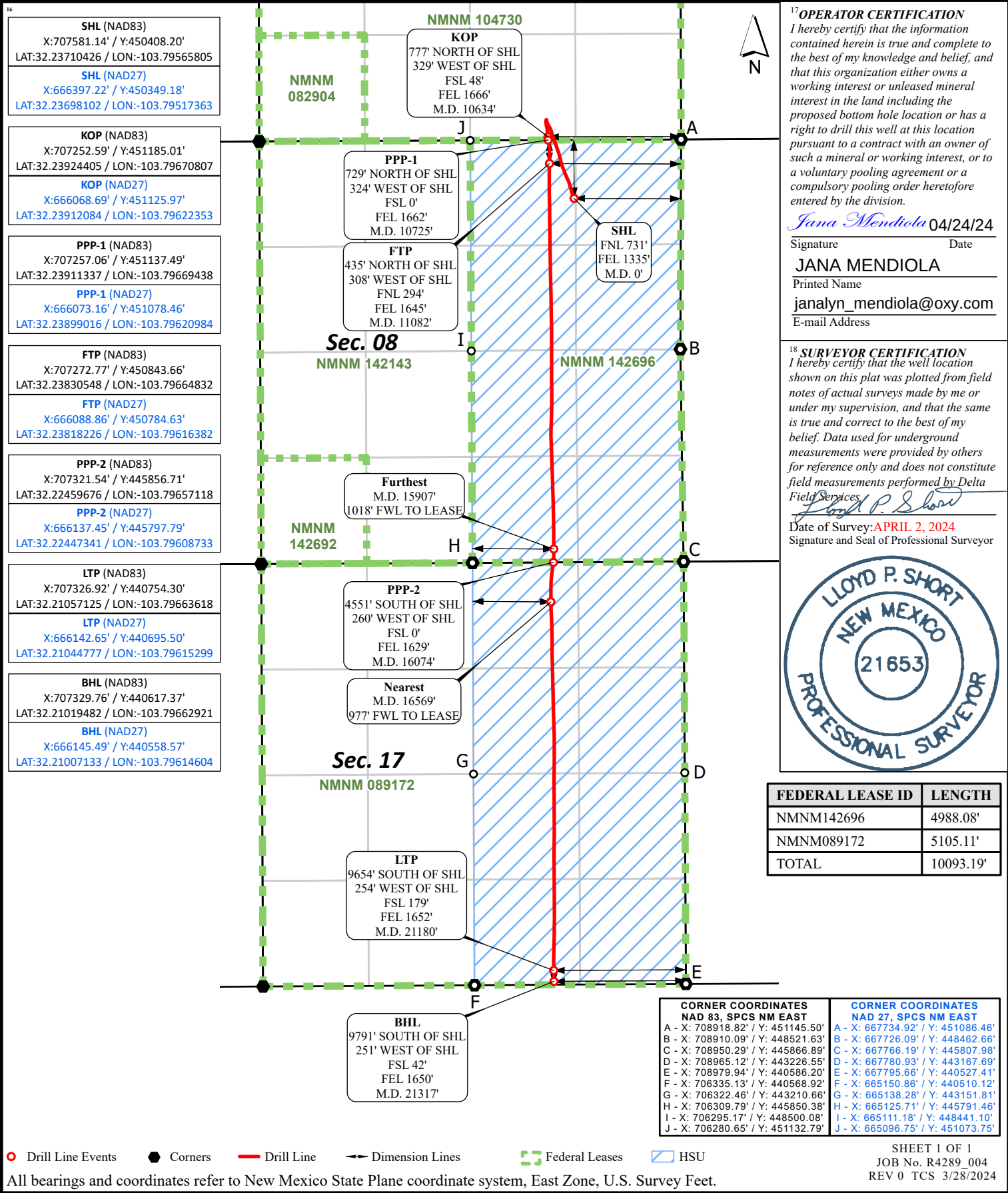
¹⁰ Surface Location

UL or lot no. B	Section 8	Township 24S	Range 31E	Lot Idn	Feet from the 731	North/South line NORTH	Feet from the 1335	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 17	Township 24S	Range 31E	Lot Idn	Feet from the 42	North/South line SOUTH	Feet from the 1650	East/West line EAST	County EDDY
¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



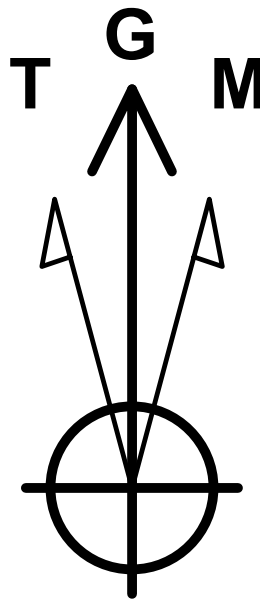


Occidental Petroleum Corporation

FINAL Plan Vs Actual

Project: Eddy County, NM (NAD83)
Site: Chuck Smith MDP1 18-17
Well: Chuck Smith MDP1 8-17 Fed Com 4H
Wellbore: OH_54092
Design: P2
Rig: Patterson 882

Map System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: New Mexico Eastern Zone



Azimuths to Grid North
True North: -0.29°
Magnetic North: 6.25°

Magnetic Field
Strength: 47484.1nT
Dip Angle: 59.83°
Date: 11/28/2023
Model: IFR

WELL DETAILS

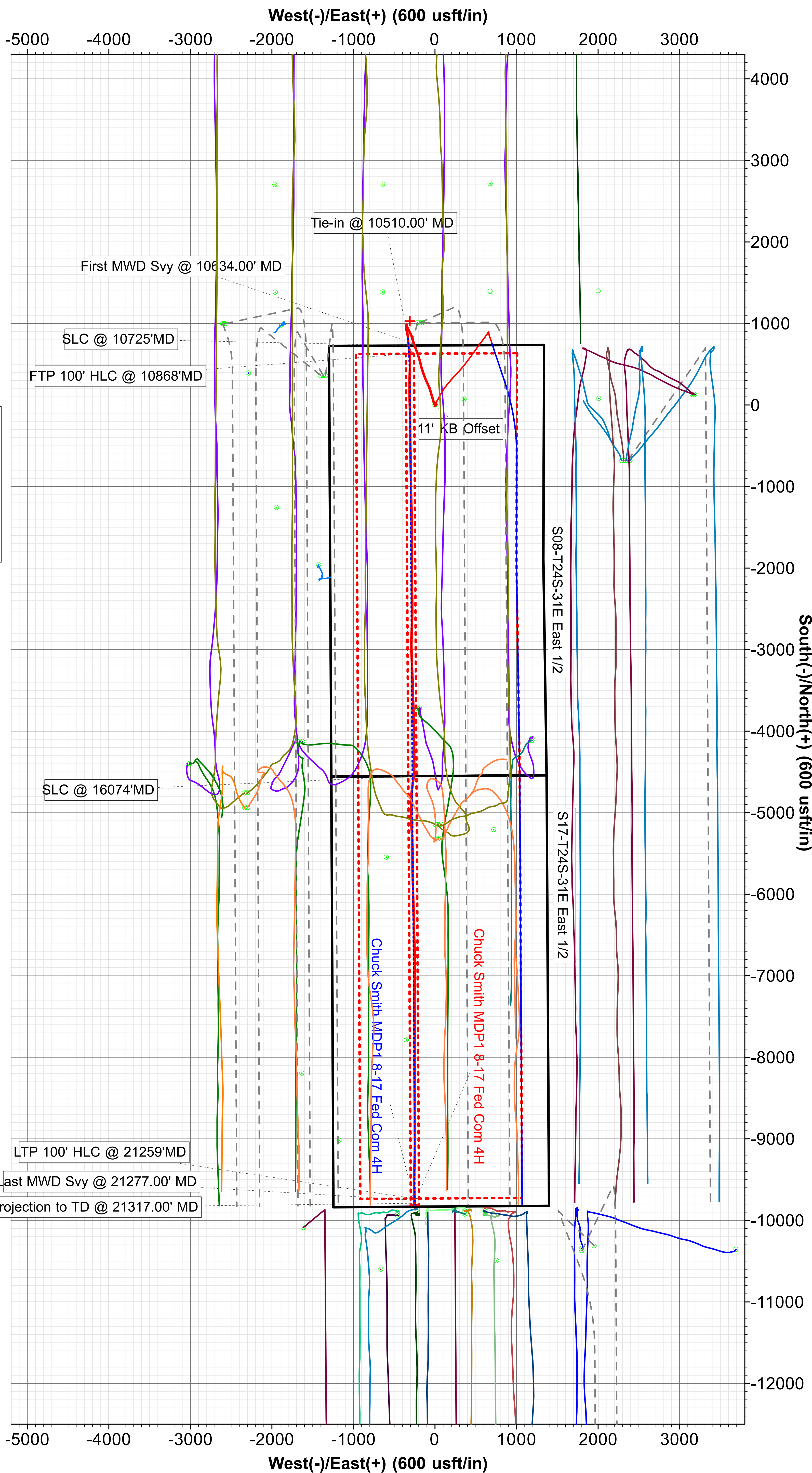
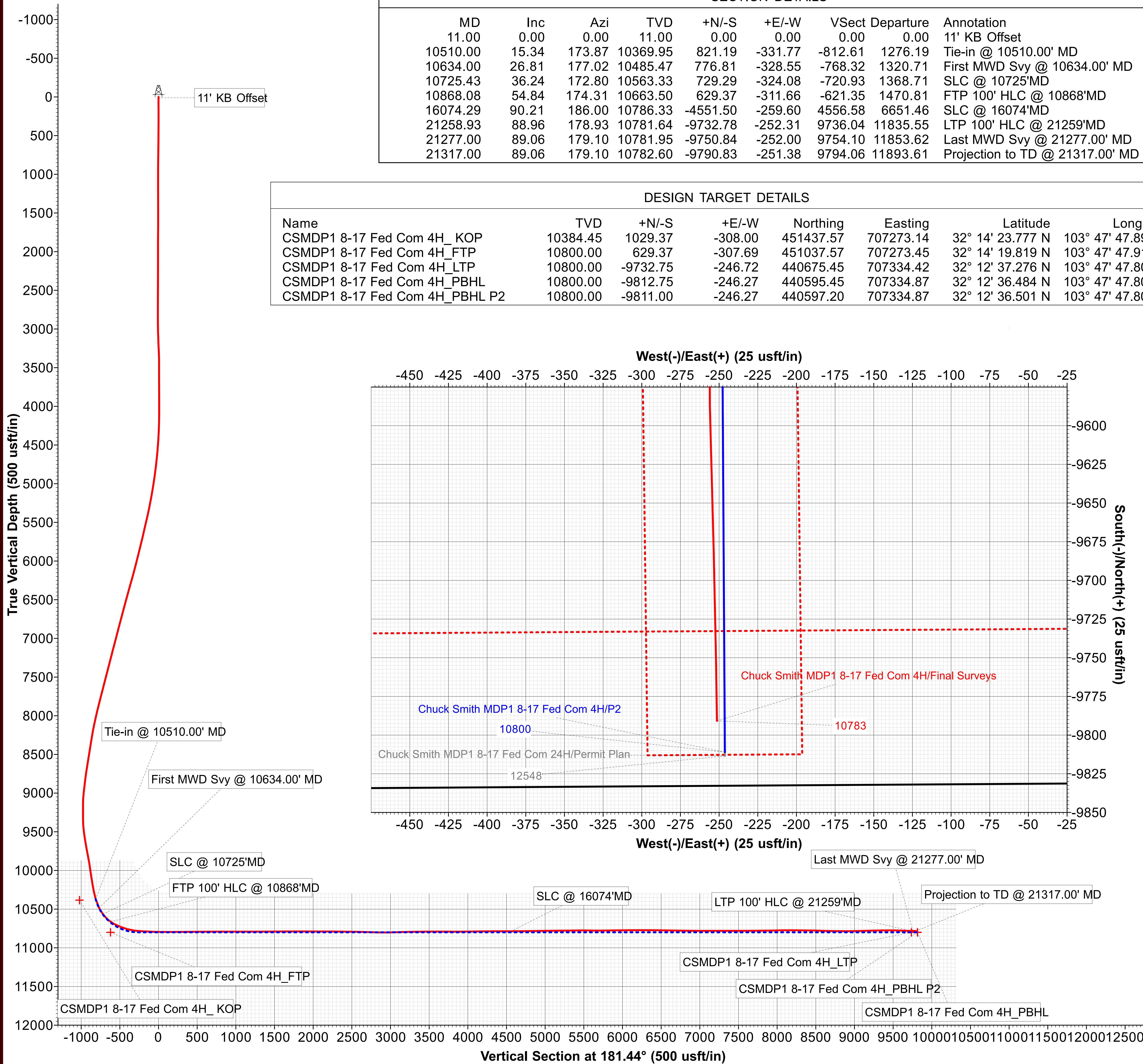
GL 3463' + RKB 25' @ 3488.00usft (Patterson 882)
+N/-S 0.00 +E/-W 0.00 Northing 450408.20 Easting 707581.14 32° 14' 13.575 N Longitude 103° 47' 44.369 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
11.00	0.00	0.00	11.00	0.00	0.00	0.00	0.00	11' KB Offset
10510.00	15.34	173.87	10369.95	821.19	-331.77	-812.61	1276.19	Tie-in @ 10510.00' MD
10634.00	26.81	177.02	10485.47	776.81	-328.55	-768.32	1320.71	First MWD Svy @ 10634.00' MD
10725.43	36.24	172.80	10563.33	729.29	-324.08	-720.93	1368.71	SLC @ 10725'MD
10868.08	54.84	174.31	10663.50	629.37	-311.66	-621.35	1470.81	FTP 100' HLC @ 10868'MD
16074.29	90.21	186.00	10786.33	-4551.50	-259.60	4556.58	6651.46	SLC @ 16074'MD
21258.93	88.96	178.93	10781.64	-9732.78	-252.31	9736.04	11835.55	LTP 100' HLC @ 21259'MD
21277.00	89.06	179.10	10781.95	-9750.84	-252.00	9754.10	11853.62	Last MWD Svy @ 21277.00' MD
21317.00	89.06	179.10	10782.60	-9790.83	-251.38	9794.06	11893.61	Projection to TD @ 21317.00' MD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
CSMDP1 8-17 Fed Com 4H_KOP	10384.45	1029.37	-308.00	451437.57	707273.14	32° 14' 23.777 N	103° 47' 47.895 W
CSMDP1 8-17 Fed Com 4H_FTP	10800.00	629.37	-307.69	451037.57	707273.45	32° 14' 19.819 N	103° 47' 47.915 W
CSMDP1 8-17 Fed Com 4H_LTP	10800.00	-9732.75	-246.72	440675.45	707334.42	32° 12' 37.276 N	103° 47' 47.808 W
CSMDP1 8-17 Fed Com 4H_PBHL	10800.00	-9812.75	-246.27	440595.45	707334.87	32° 12' 36.484 N	103° 47' 47.807 W
CSMDP1 8-17 Fed Com 4H_PBHL P2	10800.00	-9811.00	-246.27	440597.20	707334.87	32° 12' 36.501 N	103° 47' 47.807 W



Target Center Line
10,800' TVD @ 0° VS; 90.00°INC

Created By: M Hudson
Date: 6:01, December 16 2023

HALLIBURTON | Sperry Drilling

Job# 909011596
Patterson 882

Occidental Petroleum Corporation

Eddy County, NM (NAD83) Chuck Smith MDP1 18-17

API# 30-015-54092

Chuck Smith MDP1 8-17 Fed Com 4H

731 FNL, 1335 FEL

OH_54092

Design: Final Surveys

Sperry Drilling Services

Combo Report

16 December, 2023

Well Coordinates: 32° 14' 13.575 N
103° 47' 44.369 W

North American Datum 1983
New Mexico Eastern Zone
450,408.20 N
707,581.14 E

Ground Level: 3,463.00 usft

Local Coordinate Origin:

Centered on Well Chuck Smith MDP1 8-17 Fed Com 4H

Viewing Datum:

GL 3463' + RKB 25' @ 3488.00usft (Patterson 882)

TVDs to System:

N

North Reference:

Grid

Unit System:

API-US Survey Feet

Version: 5000.17 Build:

Report Version: Midcon Combo v1.15

HALLIBURTON

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
0.00	0.00	0.00	0.00	0.00 N	0.00 E	450,408.20	707,581.14	0.00	0.00	0.00	
11.00	0.00	0.00	11.00	0.00 N	0.00 E	450,408.20	707,581.14	0.00	0.00	0.00	11' KB Offset
68.25	0.12	301.68	68.25	0.03 N	0.05 W	450,408.23	707,581.09	0.21	-0.03	301.68	
131.33	0.54	230.95	131.33	0.12 S	0.34 W	450,408.08	707,580.80	0.81	0.13	-83.48	
218.34	0.29	239.74	218.34	0.49 S	0.85 W	450,407.71	707,580.29	0.30	0.51	170.08	
306.91	0.30	72.36	306.91	0.53 S	0.82 W	450,407.67	707,580.32	0.66	0.55	-173.58	
400.22	0.76	65.60	400.21	0.20 S	0.02 W	450,408.00	707,581.12	0.50	0.20	-11.13	
494.10	1.14	64.14	494.08	0.46 N	1.38 E	450,408.66	707,582.52	0.41	-0.50	-4.38	
588.01	1.33	58.76	587.97	1.43 N	3.16 E	450,409.63	707,584.30	0.24	-1.51	-34.10	
681.87	1.35	60.66	681.80	2.54 N	5.05 E	450,410.74	707,586.19	0.05	-2.67	66.72	
779.07	1.51	65.81	778.97	3.63 N	7.22 E	450,411.83	707,588.36	0.21	-3.81	41.37	
851.00	1.22	65.14	850.88	4.34 N	8.78 E	450,412.54	707,589.92	0.40	-4.56	-177.18	
944.00	1.30	74.58	943.86	5.03 N	10.69 E	450,413.23	707,591.83	0.24	-5.30	73.69	
1,038.00	1.33	85.53	1,037.83	5.40 N	12.81 E	450,413.60	707,593.95	0.27	-5.72	88.69	
1,133.00	0.36	179.01	1,132.82	5.19 N	13.91 E	450,413.39	707,595.05	1.47	-5.54	165.11	
1,227.00	0.19	191.60	1,226.82	4.74 N	13.89 E	450,412.94	707,595.03	0.19	-5.09	166.65	
1,322.00	0.29	193.22	1,321.82	4.35 N	13.80 E	450,412.55	707,594.94	0.11	-4.70	4.69	
1,417.00	0.14	113.79	1,416.82	4.07 N	13.85 E	450,412.27	707,594.99	0.31	-4.42	-152.49	
1,511.00	0.20	39.60	1,510.82	4.15 N	14.06 E	450,412.35	707,595.20	0.22	-4.50	-113.96	
1,606.00	0.32	4.06	1,605.82	4.54 N	14.19 E	450,412.74	707,595.33	0.21	-4.90	-72.01	
1,701.00	0.35	13.83	1,700.82	5.09 N	14.27 E	450,413.29	707,595.41	0.07	-5.45	67.23	
1,795.00	0.43	64.11	1,794.82	5.52 N	14.66 E	450,413.72	707,595.80	0.36	-5.89	102.81	
1,890.00	0.31	85.46	1,889.82	5.70 N	15.24 E	450,413.90	707,596.38	0.19	-6.08	141.38	
1,984.00	0.42	73.24	1,983.81	5.82 N	15.82 E	450,414.02	707,596.96	0.14	-6.21	-41.50	
2,079.00	0.36	87.49	2,078.81	5.93 N	16.45 E	450,414.13	707,597.59	0.12	-6.34	128.73	
2,174.00	0.32	90.00	2,173.81	5.95 N	17.01 E	450,414.15	707,598.15	0.04	-6.37	160.83	
2,269.00	0.21	29.67	2,268.81	6.10 N	17.37 E	450,414.30	707,598.51	0.30	-6.53	-139.82	
2,363.00	0.26	4.19	2,362.81	6.46 N	17.47 E	450,414.66	707,598.61	0.12	-6.90	-77.54	
2,458.00	0.24	36.07	2,457.81	6.84 N	17.60 E	450,415.04	707,598.74	0.15	-7.27	113.91	
2,553.00	0.35	350.27	2,552.81	7.28 N	17.67 E	450,415.48	707,598.81	0.26	-7.72	-89.08	
2,647.00	0.34	354.00	2,646.80	7.84 N	17.59 E	450,416.04	707,598.73	0.03	-8.28	115.86	
2,742.00	0.28	342.85	2,741.80	8.34 N	17.49 E	450,416.54	707,598.63	0.09	-8.78	-140.33	
2,837.00	0.29	268.93	2,836.80	8.56 N	17.18 E	450,416.76	707,598.32	0.36	-8.99	-125.62	
2,932.00	1.09	212.45	2,931.79	7.79 N	16.46 E	450,415.99	707,597.60	1.01	-8.21	-71.05	
3,026.00	1.91	219.06	3,025.76	5.82 N	14.99 E	450,414.02	707,596.13	0.89	-6.20	15.23	
3,121.00	2.55	222.52	3,120.69	3.04 N	12.57 E	450,411.24	707,593.71	0.69	-3.35	13.61	

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured		Grid	Vertical	Local Coordinates		Map Coordinates		Dogleg	Vertical	Toolface	Comments
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)	Rate (°/100ft)	Section (usft)	Angle (°)	
3,216.00	3.18	223.11	3,215.57	0.44 S	9.34 E	450,407.76	707,590.48	0.66	0.21	2.97	
3,310.00	3.80	224.40	3,309.40	4.57 S	5.38 E	450,403.63	707,586.52	0.66	4.44	7.86	
3,405.00	0.58	263.10	3,404.32	6.88 S	2.69 E	450,401.32	707,583.83	3.54	6.81	173.81	
3,499.00	0.38	57.40	3,498.31	6.77 S	2.49 E	450,401.43	707,583.63	1.00	6.71	169.87	
3,594.00	0.32	196.51	3,593.31	6.85 S	2.68 E	450,401.35	707,583.82	0.69	6.79	161.38	
3,688.00	0.20	200.44	3,687.31	7.26 S	2.54 E	450,400.94	707,583.68	0.13	7.19	173.51	
3,783.00	0.31	219.27	3,782.31	7.61 S	2.32 E	450,400.59	707,583.46	0.14	7.55	46.97	
3,877.00	0.45	219.08	3,876.31	8.10 S	1.93 E	450,400.10	707,583.07	0.15	8.05	-0.61	
3,972.00	0.26	243.61	3,971.31	8.48 S	1.50 E	450,399.72	707,582.64	0.25	8.44	153.18	
4,067.00	0.42	286.00	4,066.31	8.48 S	0.97 E	450,399.72	707,582.11	0.30	8.46	79.95	
4,161.00	1.10	330.37	4,160.30	7.60 S	0.20 E	450,400.60	707,581.34	0.91	7.60	64.53	
4,256.00	2.06	333.74	4,255.26	5.28 S	1.01 W	450,402.92	707,580.13	1.01	5.30	7.21	
4,351.00	2.84	334.74	4,350.17	1.62 S	2.77 W	450,406.58	707,578.37	0.82	1.69	3.64	
4,446.00	3.95	337.10	4,445.01	3.52 N	5.05 W	450,411.72	707,576.09	1.18	-3.40	8.36	
4,540.00	5.07	341.17	4,538.71	10.44 N	7.65 W	450,418.64	707,573.49	1.24	-10.24	17.98	
4,635.00	6.04	341.43	4,633.27	19.15 N	10.60 W	450,427.35	707,570.54	1.02	-18.88	1.62	
4,729.00	6.67	342.03	4,726.69	29.03 N	13.85 W	450,437.23	707,567.29	0.67	-28.67	6.32	
4,824.00	7.23	343.66	4,820.99	40.01 N	17.24 W	450,448.21	707,563.90	0.62	-39.57	20.21	
4,919.00	8.46	342.46	4,915.10	52.41 N	21.03 W	450,460.61	707,560.11	1.31	-51.87	-8.18	
5,014.00	9.61	343.65	5,008.92	66.69 N	25.36 W	450,474.89	707,555.78	1.23	-66.03	9.82	
5,109.00	10.22	344.03	5,102.50	82.40 N	29.92 W	450,490.60	707,551.22	0.65	-81.62	6.31	
5,203.00	10.84	342.67	5,194.92	98.85 N	34.84 W	450,507.05	707,546.30	0.71	-97.95	-22.51	
5,298.00	11.55	343.55	5,288.11	116.50 N	40.20 W	450,524.70	707,540.94	0.77	-115.46	13.96	
5,392.00	12.97	343.94	5,379.96	135.67 N	45.78 W	450,543.87	707,535.36	1.51	-134.47	3.53	
5,487.00	14.03	344.00	5,472.34	156.98 N	51.90 W	450,565.18	707,529.24	1.12	-155.63	0.79	
5,581.00	13.30	342.81	5,563.67	178.26 N	58.24 W	450,586.46	707,522.90	0.83	-176.75	-159.52	
5,676.00	13.65	343.59	5,656.06	199.46 N	64.64 W	450,607.66	707,516.50	0.42	-197.77	27.82	
5,771.00	15.39	336.98	5,748.03	221.81 N	72.73 W	450,630.01	707,508.41	2.53	-219.92	-46.84	
5,865.00	15.56	333.58	5,838.62	244.59 N	83.22 W	450,652.79	707,497.92	0.98	-242.42	-81.03	
5,960.00	15.30	335.10	5,930.20	267.37 N	94.17 W	450,675.57	707,486.97	0.51	-264.92	123.47	
6,055.00	15.51	336.57	6,021.78	290.39 N	104.50 W	450,698.59	707,476.64	0.47	-287.68	62.44	
6,149.00	16.43	337.14	6,112.16	314.17 N	114.66 W	450,722.37	707,466.48	0.99	-311.19	9.95	
6,244.00	16.47	339.36	6,203.27	339.15 N	124.63 W	450,747.35	707,456.51	0.66	-335.92	87.42	
6,338.00	16.79	339.84	6,293.34	364.37 N	134.00 W	450,772.57	707,447.14	0.37	-360.89	23.46	
6,433.00	16.59	340.26	6,384.33	390.01 N	143.31 W	450,798.21	707,437.83	0.25	-386.30	149.11	
6,528.00	16.48	341.69	6,475.41	415.57 N	152.12 W	450,823.77	707,429.02	0.44	-411.62	105.81	
6,623.00	16.30	341.92	6,566.55	441.04 N	160.50 W	450,849.24	707,420.64	0.20	-436.87	160.28	

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
6,717.00	14.87	345.90	6,657.09	465.28 N	167.53 W	450,873.48	707,413.61	1.90	-460.93	145.12	
6,812.00	15.60	346.43	6,748.75	489.52 N	173.50 W	450,897.72	707,407.64	0.78	-485.01	11.06	
6,907.00	15.11	347.61	6,840.36	514.03 N	179.15 W	450,922.23	707,401.99	0.61	-509.37	148.04	
7,001.00	15.00	346.05	6,931.13	537.80 N	184.71 W	450,946.00	707,396.43	0.45	-533.00	-105.94	
7,096.00	15.49	343.50	7,022.79	561.90 N	191.28 W	450,970.10	707,389.86	0.87	-556.92	-55.08	
7,191.00	15.63	340.29	7,114.31	586.11 N	199.20 W	450,994.31	707,381.94	0.92	-580.93	-82.31	
7,285.00	15.45	340.90	7,204.87	609.86 N	207.56 W	451,018.06	707,373.58	0.26	-604.46	138.06	
7,380.00	15.50	340.50	7,296.43	633.78 N	215.94 W	451,041.98	707,365.20	0.12	-628.17	-65.09	
7,475.00	15.56	339.86	7,387.96	657.71 N	224.57 W	451,065.91	707,356.57	0.19	-651.87	-71.01	
7,569.00	15.54	340.65	7,478.52	681.43 N	233.08 W	451,089.63	707,348.06	0.23	-675.37	95.78	
7,664.00	15.20	340.49	7,570.12	705.17 N	241.46 W	451,113.37	707,339.68	0.36	-698.89	-172.97	
7,759.00	15.22	341.27	7,661.80	728.72 N	249.62 W	451,136.92	707,331.52	0.22	-722.23	84.79	
7,854.00	15.53	340.08	7,753.40	752.49 N	257.96 W	451,160.69	707,323.18	0.47	-745.78	-46.08	
7,948.00	15.18	340.70	7,844.04	775.94 N	266.31 W	451,184.14	707,314.83	0.41	-769.01	155.17	
8,043.00	14.17	344.41	7,935.94	798.88 N	273.55 W	451,207.08	707,307.59	1.45	-791.76	138.84	
8,138.00	13.17	344.06	8,028.25	820.48 N	279.65 W	451,228.68	707,301.49	1.06	-813.21	-175.44	
8,233.00	12.90	340.76	8,120.80	840.90 N	286.11 W	451,249.10	707,295.03	0.83	-833.46	-111.54	
8,327.00	10.69	337.44	8,212.81	858.86 N	292.92 W	451,267.06	707,288.22	2.46	-851.24	-164.55	
8,421.00	10.54	333.10	8,305.21	874.58 N	300.15 W	451,282.78	707,280.99	0.87	-866.78	-102.75	
8,516.00	10.47	332.28	8,398.61	889.97 N	308.10 W	451,298.17	707,273.04	0.17	-881.96	-115.49	
8,611.00	10.67	330.31	8,492.00	905.25 N	316.47 W	451,313.45	707,264.67	0.43	-897.03	-62.01	
8,705.00	10.20	332.48	8,584.45	920.19 N	324.62 W	451,328.39	707,256.52	0.65	-911.76	141.16	
8,800.00	10.46	333.94	8,677.91	935.40 N	332.30 W	451,343.60	707,248.84	0.39	-926.77	45.92	
8,895.00	8.22	338.63	8,771.64	949.47 N	338.56 W	451,357.67	707,242.58	2.49	-940.68	163.54	
8,989.00	7.03	344.18	8,864.81	961.27 N	342.58 W	451,369.47	707,238.56	1.49	-952.37	150.98	
9,084.00	6.89	346.64	8,959.11	972.40 N	345.48 W	451,380.60	707,235.66	0.35	-963.43	116.37	
9,179.00	4.67	351.70	9,053.63	981.78 N	347.36 W	451,389.98	707,233.78	2.40	-972.75	169.58	
9,273.00	0.20	104.78	9,147.52	985.52 N	347.75 W	451,393.72	707,233.39	5.06	-976.49	177.78	
9,368.00	0.33	251.35	9,242.52	985.39 N	347.85 W	451,393.59	707,233.29	0.54	-976.35	159.07	
9,462.00	0.33	281.24	9,336.52	985.36 N	348.37 W	451,393.56	707,232.77	0.18	-976.31	104.94	
9,557.00	4.73	193.16	9,431.41	981.60 N	349.53 W	451,389.80	707,231.61	4.98	-972.52	-92.07	
9,652.00	8.32	187.59	9,525.78	970.96 N	351.33 W	451,379.16	707,229.81	3.83	-961.84	-12.78	
9,746.00	8.93	178.88	9,618.72	956.93 N	352.09 W	451,365.13	707,229.05	1.53	-947.79	-69.32	
9,841.00	10.75	174.57	9,712.32	940.73 N	351.11 W	451,348.93	707,230.03	2.07	-931.63	-24.17	
9,936.00	11.39	173.53	9,805.55	922.59 N	349.21 W	451,330.79	707,231.93	0.71	-913.54	-17.84	
10,030.00	9.22	169.65	9,898.03	905.96 N	346.81 W	451,314.16	707,234.33	2.42	-896.97	-164.16	
10,125.00	8.74	165.03	9,991.87	891.50 N	343.58 W	451,299.70	707,237.56	0.91	-882.60	-125.92	

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
10,219.00	8.98	164.34	10,084.75	877.54 N	339.75 W	451,285.74	707,241.39	0.28	-868.74	-24.23	
10,314.00	9.79	170.95	10,178.48	862.42 N	336.48 W	451,270.62	707,244.66	1.42	-853.71	56.37	
10,409.00	11.80	174.23	10,271.79	844.78 N	334.23 W	451,252.98	707,246.91	2.21	-836.13	18.61	
10,503.00	15.12	173.91	10,363.20	823.02 N	331.97 W	451,231.22	707,249.17	3.53	-814.43	-1.44	
10,510.00	15.34	173.87	10,369.95	821.19 N	331.77 W	451,229.39	707,249.37	3.15	-812.61	-2.75	Tie-in @ 10510.00' MD
10,634.00	26.81	177.02	10,485.47	776.81 N	328.55 W	451,185.01	707,252.59	9.29	-768.32	7.13	First MWD Svy @ 10634.00' MD
10,725.43	36.24	172.80	10,563.33	729.29 N	324.08 W	451,137.49	707,257.06	10.59	-720.93	-15.01	SLC @ 10725'MD
10,729.00	36.61	172.67	10,566.20	727.19 N	323.81 W	451,135.39	707,257.33	10.59	-718.84	-11.40	
10,823.00	48.23	172.56	10,635.47	664.42 N	315.67 W	451,072.62	707,265.47	12.36	-656.29	-0.41	
10,868.08	54.84	174.31	10,663.50	629.37 N	311.66 W	451,037.57	707,269.48	14.97	-621.35	12.29	FTP 100' HLC @ 10868'MD
10,918.00	62.18	175.95	10,689.56	586.98 N	308.08 W	450,995.18	707,273.06	14.97	-579.07	11.20	
11,013.00	68.40	181.54	10,729.28	500.79 N	306.30 W	450,908.99	707,274.84	8.45	-492.95	40.44	
11,107.00	74.38	182.09	10,759.26	411.79 N	309.12 W	450,819.99	707,272.02	6.39	-403.90	5.07	
11,202.00	83.25	180.51	10,777.68	318.71 N	311.22 W	450,726.91	707,269.92	9.48	-310.81	-10.08	
11,296.00	86.85	179.78	10,785.78	225.08 N	311.45 W	450,633.28	707,269.69	3.91	-217.20	-11.45	
11,361.00	86.85	179.81	10,789.36	160.18 N	311.22 W	450,568.38	707,269.92	0.05	-152.32	90.00	
11,456.00	88.12	179.48	10,793.53	65.28 N	310.63 W	450,473.48	707,270.51	1.38	-57.46	-14.56	
11,550.00	90.08	178.23	10,795.00	28.69 S	308.75 W	450,379.51	707,272.39	2.47	36.43	-32.54	
11,645.00	89.71	179.24	10,795.18	123.66 S	306.66 W	450,284.54	707,274.48	1.13	131.32	110.12	
11,740.00	90.16	179.02	10,795.28	218.65 S	305.21 W	450,189.55	707,275.93	0.53	226.24	-26.05	
11,834.00	90.92	179.61	10,794.40	312.64 S	304.09 W	450,095.56	707,277.05	1.02	320.17	37.82	
11,929.00	90.67	179.51	10,793.08	407.63 S	303.36 W	450,000.57	707,277.78	0.28	415.11	-158.20	
12,023.00	90.27	179.34	10,792.31	501.62 S	302.42 W	449,906.58	707,278.72	0.46	509.05	-156.97	
12,118.00	90.19	178.63	10,791.93	596.60 S	300.73 W	449,811.60	707,280.41	0.75	603.96	-96.43	
12,212.00	90.19	178.99	10,791.62	690.58 S	298.78 W	449,717.62	707,282.36	0.38	697.86	90.00	
12,307.00	90.16	179.42	10,791.33	785.57 S	297.46 W	449,622.63	707,283.68	0.45	792.79	93.99	
12,402.00	90.08	178.95	10,791.13	880.56 S	296.11 W	449,527.64	707,285.03	0.50	887.71	-99.66	
12,496.00	89.99	179.24	10,791.07	974.55 S	294.63 W	449,433.65	707,286.51	0.32	981.64	107.24	
12,591.00	90.05	178.63	10,791.04	1,069.53 S	292.86 W	449,338.67	707,288.28	0.65	1,076.54	-84.38	
12,686.00	90.02	179.13	10,790.98	1,164.52 S	291.00 W	449,243.68	707,290.14	0.53	1,171.45	93.43	
12,780.00	90.22	179.05	10,790.78	1,258.50 S	289.51 W	449,149.70	707,291.63	0.23	1,265.37	-21.80	
12,875.00	90.02	178.42	10,790.58	1,353.48 S	287.41 W	449,054.72	707,293.73	0.70	1,360.26	-107.61	
12,970.00	90.13	178.93	10,790.46	1,448.45 S	285.22 W	448,959.75	707,295.92	0.55	1,455.15	77.83	
13,064.00	90.64	178.96	10,789.83	1,542.44 S	283.49 W	448,865.76	707,297.65	0.54	1,549.06	3.37	
13,159.00	90.44	179.29	10,788.93	1,637.42 S	282.04 W	448,770.78	707,299.10	0.41	1,643.98	121.22	
13,254.00	90.13	179.89	10,788.46	1,732.42 S	281.36 W	448,675.78	707,299.78	0.71	1,738.93	117.32	

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
13,348.00	89.88	179.73	10,788.45	1,826.42 S	281.04 W	448,581.78	707,300.10	0.32	1,832.89	-147.38	
13,443.00	89.60	180.70	10,788.88	1,921.41 S	281.40 W	448,486.79	707,299.74	1.06	1,927.87	106.10	
13,537.00	89.97	179.66	10,789.23	2,015.41 S	281.70 W	448,392.79	707,299.44	1.17	2,021.84	-70.42	
13,634.00	89.71	180.01	10,789.50	2,112.41 S	281.42 W	448,295.79	707,299.72	0.45	2,118.80	126.61	
13,729.00	90.30	180.11	10,789.50	2,207.41 S	281.52 W	448,200.79	707,299.62	0.63	2,213.78	9.62	
13,824.00	89.01	179.39	10,790.07	2,302.40 S	281.10 W	448,105.80	707,300.04	1.56	2,308.73	-150.83	
13,919.00	89.21	178.80	10,791.54	2,397.38 S	279.60 W	448,010.82	707,301.54	0.66	2,403.64	-71.28	
14,013.00	89.69	180.09	10,792.45	2,491.37 S	278.69 W	447,916.83	707,302.45	1.46	2,497.58	69.60	
14,108.00	88.28	181.18	10,794.13	2,586.34 S	279.74 W	447,821.86	707,301.40	1.88	2,592.55	142.31	
14,203.00	88.93	181.95	10,796.44	2,681.28 S	282.34 W	447,726.92	707,298.80	1.06	2,687.52	49.83	
14,297.00	87.84	182.04	10,799.09	2,775.18 S	285.61 W	447,633.02	707,295.53	1.16	2,781.48	175.28	
14,392.00	89.02	181.76	10,801.69	2,870.09 S	288.76 W	447,538.11	707,292.38	1.28	2,876.43	-13.35	
14,487.00	90.99	179.37	10,801.69	2,965.08 S	289.69 W	447,443.12	707,291.45	3.26	2,971.41	-50.51	
14,582.00	91.73	177.33	10,799.43	3,060.01 S	286.96 W	447,348.19	707,294.18	2.28	3,066.24	-70.03	
14,677.00	91.89	178.39	10,796.43	3,154.89 S	283.41 W	447,253.31	707,297.73	1.13	3,161.01	81.40	
14,771.00	90.99	177.86	10,794.07	3,248.81 S	280.34 W	447,159.39	707,300.80	1.11	3,254.82	-149.51	
14,866.00	90.86	177.81	10,792.53	3,343.73 S	276.75 W	447,064.47	707,304.39	0.15	3,349.62	-158.96	
14,960.00	90.86	178.06	10,791.12	3,437.66 S	273.36 W	446,970.54	707,307.78	0.27	3,443.43	90.00	
15,055.00	90.23	178.65	10,790.22	3,532.61 S	270.64 W	446,875.59	707,310.50	0.91	3,538.29	136.88	
15,149.00	89.71	178.12	10,790.27	3,626.57 S	267.99 W	446,781.63	707,313.15	0.79	3,632.16	-134.45	
15,244.00	89.58	178.29	10,790.86	3,721.53 S	265.01 W	446,686.67	707,316.13	0.23	3,727.00	127.41	
15,339.00	89.58	178.36	10,791.55	3,816.48 S	262.24 W	446,591.72	707,318.90	0.07	3,821.86	90.00	
15,434.00	90.54	178.64	10,791.45	3,911.45 S	259.75 W	446,496.75	707,321.39	1.05	3,916.73	16.26	
15,528.00	90.66	179.05	10,790.47	4,005.42 S	257.85 W	446,402.78	707,323.29	0.45	4,010.63	73.68	
15,623.00	91.49	179.60	10,788.69	4,100.40 S	256.73 W	446,307.80	707,324.41	1.05	4,105.55	33.52	
15,718.00	90.17	179.45	10,787.31	4,195.38 S	255.95 W	446,212.82	707,325.19	1.40	4,200.49	-173.52	
15,812.00	90.74	179.03	10,786.57	4,289.37 S	254.70 W	446,118.83	707,326.44	0.75	4,294.41	-36.38	
15,907.00	89.95	180.43	10,785.99	4,384.37 S	254.25 W	446,023.83	707,326.89	1.69	4,389.37	119.43	
16,002.00	89.71	180.83	10,786.27	4,479.36 S	255.30 W	445,928.84	707,325.84	0.49	4,484.36	120.96	
16,074.29	90.21	186.00	10,786.33	4,551.50 S	259.60 W	445,856.70	707,321.54	7.18	4,556.58	84.48	SLC @ 16074'MD
16,096.00	90.36	187.55	10,786.22	4,573.06 S	262.16 W	445,835.14	707,318.98	7.18	4,578.19	84.48	
16,191.00	90.59	189.16	10,785.43	4,667.04 S	275.96 W	445,741.16	707,305.18	1.71	4,672.50	81.86	
16,286.00	90.55	184.01	10,784.48	4,761.38 S	286.85 W	445,646.82	707,294.29	5.42	4,767.08	-90.42	
16,380.00	90.77	180.49	10,783.40	4,855.28 S	290.54 W	445,552.92	707,290.60	3.75	4,861.05	-86.40	
16,475.00	91.21	180.80	10,781.76	4,950.26 S	291.61 W	445,457.94	707,289.53	0.57	4,956.02	35.16	
16,569.00	90.70	179.13	10,780.19	5,044.25 S	291.56 W	445,363.95	707,289.58	1.86	5,049.97	-106.97	
16,664.00	90.65	177.35	10,779.07	5,139.19 S	288.64 W	445,269.01	707,292.50	1.87	5,144.82	-91.60	

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Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
16,759.00	90.41	176.95	10,778.19	5,234.07 S	283.92 W	445,174.13	707,297.22	0.49	5,239.55	-120.96	
16,853.00	91.03	177.68	10,777.01	5,327.96 S	279.51 W	445,080.24	707,301.63	1.02	5,333.29	49.65	
16,948.00	90.41	179.16	10,775.82	5,422.91 S	276.89 W	444,985.29	707,304.25	1.69	5,428.15	112.72	
17,043.00	89.38	179.84	10,775.99	5,517.91 S	276.06 W	444,890.29	707,305.08	1.30	5,523.09	146.57	
17,138.00	89.17	179.58	10,777.20	5,612.90 S	275.58 W	444,795.30	707,305.56	0.35	5,618.04	-128.93	
17,232.00	90.06	179.73	10,777.83	5,706.89 S	275.02 W	444,701.31	707,306.12	0.96	5,712.00	9.57	
17,327.00	91.14	178.59	10,776.83	5,801.87 S	273.63 W	444,606.33	707,307.51	1.65	5,806.91	-46.54	
17,421.00	90.97	178.43	10,775.10	5,895.83 S	271.18 W	444,512.37	707,309.96	0.25	5,900.77	-136.74	
17,516.00	90.44	178.25	10,773.93	5,990.78 S	268.43 W	444,417.42	707,312.71	0.59	5,995.63	-161.24	
17,611.00	90.55	178.59	10,773.11	6,085.74 S	265.81 W	444,322.46	707,315.33	0.38	6,090.49	72.07	
17,706.00	90.10	178.79	10,772.57	6,180.71 S	263.64 W	444,227.49	707,317.50	0.52	6,185.38	156.04	
17,800.00	89.96	178.22	10,772.52	6,274.68 S	261.19 W	444,133.52	707,319.95	0.62	6,279.26	-103.80	
17,895.00	89.60	178.93	10,772.89	6,369.65 S	258.82 W	444,038.55	707,322.32	0.84	6,374.14	116.89	
17,990.00	89.14	178.46	10,773.93	6,464.62 S	256.66 W	443,943.58	707,324.48	0.69	6,469.02	-134.39	
18,084.00	89.15	177.87	10,775.34	6,558.56 S	253.65 W	443,849.64	707,327.49	0.63	6,562.86	-89.03	
18,179.00	88.99	178.45	10,776.88	6,653.50 S	250.60 W	443,754.70	707,330.54	0.63	6,657.69	105.43	
18,273.00	89.23	179.02	10,778.34	6,747.46 S	248.53 W	443,660.74	707,332.61	0.66	6,751.57	67.17	
18,368.00	89.30	180.62	10,779.56	6,842.45 S	248.23 W	443,565.75	707,332.91	1.69	6,846.52	87.51	
18,463.00	89.39	179.78	10,780.64	6,937.44 S	248.56 W	443,470.76	707,332.58	0.89	6,941.50	-83.89	
18,557.00	90.08	180.66	10,781.08	7,031.44 S	248.92 W	443,376.76	707,332.22	1.19	7,035.47	51.90	
18,652.00	89.99	180.71	10,781.02	7,126.43 S	250.06 W	443,281.77	707,331.08	0.11	7,130.46	150.95	
18,747.00	90.31	180.47	10,780.77	7,221.43 S	251.03 W	443,186.77	707,330.11	0.42	7,225.45	-36.87	
18,841.00	89.82	179.85	10,780.66	7,315.43 S	251.30 W	443,092.77	707,329.84	0.84	7,319.43	-128.32	
18,936.00	89.84	179.69	10,780.95	7,410.42 S	250.91 W	442,997.78	707,330.23	0.17	7,414.39	-82.88	
19,031.00	90.24	179.66	10,780.88	7,505.42 S	250.38 W	442,902.78	707,330.76	0.42	7,509.34	-4.29	
19,126.00	90.50	179.78	10,780.27	7,600.42 S	249.91 W	442,807.78	707,331.23	0.30	7,604.30	24.77	
19,220.00	90.37	179.52	10,779.55	7,694.42 S	249.34 W	442,713.78	707,331.80	0.31	7,698.25	-116.56	
19,315.00	90.48	179.66	10,778.85	7,789.41 S	248.66 W	442,618.79	707,332.48	0.19	7,793.20	51.84	
19,410.00	90.55	179.76	10,777.99	7,884.41 S	248.18 W	442,523.79	707,332.96	0.13	7,888.15	55.01	
19,504.00	91.37	180.49	10,776.42	7,978.39 S	248.38 W	442,429.81	707,332.76	1.17	7,982.11	41.67	
19,599.00	90.96	180.86	10,774.49	8,073.36 S	249.50 W	442,334.84	707,331.64	0.58	8,077.08	137.94	
19,693.00	89.78	180.23	10,773.88	8,167.36 S	250.39 W	442,240.84	707,330.75	1.42	8,171.07	-151.90	
19,788.00	89.36	179.77	10,774.59	8,262.35 S	250.39 W	442,145.85	707,330.75	0.66	8,266.03	-132.40	
19,883.00	89.64	179.69	10,775.42	8,357.35 S	249.95 W	442,050.85	707,331.19	0.31	8,360.99	-15.95	
19,977.00	88.73	179.70	10,776.76	8,451.34 S	249.45 W	441,956.86	707,331.69	0.97	8,454.93	179.37	
20,072.00	88.37	179.60	10,779.16	8,546.30 S	248.87 W	441,861.90	707,332.27	0.39	8,549.86	-164.48	
20,166.00	88.44	179.74	10,781.78	8,640.27 S	248.33 W	441,767.93	707,332.81	0.17	8,643.78	63.43	

HALLIBURTON**Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
20,261.00	89.14	179.88	10,783.79	8,735.24 S	248.01 W	441,672.96	707,333.13	0.75	8,738.72	11.31	
20,356.00	89.46	179.97	10,784.95	8,830.24 S	247.89 W	441,577.96	707,333.25	0.35	8,833.68	15.71	
20,450.00	90.94	179.86	10,784.62	8,924.23 S	247.75 W	441,483.97	707,333.39	1.58	8,927.64	-4.25	
20,545.00	90.79	179.64	10,783.18	9,019.22 S	247.33 W	441,388.98	707,333.81	0.28	9,022.59	-124.29	
20,639.00	91.84	180.74	10,781.03	9,113.19 S	247.64 W	441,295.01	707,333.50	1.62	9,116.54	46.31	
20,734.00	90.79	180.37	10,778.85	9,208.16 S	248.56 W	441,200.04	707,332.58	1.17	9,211.50	-160.59	
20,829.00	91.93	182.24	10,776.59	9,303.10 S	250.73 W	441,105.10	707,330.41	2.30	9,306.47	58.61	
20,923.00	90.31	181.50	10,774.75	9,397.03 S	253.79 W	441,011.17	707,327.35	1.89	9,400.44	-155.45	
21,018.00	89.37	181.31	10,775.02	9,492.00 S	256.12 W	440,916.20	707,325.02	1.01	9,495.44	-168.57	
21,113.00	87.61	178.53	10,777.52	9,586.96 S	255.99 W	440,821.24	707,325.15	3.46	9,590.36	-122.38	
21,207.00	88.68	178.44	10,780.57	9,680.87 S	253.51 W	440,727.33	707,327.63	1.14	9,684.19	-4.81	
21,258.93	88.96	178.93	10,781.64	9,732.78 S	252.31 W	440,675.42	707,328.83	1.09	9,736.04	60.07	LTP 100' HLC @ 21259'MD
21,277.00	89.06	179.10	10,781.95	9,750.84 S	252.00 W	440,657.36	707,329.14	1.09	9,754.10	60.06	Last MWD Svy @ 21277.00' MD
21,317.00	89.06	179.10	10,782.60	9,790.83 S	251.38 W	440,617.37	707,329.76	0.00	9,794.06	0.00	Projection to TD @ 21317.00' MD

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11.00	11.00	0.00	0.00	11' KB Offset
10,510.00	10,369.95	821.19	-331.77	Tie-in @ 10510.00' MD
10,634.00	10,485.47	776.81	-328.55	First MWD Svy @ 10634.00' MD
10,725.43	10,563.33	729.29	-324.08	SLC @ 10725'MD
10,868.08	10,663.50	629.37	-311.66	FTP 100' HLC @ 10868'MD
16,074.29	10,786.33	-4,551.50	-259.60	SLC @ 16074'MD
21,258.93	10,781.64	-9,732.78	-252.31	LTP 100' HLC @ 21259'MD
21,277.00	10,781.95	-9,750.84	-252.00	Last MWD Svy @ 21277.00' MD
21,317.00	10,782.60	-9,790.83	-251.38	Projection to TD @ 21317.00' MD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (usft)
				+N/_S (usft)	+E/-W (usft)	
Target	CSMDP1 8-17 Fed Com 4H_PBHL	181.44	Slot	0.00	0.00	0.00



Design Report for Chuck Smith MDP1 8-17 Fed Com 4H - Final Surveys

Survey tool program

From (usft)	To (usft)	Survey/Plan	Survey Tool
11.00	779.07	Surface (adjusted from 14' KB)	3_Gyro-GC_Drop
851.00	10,510.00	Intermediate	Superior
			MWD+IFR1+SAG+FDIR
10,634.00	21,277.00	Production	Superior
			MWD+IFR1+SAG+FDIR
21,317.00	21,317.00	PTD	3_Blind

Casing Details

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
10,525.00		7-5/8" Intermediate Casing	7.625	8.750

Design Targets

Target Name	Dip Angle	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target	(°)	(°)							
- Shape									
CSMDP1 8-17 Fed Com 4H_PBHL P2 ()	0.00	0.00	10,800.00	-9,811.00	-246.27	440,597.20	707,334.87	32° 12' 36.501 N	103° 47' 47.807 W
- actual wellpath misses target center by 27.12usft at 21317.00usft MD (10782.60 TVD, -9790.83 N, -251.38 E)									
- Point									

Directional Difficulty Index

Average Dogleg over Survey:	1.25 °/100ft	Maximum Dogleg over Survey:	14.97 °/100ft at 10,918.00 usft
Net Tortousity applicable to Plans:	0.47 °/100ft	Directional Difficulty Index:	6.796

Audit Info

HALLIBURTON**North Reference Sheet for Chuck Smith MDP1 18-17 - Chuck Smith MDP1 8-17 Fed Com 4H - OH_54092**

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to Grid North Reference.

Vertical Depths are relative to GL 3463' + RKB 25' @ 3488.00usft (Patterson 882). Northing and Easting are relative to Chuck Smith MDP1 8-17 Fed Com 4H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Transverse Mercator (Gauss-Kruger)

Central Meridian is 104° 20' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:0° 0' 0.000 N°

False Easting: 541,337.50usft, False Northing: 0.00usft, Scale Reduction: 0.99994074

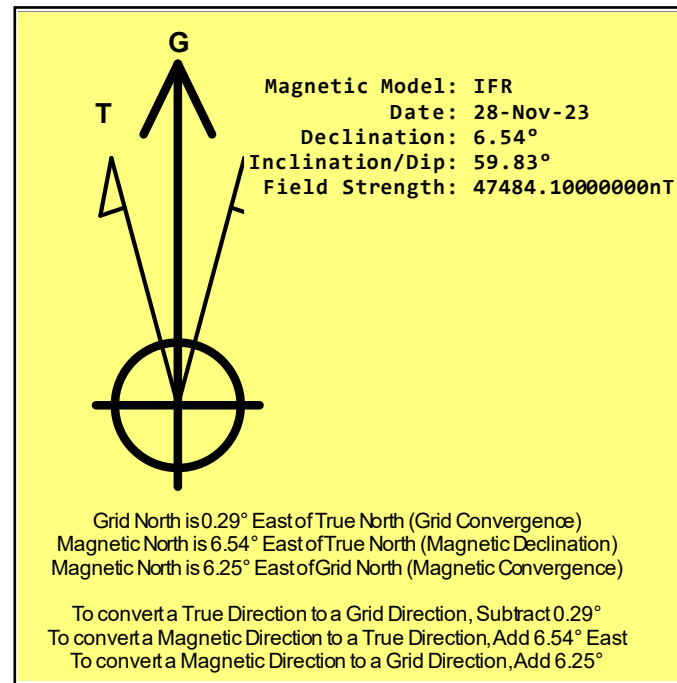
Grid Coordinates of Well: 450,408.20 usft N, 707,581.14 usft E

Geographical Coordinates of Well: 32° 14' 13.575 N, 103° 47' 44.369 W

Grid Convergence at Surface is: 0.29°

Based upon Minimum Curvature type calculations, at a Measured Depth of 21,317.00usft
the Bottom Hole Displacement is 9,794.06usft in the Direction of 181.47° (Grid).

Magnetic Convergence at surface is: -6.25° (28 November 2023, , IFR)



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: CHUCK SMITH MDP1 8-17 FEDERAL COM	Well Location: T24S / R31E / SEC 8 / NWE / 32.2371042 / -103.795658	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM142696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554092	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2775899

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 02/20/2024

Time Sundry Submitted: 01:26

Date Operation Actually Began: 01/23/2024

Actual Procedure: RUPU 01/23/24, RIH & clean out to PBTD @ 21,250', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 11,082'-21,180' Total 1380 holes. Frac in 46 stages w/ 441,575 BBL Produced Water + 4,440 BBL Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 25,300,430# sand, RD 02/01/24. Well ready to produce 02/7/24. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 03/15/2024.

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM142696

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001554092

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ELIZABETH VELASCO

Signed on: FEB 20, 2024 12:39 PM

Name: OXY USA INCORPORATED

Title: Analyst Regulatory Sr

Street Address: 1600 GEHRIG DRIVE

City: MIDLAND

State: TX

Phone: (432) 686-1413

Email address: ELIZABETH_VELASCO@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/06/2024

Signature: Jonathon Shepard

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-54092 2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CHUCK SMITH MDP1 8-17 FEDERAL COM 6. Well Number: 4H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator: OXY USA INC.								9. OGRID: 16696			
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710								11. Pool name or Wildcat COTTON DRAW; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	8	24S	31E		731	NORTH	1335	EAST	EDDY	
BH:	O	17	24S	31E		42	SOUTH	1650	EAST	EDDY	
13. Date Spudded 10/12/23		14. Date T.D. Reached 12/10/2023		15. Date Rig Released 01/19/2024		16. Date Completed (Ready to Produce) 02/07/2024		17. Elevations (DF and RKB, RT, GR, etc.) 3463' GL			
18. Total Measured Depth of Well 21317'M 10783'V				19. Plug Back Measured Depth 21250'M 10782'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11082-21180' 2 ND BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10.75" J55		45.5		823'		14.75"		820sx-surf circ			
7.625" HCL-80		26.4		10525'		9.875"		2348sx-surf			
5.5" P110 ICY		20		21302'		6.75"		851sx-TOC@6590'			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD			
								SIZE		DEPTH SET	
								2-3/8"		10707'	
26. Perforation record (interval, size, and number) 11082-21180' Total 1380 holes, Hole Size=0.42						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11082-21180'		441,575BBL Produced Water + 4,440BBL Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 25,300,430# sand			
28. PRODUCTION											
Date First Production 02/13/2024		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT					Well Status (Prod. or Shut-in) Prod.				
Date of Test 03/06/2024	Hours Tested 24 hrs.	Choke Size 128	Prod'n For Test Period	Oil - Bbl 2549	Gas - MCF 4600	Water - Bbl. 3229	Gas - Oil Ratio 1805				
Flow Tubing Press.	Casing Pressure 340	Calculated 24- Hour Rate	Oil - Bbl. 2549	Gas - MCF 4600	Water - Bbl. 3229	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By			
31. List Attachments WBD, C-104, As-Drilled C-102, Kickoff Points Form, Final Directional Survey, Completion Sundry C-103											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Printed											
Signature: <u>Jana Mendiola</u> Name: <u>Jana Mendiola</u> Title: <u>Regulatory Advisor</u> Date: <u>04/24/2024</u>											
E-mail Address: <u>janalyn_mendiola@oxy.com</u>											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 605'	T. Bell Canyon 4312'	T. Ojo Alamo	T. Penn A"
T. Salado 952'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 2796'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4291'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5215'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6503'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 8104'	T. Todilto	
T. Abo	T. 1st Bone Spring 9143'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring 9774'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA Inc.
CHUCK SMITH MDP1 8-17 FEDERAL COM 4H
API No. 30-015-54092

14-3/4" hole @ 833'
10-3/4" csg @ 823'
w/ 820sx-TOC-Surf Circ.

9-7/8" hole @ 10540'
7-5/8" csg @ 10525'
w/ 2348sx-TOC-Surf Circ.

6-3/4" hole @ 21317'
5-1/2" csg @ 21302'
w/ 851sx-TOC-6590'

2-3/8" tbg & gas lift @ 10707'

Perfs @ 11082-21180'

TD- 21317'M 10783'V

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-54092
5. Indicate Type of Lease- FED STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHUCK SMITH MDP1 8-17 FEDERAL COM
8. Well Number- 4H
9. OGRID Number- 16696
10. Pool name or Wildcat COTTON DRAW; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator- OXY USA INC.

3. Address of Operator- P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter B : 731 feet from the NORTH line and 1335 feet from the EAST line

Section 8 Township 24S Range 31E NMPM County- EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3463' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TUBING INSTALL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/07/24 MIRU. RIH with 2-3/8" L80 4.7# tbg & gas lift set @ 10707', RD 03/08/24.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana Mendiola TITLE REGULATORY ADVISOR DATE 04-24-24

Type or print name JANA MENDIOLA E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 337293

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 337293
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 337293

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 337293
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval. File AFMSS BLM approved for Tubing.	5/29/2024