

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26862
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1527
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 3127
4. Well Location Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>10</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 005W
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; Grayburg - San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC repaired the casing at the wellhead on the East Vacuum (GSA) Unit 3127-005W and returned the well to production on 05/31/23. The operations well summary and current wellbore diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 06/15/2023

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713.437.8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 5/29/24

Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 3127-005W

Regulatory

Well Header				
API # 3002526862	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Active Service Well	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 7/13/1980	KB Elevation (ft) 3,979.00	Ground Elevation (ft) 3,967.00	KB-Ground Distance (ft) 12.00	Total Depth (ftKB) 4,800.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	11/18/2022	11/18/2022	SAFETY MEETING..CHECK PRESSURE ON WELL. RIG UP KILL TRUCK. PUMP BRINE DOWN TUBING. SET PROFILE PLUG. TRY SETTING ANOTHER PLUG.
2	11/19/2022	11/19/2022	SAFETY MEETING. CHECK FOR H2S AROUND WELL. RIG UP WIRELINE. SET CIBP.
3	11/30/2022	11/30/2022	MOVE RIG FROM MCA-341 X RIG GOT STUCK AT ENTRANCE TO LOCATION X BACKHOE PULLED RIG OUT AND HELPED RIG SPOT IN X HTGSM X LO/TO INJECTION VALVES X 0PSI TBG AND CASING X ND IINJECTION LINE X RUSU AND REVERSE EQUIP. X WAITED ON WL X RU RENEGADE WL X RIH TAGGED 2 7/8 CIBP @ 4250' X NEXT COLLAR UP WAS @ 4224 X PERFORATE 2 7/8 TBG @ 4230' W/ 1 9/16 GUN X WELL WAS STATIC X RDRWL X SECURE WELL AND LEASE X SDON.
4	12/1/2022	12/1/2022	AOL X HTGSM X 0 PSI TBG AND CASING X ND INJECTION TREE HAD TROUBLE WITH BOLTS X INSTALLED FLANGE VALVE X CIRC. 35BBLs 10PPG BRINE X 70BBLs OF 14.5PPG MUD (PUMPED SLOW FOR ENVIRO TO KEEP UP) X ND WH (BOLTS WERE SEIZED UP HAD TO CUT BOLTS OFF) X CREW BREAK FOR LUNCH X TRIED PICKING UP ON TBG X WELLHEAD PARTED RIGHT BELOW FLANGE X WELLHEAD STUCK ON 2 7/8 SUB X FELT ON/OFF BUMP X CAME DOWN AND UNJAY OFF PACKER X LD 6FT SUB W/ WELLHEAD X DUG OUT AROUND 5 1/2 CASING X RU WORK FLOOR/TONGS AND GERONIMO X POOH W/ 6FT SUB X 135 JTS 2 7/8 IPC X ON/OFF TOOL (FOUND HOLE 112 JFS) X RD WORK FLOOR X RU RENEGADE WL X RIH W/ 5 1/2 RBP X SET RBP @ 4205 FT X POOH W/ WR X RD RWL X SECURE LOCATION X SDON.
5	12/2/2022	12/2/2022	RIH w/ TBG From Derrick x POOH LD IPC TBG x BLKS SWINGING DUE TO HIGH WIND X SDOW
6	12/5/2022	12/5/2022	AOL x TGSM x PU 5.5" AD-1 PKR X RIH W/ 2 JTS SET PKR @ 57' X TEST CSG BELOW PKR TO RBP @ 4250' 500 PSI X SLOW LEAK OFF TO 400 PSI AND HELD (TRAPPED AIR) X POOH W/ PKR X PU 5.5" RBP (STEALTH) X SET 2ND RBP @ 971', DUMPED 3 SXS SAND (15'+-) X POOH LD TBG ON GROUND X RDSU & RU
7	3/8/2023	3/8/2023	WAITED ON DRIVER FOR RIG X ROAD RIG FROM ENCORE M STATE LEASE X AOL X HTGSM X CREW DROVE TO CTB PICKED UP WH ASSEMBLY X NU WH X SPOT IN RIG MATS AND RIG X ATTEMPTED TO RIG UP X RIG HAD ELECTRICAL PROBLEMS X SDON
8	3/9/2023	3/9/2023	AOL X TGSM X MIRU RU, PIT, TANK X WELLHEAD LEANING DUE TO CSG BEING WELDED ON OFF CENTER X ISSUE WITH INJ MANIFOLD BUILDING PRESSURE X VERIFY W/ SURFACE OPS THAT EVERYTHING IS ISOLATED AND RESUME WORK X LOAD & TEST CASING W/ .5 BBLs (DID NOT HOLD ANY PRESSURE, WATER COMING UP FROM CSG) X SD PUMP X PU AD-1 PKR AND 2 JTS TBG X COULD NOT GET PKR TO SET X PU 1 JT AND TRIED TO SET (NO GOOD) X PU 7' AND SET PKR 25 FFS, SET AND HELD 500 PSI X BLED DN AND PU AND TRIED 4 MORE ATTEMPTS, WOULD NOT SET AND HOLD X LD 1 JT AND AD1 PKR X SDON
9	3/10/2023	3/10/2023	AOL X TGSM X MIRU RWL X RUN COLLAR STRIP X FOUND CSG COLLAR @ 68' AND 28' FROM SURFACE X CCL INDICATES METAL FATIGUE/HOLE 17' FROM SURFACE X RIH W/ FREE POINT X NO MOVEMENT @ 71 FEET FROM SURFACE AND NO MOVEMENT @ 30 FEET FROM SURFACE X NOTIFY ENG IN HOUSTON X DECISION MADE TO RD AND DIG UP REMAINING BAD CASING TO REPAIR X RELEASE WL & CSG CREW X RDSU & EQUIPMENT
10	3/29/2023	3/29/2023	AOL X CONT SPEC JOE DAVILA EXCAVATING AROUND WH (19' +-)
11	4/3/2023	4/3/2023	J. DAVILA TEAM COMPLETE THE EXCAVATION X WORK TO INSTALL SHORING BOXES FOR SAFETY
12	4/5/2023	4/5/2023	AOL X RU PUMP TRUCK X MAKE CONNECTION ON 5 1/2" CASING 17 FFS X BELL NIPPLE WELDED ON 5 1/2" X PRESSURE TEST 5 1/2" FROM 17 FFS TO TOP PLUG X 500 PSI HELD GOOD X CONFIRMED HOLE IN 5 1/2"
13	4/6/2023	4/6/2023	COMPLETE EXCAVATION
14	5/23/2023	5/23/2023	ARRIVED ON LOCATION. HELD PJSM, JSA. SICP 0 PSI. MIRU RANGER 1771 WO RIG & REVERSE UNIT. NU WH & NU BOP. RU FLOOR & TBG TONGS. MIRU PU/LD MACHINE. SET PIPE RACKS & LOADED 150 JTS 2 7/8" IPC TK-99 ON PIPE RACKS & TALLY TBG. CREW ATE LUNCH. HELD BOP/H2S DRILL. MU STEALTH PULLING TOOL AND TIH W/2 7/8" TBG. TAGGED TOP OF SAND @ 964' TBGM. BROUGHT PUMP ON LINE AND CIRCULATED HOLE CLEAN TO THE TOP OF RBP#1. SECURE WELL & SDFN.



EAST VACUUM GB-SA UNIT 3127-005W

Regulatory

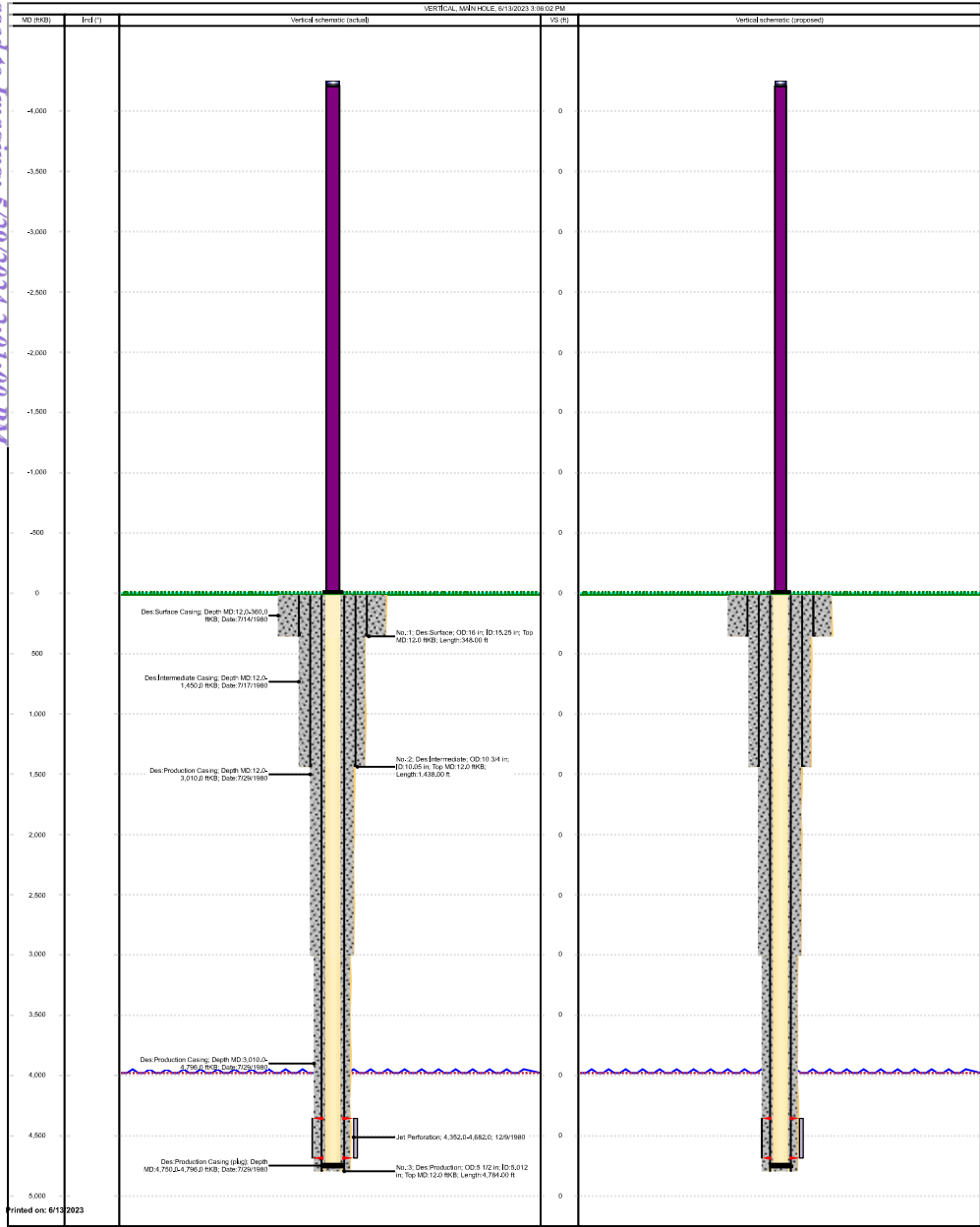
Well Header				
API # 3002526862	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
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Daily Operations			
Rpt #	Start Date	End Date	Summary
15	5/24/2023	5/24/2023	ARRIVED ON LOCATION. HELD PJSM, JSA. CHANGED OIL ON THE WO RIG. SITP 0 PSI, SICP 0 PSI. TIH & RELEASED 5.5" RBP #1 SET @ 971'. TOO H W/RTBP #. OOH W/RBP. TBIH W/PULLING TOOL & PU 2 7/8" TBG. W/130 JTS IN HOLE , INSTALLED STRIPPER & CONTINUE IN HOLE TO PULL RBP #2. TAGGED 5.5" RBP #2 @ 4,215' TBGM (5' OUT ON JT #135). RELEASED RBP #2 & TOO H W/RBP. OOH W/RBP #2. SECURED WELL. WAITING ON FISHING TOOLS TO PULL CUT TBG & ON/OFF TOOL FROM PRODUCTION PACKER. SDFN.
16	5/25/2023	5/25/2023	ARRIVED ON LOCATION. HELD PJSM, JSA. SICP 0 PSI. MU 4 11/16" OS W/2 7/8" GRAPLE. TIH W/OS. WITH 130 JTS IN HOLE INSTALLED STRIPPER. TESTED 5.5" CSG TO 550 PSI X'S 20 MINUTES. GOOD TEST. CONTINUED IN HOLE & TAGGED TOP OF PACKER @4,263' TBGM. BROUGHT PUMP ON LINE @ 2 BPM & CIRCULATED 105 BBLS (1 1/2 CAP) WITH 60 BBLS PUMPED MUD IN RETURNS THEN RETURNS CLEANED UP TO CLEAR. COMPLETED CIRCULATION & TOO H W/2 7/8" TBG. OOH W/TBG. CREW ATE LUNCH. MIRU HYDRO-TEST TRUCK. MU 4.5" X 2' ON/OFF TOOL & TIH HYDRO-TESTING 2 7/8" IPC TBG TO 6K. TAGGED TOP OF PACKER @4,263' TBGM. WORKED ON/OFF TOOL X'S 30 MINUTES BUT UNABLE TO LATCH UP PKR. BROUGHT PUMP ON LINE DOWN TBG @ 4 BPM @ TO WASH TOP OF PKR. SD PUMP AND WORKED ANOTHER 30 MINUTES TO LATCH PKR BUT COULD NOT. PU OFF PACKER & SECURED WELL. SDFN.
17	5/26/2023	5/26/2023	ARRIVE ON LOCATION. HELD PJSM, JSA. SITP 0 PSI, SICP 0 PSI. TOO H W/ON/OFF TOOL. OOH W/ON/OFF TOOL. THE ON-OFF TOOL HAD MARKING ON THE FACE WHERE WE TAGGED SOLID AND THE 2 3/8" PROFILE NIPPLE DID GO UP INSIDE THE SEAL ASSYSEMBLY. WAITING ON PLAN FORWARD.
18	5/30/2023	5/30/2023	Ranger crew AOL. Reviewed job plan and safety procedures. Inspected tools and equipment. SITP-0 psi. SICP-0 PSI. RIH w/ on/off tool, 2 ? x 2 ? xover, 4 ft 2 ? IPC sub, 5.5 ASIX pkr, on/off tool, 134 joints, 8 ft sub, 10 ft sub, 1 joint. Set pkr @ 4237.26. Tested pkr to 550 psi. Held good. Unjayed off of pkr. Circulated 100 bbls of pkr fluid. RD tongs and work floor. NDBOP. NUWH. Ran H5 W/550 psi for 32 minutes. Held good. RU Renegade WL. Made multiple runs to 4240' but we were unable to punch or retrieve plug. Made decision to modify tool and run compression block in the morning. Secured well. No activity.
19	5/31/2023	5/31/2023	Ranger crew AOL. Reviewed job plan and safety procedures. Inspected tools and equipment. SITP-0 psi. RU Renegade wireline. RIH w/ 1.75 impression block. Had markings around edge. We believe the profile nipple on lockset is damaged. RIH and punched hole in blanking plug and well went on vacuum. Pumped 30 bbls down tbg 3 bbls/min @ 700 psi to make sure it was clear. Made decision to put back on injection. RDMO. Cleaned location.



MAIN HOLE
300252686200

KB: 12.00
TD: 4,866.00



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Santa Fe, NM 87505

CONDITIONS

Action 228542

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 228542
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/29/2024