

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45609
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name SAPPHIRE STATE
4. Well Location Unit Letter <u>H</u> : <u>2317</u> feet from the <u>NORTH</u> line and <u>481</u> feet from the <u>EAST</u> line Section <u>07</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2908 GR		9. OGRID Number 228937
		10. Pool name or Wildcat BRUSHY DRAW; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/23: MIRU WOR.

11/30/23: POOH w/ rods; NU & Function test BOPs.

12/1/23: POOH w/ tubing; RIH & set CIBP @ 6,185' WLM; Run CBL log to surface.

12/4/23: TIH & tag CIBP @ 6,184' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class C cmt plug on CIBP.

12/5/23: TIH & tag TOC @ 5,932' TM; PU & spot a 25 sk Class C cmt balanced plug @ 4,506' TM; RIH & Perf @ 2,840' WLM, Attempt to establish injection, no success; TIH & spot a 25 sk Class C cmt balanced plug @ 2,900' TM.

12/6/23: RIH & tag TOC @ 2,595' WLM; PU & Perf @ 458' WLM; Establish injection & squeeze 40 sks of Class C cmt; WOC for 4 hrs; RIH & tag TOC @ 307' WLM; Pressure test casing to 500 psi for 30 minutes, good test.

12/7/23: Cut & removed wellhead; Weld on plate; Install 2-7/8" riser on production casing; Fill cellar and back drag location.

PBTD: 307'

Spud Date: 1/22/2019

Rig Release Date: RDMO; 12/6/2023

Inspector: David Alvarado

Spud Date:

01/22/2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 1/22/2019

Type or print name Brett Jennings E-mail address: Brett.jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

11/28/23: MIRU WOR.

11/30/23: POOH w/ rods; NU & Function test BOPs.

12/1/23: POOH w/ tubing; RIH & set CIBP @ 6,185' WLM; Run CBL log to surface.

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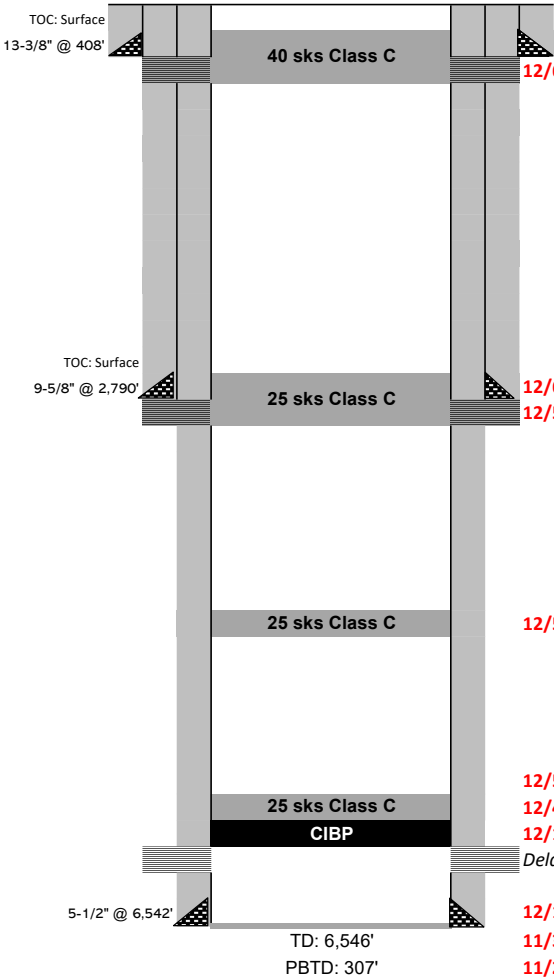
PBTD: 307'

Spud Date: 1/22/2019

Rig Release Date: RDMO; 12/6/2023

Inspector: David Alvarado

Sapphire State #001
2317' FNL & 481' FEL, H-7-26S-29E
Eddy County, NM
API: 30-015-45609
WELLBORE SCHEMATIC
Spudded: 1/22/19



12/7/23: Cut & removed wellhead; Weld on plate; Install 2-7/8" riser on produciton casing; Fill cellar and back drag location.
12/6/23: PU & Perf @ 458' WLM; Establish injection & squeeze 40 sks of Class C cmt; WOC for 4 hrs; RIH & tag TOC @ 307' WLM; Pressure test casing to 500 psi for 30 minutes, good test.

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	54.5	9	408'
Intermediate	12-1/4"	9-5/8"	J-55	40	60	2,790'
Production	8-3/4"	5-1/2"	P-110	17	166	6,542'
	DV Tool					
	Float Collar					

Cementing Record			TOC	Date Run
Surface	735 sks Class C		Surface	1/23/2019
Intermediate	990 sks Class C		Surface	1/26/2019
Production	983 sks Class C		Surface	1/29/2019

Geologic Markers	
Salt	2,771'/2,832'
Bell Canyon	2,800'/2,862'
Cherry Canyon	3,646'/3,742'
Brushy Canyon	6,108'/6,194'

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12/5/23: TIH & tag TOC @ 5,932' TM.
12/4/23: TIH & tag CIBP @ 6,184' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class C cmt plug on CIBP.
12/1/23: RIH & set CIBP @ 6,185' WLM; Run CBL log to surface.
Delaware perms (6,207' - 6,227')
Frac'd w/ 134,680 lbs sand (2/28/19)
12/1/23: POOH w/ tubing.
11/30/23: POOH w/ rods; NU & Function test BOPs.
11/28/23: MIRU WOR.

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CONDITIONS

Action 337890

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 337890
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	well head cut off 12/7/23. CBL in Well File	5/31/2024